

Wisconsin Power and Light Company
Summary of Proposed Revenue Impacts
Docket 6680-UR-117

Public Service Commission of Wisconsin
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Rate	Present Revenues	Proposed Revenues	Percentage Change
1 Gs-1	511,352,729	574,861,043	12.4%
2 Gs-3	7,699,301	8,781,171	14.1%
3 Gs-4	218,288	244,105	11.8%
4 Gw-1	2,914,828	3,407,812	16.9%
5 General Service Total	522,185,146	587,294,130	12.5%
6			
7			
8 Rw-1	838,074	942,402	12.4%
9 Rw-3	215,791	246,171	14.1%
10 Water-heating Total	1,053,865	1,188,573	12.8%
11			
12			
13 Cg-2 1-Phase, Secondary	1,934,091	2,073,208	7.2%
14 Cg-2 1-Phase, Primary	74,586	79,945	7.2%
15 Cg-2 3-Phase, Secondary	91,858,511	98,436,975	7.2%
16 Cg-2 3-Phase, Primary	1,629,281	1,746,618	7.2%
17 Commercial Total	95,496,469	102,336,746	7.2%
18			
19			
20 Mz-1 & Mz-2	276,675	308,487	11.5%
21 Ms-1	5,722,188	6,265,618	9.5%
22 Ms-2	43,864	48,034	9.5%
23 Ms-3	1,872,289	2,050,233	9.5%
24 NI-1	49,941	51,014	2.1%
25 Other Total	7,964,957	8,723,387	9.5%
26			
27			
28 Cp-1 Primary, Firm	93,845,779	97,554,422	4.0%
29 Cp-1 Primary, Interruptible	44,254,691	46,487,208	5.0%
30 Cp-1 Secondary, Firm	103,809,379	107,921,966	4.0%
31 Cp-1 Secondary, Interruptible	7,446,921	7,868,283	5.7%
32 Cp-2 Transmission, Firm	21,842,355	22,577,088	3.4%
33 Cp-2 Transmission, Interruptible	33,673,535	35,089,535	4.2%
34 Industrial Total	304,872,659	317,498,502	4.1%
35			
36 Retail Total	931,573,096	1,017,041,338	9.2%

Wisconsin Power and Light Company
Summary of "Class Cost of Service Study" #1
Docket 6680-UR-117

Rate	Present Revenues	Proposed Revenues	Percentage Change
1 Gs-1	511,352,729	608,977,191	19.1%
2 Gs-3	7,699,301	9,328,661	21.2%
3 Gs-4	218,288	244,479	12.0%
4 Gw-1	2,914,828	3,726,951	27.9%
5 General Service Total	522,185,146	622,277,282	19.2%
6			
7			
8 Rw-1	838,074	951,042	13.5%
9 Rw-3	215,791	265,257	22.9%
10 Water-heating Total	1,053,865	1,216,300	15.4%
11			
12			
13 Cg-2 1-Phase, Secondary	1,934,091	1,891,238	-2.2%
14 Cg-2 1-Phase, Primary	74,586	78,774	5.6%
15 Cg-2 3-Phase, Secondary	91,858,511	95,324,816	3.8%
16 Cg-2 3-Phase, Primary	1,629,281	1,620,549	-0.5%
17 Commercial Total	95,496,469	98,915,378	3.6%
18			
19			
20 Mz-1 & Mz-2	276,675	386,015	39.5%
21 Ms-1	5,722,188	6,643,119	16.1%
22 Ms-2	43,864	51,518	17.4%
23 Ms-3	1,872,289	2,139,235	14.3%
24 NI-1	49,941	53,681	7.5%
25 Other Total	7,964,957	9,273,568	16.4%
26			
27			
28 Cp-1 Primary, Firm	93,845,779	103,775,880	10.6%
29 Cp-1 Primary, Interruptible	44,254,691	48,240,557	9.0%
30 Cp-1 Secondary, Firm	103,809,379	106,738,106	2.8%
31 Cp-1 Secondary, Interruptible	7,446,920	7,191,823	-3.4%
32 Cp-2 Transmission, Firm	21,842,355	21,579,743	-1.2%
33 Cp-2 Transmission, Interruptible	33,673,535	33,777,782	0.3%
34 Industrial Total	304,872,659	321,303,890	5.4%
35			
36 Retail Total	931,573,096	1,052,986,417	13.0%

Wisconsin Power and Light Company
Docket 6680-UR-117
Class Cost of Service
Revenue Functionalization

		Production		Transmission	Distribution					Customer		TOTAL
		Energy	Demand		Lines & Subs	Meters	Services	Lighting	Transformers	Customer Acct.	Customer Service	
	Total	330,304,862	297,107,428	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417
GENERAL	GS-1	149,123,281	154,213,408	52,938,910	144,734,493	16,271,261	13,101,833	-	31,805,445	21,943,959	24,844,601	608,977,191
	GS-3	2,610,977	2,696,186	920,981	1,896,542	141,138	123,961	-	382,355	209,826	346,695	9,328,661
	GS-4	61,077	31,137	13,525	69,392	-	13,970	-	19,444	20,823	15,112	244,479
	Gw-1	1,035,363	1,077,621	369,985	800,068	51,007	41,421	-	153,459	67,901	130,127	3,726,951
	Rw-1	245,949	305,183	109,276	-	159,138	-	-	-	72,002	59,494	951,042
	Rw-3	85,488	57,573	21,308	-	55,513	-	-	-	25,299	20,077	265,257
	Cg-2 1ph Sec	706,337	656,997	223,332	197,741	6,586	6,374	-	34,180	10,435	49,256	1,891,238
COMMERCIAL	Cg-2 1ph Pri	29,271	28,228	9,463	7,373	1,069	128	-	-	448	2,795	78,774
	Cg-2 3ph Sec	35,616,897	33,128,292	11,261,478	9,823,931	535,550	363,309	-	1,680,409	469,781	2,445,167	95,324,816
	Cg-2 3ph Pri	606,202	574,985	195,975	151,815	39,763	2,653	-	-	7,233	41,924	1,620,549
	Mz-1&2	84,986	67,674	24,415	103,663	17,190	14,229	-	28,567	27,236	18,056	386,015
OTHER	Ms-1	1,336,262	805,076	295,020	514,083	25,985	1,523,622	859,264	102,537	742,336	438,934	6,643,119
	Ms-2	2,578	1,164	432	1,093	107	9,325	31,230	252	3,491	1,847	51,518
	Ms-3	305,218	135,908	51,097	617,346	-	379,826	194,578	172,763	179,471	103,028	2,139,235
	NL-1	6,262	3,931	1,402	3,328	-	675	33,864	746	2,177	1,296	53,681
INDUSTRIAL	Cp-1 Pri Firm	41,969,075	36,332,897	12,551,298	7,836,115	232,845	139,968	-	-	421,587	4,292,094	103,775,880
	Cp-1 Pri Int	22,008,679	13,010,119	6,581,929	4,102,948	53,961	73,400	-	-	179,671	2,229,849	48,240,557
	Cp-1 Sec Firm	42,597,695	35,963,112	12,456,430	8,698,288	157,036	165,036	-	1,456,784	802,410	4,441,315	106,738,106
	Cp-1 Sec Int	3,385,512	1,593,187	989,992	689,009	8,718	12,479	-	115,106	51,224	346,595	7,191,823
	Cp-2 Firm	10,159,679	7,676,085	2,696,776	-	48,223	-	-	-	76,845	922,135	21,579,743
	Cp-2 Int	18,328,073	8,748,668	4,864,988	-	43,400	-	-	-	131,833	1,660,821	33,777,782
	General	153,162,135	158,381,107	54,373,983	147,500,494	16,678,058	13,281,185	-	32,360,702	22,339,809	25,416,107	623,493,581
SUMMARY	Commercial	36,958,707	34,388,501	11,690,248	10,180,860	582,967	372,465	-	1,714,589	487,897	2,539,143	98,915,378
	Industrial	138,448,714	103,324,066	40,141,414	21,326,360	544,182	390,884	-	1,571,890	1,663,572	13,892,808	321,303,890
	Other	1,735,305	1,013,753	372,365	1,239,513	43,281	1,927,677	1,118,936	304,866	954,711	563,161	9,273,568
	Total	330,304,862	297,107,428	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417

Wisconsin Power and Light Company
Docket 6680-UR-117
Embedded Cost of Service Study

Description	SUMMARY				
	General	Commercial	Industrial	Other	Total
Production net plant	263,467,022	56,369,319	157,133,420	1,739,869	478,709,630
Transmission net plant	-	-	-	-	-
Distribution net plant	871,870,213	48,914,637	86,711,248	20,788,959	1,028,285,057
General net plant	60,082,060	7,331,353	20,775,925	1,053,568	89,242,906
Fuel inventories	16,540,618	3,991,325	14,951,654	187,403	35,671,000
Materials & supplies	12,824,783	1,436,943	3,544,254	228,021	18,034,000
Deferred taxes	(169,732,725)	(22,897,775)	(55,212,084)	(3,191,850)	(251,034,435)
Investment in associates	76,326	16,330	55,840	504	149,000
Contributions / advances	(31,143,269)	(1,916,746)	(3,893,674)	(277,218)	(37,230,908)
Net investment rate base	1,023,985,028	93,245,385	224,066,583	20,529,255	1,361,826,251
Present revenue	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Class A credits	-	-	-	-	-
Wholesale interruptible credit	(871,785)	(186,520)	(519,938)	(5,757)	(1,584,000)
Net retail interruptible credit	-	-	-	-	-
Miscellaneous credits	6,814,308	631,916	1,463,559	135,218	9,045,000
Total revenue	529,181,534	95,941,864	305,816,280	8,094,418	939,034,096
Production O&M	31,157,196	7,029,453	22,667,080	268,528	61,122,257
Fuels	67,434,563	16,272,261	60,956,505	764,024	145,427,353
Purchased power	125,522,835	29,141,571	102,919,543	1,104,872	258,688,821
Transmission O&M	53,623,751	11,536,688	39,632,996	365,137	105,158,572
Distribution O&M	15,996,623	1,861,231	4,284,683	99,399	22,241,936
Customer accounting	12,000,563	415,798	1,279,503	467,504	14,163,368
Customer service	19,918,677	2,500,807	13,688,596	304,111	36,412,192
Admin & general	47,647,988	5,816,430	16,606,347	843,787	70,914,552
Depreciation & Servco	59,561,142	6,080,846	14,748,573	1,058,855	81,449,416
Regulatory amortization	3,013,368	410,357	935,286	40,301	4,399,311
Deferred tax expense	7,988,203	1,331,045	3,938,111	373,170	13,630,528
Other taxes	27,146,574	2,537,938	5,924,095	537,183	36,145,791
State income tax	2,864,817	260,874	626,874	57,435	3,810,000
Federal income tax	(1,808,927)	(164,723)	(395,826)	(36,266)	(2,405,742)
Total expenses	472,067,375	85,030,575	287,812,365	6,248,039	851,158,355
Net income	57,114,159	10,911,289	18,003,914	1,846,379	87,875,741
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	120,727,835	10,993,631	26,417,450	2,420,399	160,559,315
Return deficiency (excess)	63,613,676	82,342	8,413,536	574,020	72,683,574
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	106,261,883	137,546	14,054,181	958,857	121,412,468
Revenue deficiency % (excess)	20.31%	0.14%	4.61%	12.04%	13.03%
Incr taxes	36,640,894	3,336,567	8,017,695	734,591	48,729,747
Return deficiency (excess)	63,613,676	82,342	8,413,536	574,020	72,683,574
Present tariff revenues	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Total cost of service	623,493,581	98,915,378	321,303,890	9,273,568	1,052,986,417

Wisconsin Power and Light Company
Docket 6680-UR-117
Embedded Cost of Service Study

Description	GENERAL					
	GS-1	GS-3	GS-4	Gw-1	Rw-1	Rw-3
Production net plant	256,509,930	4,462,032	63,506	1,792,684	537,645	101,225
Transmission net plant	-	-	-	-	-	-
Distribution net plant	856,306,951	10,305,000	483,673	4,161,140	454,799	158,651
General net plant	58,709,550	838,162	24,037	340,550	129,959	39,802
Fuel inventories	16,104,445	281,970	6,596	111,813	26,561	9,232
Materials & supplies	12,556,632	174,818	5,685	70,441	13,853	3,354
Deferred taxes	(165,682,305)	(2,616,312)	(34,315)	(1,139,617)	(204,876)	(55,300)
Investment in associates	74,310	1,293	18	519	156	29
Contributions / advances	(30,583,553)	(384,547)	(16,639)	(158,531)	-	-
Net investment rate base	1,003,995,960	13,062,417	532,561	5,178,999	958,097	256,993
Present revenue	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791
Class A credits	-	-	-	-	-	-
Wholesale interruptible credit	(848,764)	(14,764)	(210)	(5,932)	(1,779)	(335)
Net retail interruptible credit	-	-	-	-	-	-
Miscellaneous credits	6,679,140	88,632	3,284	35,735	5,957	1,560
Total revenue	517,183,105	7,773,169	221,362	2,944,631	842,252	217,016
Production O&M	30,334,942	529,151	9,605	211,412	57,805	14,281
Fuels	65,656,327	1,149,567	26,891	455,852	108,287	37,639
Purchased power	122,225,145	2,146,961	33,500	851,159	209,782	56,289
Transmission O&M	52,207,850	908,422	13,293	364,764	108,414	21,008
Distribution O&M	15,620,882	258,099	1,332	120,882	(3,389)	(1,182)
Customer accounting	11,777,773	121,646	10,459	40,962	36,729	12,994
Customer service	19,439,189	299,809	9,602	115,804	40,740	13,535
Admin & general	46,563,063	663,204	19,362	268,795	102,275	31,289
Depreciation & Servco	58,309,837	784,241	25,062	315,457	97,876	28,669
Regulatory amortization	2,941,830	44,121	940	17,929	6,914	1,634
Deferred tax expense	7,792,650	122,642	2,083	49,839	16,937	4,052
Other taxes	26,606,046	353,727	13,030	142,637	24,621	6,513
State income tax	2,808,893	36,545	1,490	14,489	2,680	719
Federal income tax	(1,773,615)	(23,075)	(941)	(9,149)	(1,693)	(454)
Total expenses	460,510,811	7,395,062	165,707	2,960,832	807,977	226,987
Net income	56,672,294	378,107	55,654	(16,201)	34,275	(9,971)
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	118,371,124	1,540,059	62,789	610,604	112,960	30,300
Return deficiency (excess)	61,698,829	1,161,952	7,135	626,805	78,685	40,270
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	103,063,275	1,940,954	11,918	1,047,031	131,437	67,268
Revenue deficiency % (excess)	20.16%	25.21%	5.46%	35.92%	15.68%	31.17%
Incr taxes	35,925,632	467,408	19,056	185,318	34,283	9,196
Return deficiency (excess)	61,698,829	1,161,952	7,135	626,805	78,685	40,270
Present tariff revenues	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791
Total cost of service	608,977,191	9,328,661	244,479	3,726,951	951,042	265,257

Wisconsin Power and Light Company
Docket 6680-UR-117
Embedded Cost of Service Study

Description	COMMERCIAL			
	Cg-2 1ph		Cg-2 3ph Sec	Cg-2 3ph Pri
	Cg-2 1ph Sec	Pri		
Production net plant	1,076,820	45,791	54,298,378	948,330
Transmission net plant	-	-	-	-
Distribution net plant	940,279	29,707	47,283,369	661,281
General net plant	140,023	5,945	7,059,118	126,267
Fuel inventories	76,280	3,161	3,846,417	65,466
Materials & supplies	27,504	1,074	1,385,683	22,682
Deferred taxes	(436,672)	(16,586)	(22,093,737)	(350,781)
Investment in associates	312	13	15,730	275
Contributions / advances	(37,416)	(1,336)	(1,850,543)	(27,451)
Net investment rate base	1,787,130	67,770	89,944,416	1,446,069
Present revenue	1,934,091	74,586	91,858,511	1,629,281
Class A credits	-	-	-	-
Wholesale interruptible credit	(3,563)	(152)	(179,668)	(3,138)
Net retail interruptible credit	-	-	-	-
Miscellaneous credits	12,107	453	609,695	9,661
Total revenue	1,942,634	74,888	92,288,538	1,635,804
Production O&M	134,311	5,645	6,772,587	116,910
Fuels	310,988	12,887	15,681,486	266,900
Purchased power	556,900	23,646	28,080,941	480,084
Transmission O&M	220,389	9,360	11,113,088	193,851
Distribution O&M	35,656	1,491	1,793,591	30,494
Customer accounting	8,534	400	400,430	6,433
Customer service	48,246	2,769	2,408,293	41,499
Admin & general	111,075	4,755	5,599,635	100,965
Depreciation & Servco	115,541	4,606	5,859,389	101,309
Regulatory amortization	7,835	340	395,013	7,169
Deferred tax expense	25,195	863	1,286,233	18,754
Other taxes	48,618	1,829	2,448,514	38,978
State income tax	5,000	190	251,639	4,046
Federal income tax	(3,157)	(120)	(158,892)	(2,555)
Total expenses	1,625,131	68,661	81,931,947	1,404,836
Net income	317,503	6,227	10,356,591	230,968
Authorized return	11.790%	11.790%	11.790%	11.790%
Authorized net income	210,703	7,990	10,604,447	170,492
Return deficiency (excess)	(106,800)	1,763	247,856	(60,476)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	(178,402)	2,945	414,025	(101,021)
Revenue deficiency % (excess)	-9.22%	3.95%	0.45%	-6.20%
Incr taxes	63,948	2,425	3,218,449	51,744
Return deficiency (excess)	(106,800)	1,763	247,856	(60,476)
Present tariff revenues	1,934,091	74,586	91,858,511	1,629,281
Total cost of service	1,891,238	78,774	95,324,816	1,620,549

Wisconsin Power and Light Company
Docket 6680-UR-117
Embedded Cost of Service Study

Description	OTHER				
	Mz-1&2	Ms-1	Ms-2	Ms-3	NL-1
Production net plant	117,052	1,381,994	1,962	232,287	6,574
Transmission net plant	-	-	-	-	-
Distribution net plant	733,363	13,392,562	179,924	6,322,129	160,981
General net plant	38,688	823,586	3,492	184,651	3,150
Fuel inventories	9,178	144,308	278	32,962	676
Materials & supplies	8,979	151,936	1,731	63,744	1,630
Deferred taxes	(63,498)	(2,502,993)	(41,899)	(539,187)	(44,273)
Investment in associates	34	400	1	67	2
Contributions / advances	(24,631)	(103,716)	(236)	(147,925)	(710)
Net investment rate base	819,164	13,288,077	145,254	6,148,729	128,030
Present revenue	276,675	5,722,188	43,864	1,872,289	49,941
Class A credits	-	-	-	-	-
Wholesale interruptible credit	(387)	(4,573)	(6)	(769)	(22)
Net retail interruptible credit	-	-	-	-	-
Miscellaneous credits	5,104	88,677	1,092	39,340	1,006
Total revenue	281,392	5,806,292	44,949	1,910,860	50,925
Production O&M	15,311	209,643	357	42,228	989
Fuels	37,418	588,332	1,135	134,382	2,757
Purchased power	60,286	859,530	1,531	179,375	4,149
Transmission O&M	24,082	289,391	421	49,868	1,375
Distribution O&M	2,346	81,521	451	14,357	724
Customer accounting	13,384	363,468	1,692	87,904	1,055
Customer service	10,691	237,488	890	54,341	700
Admin & general	31,077	655,840	2,932	151,288	2,649
Depreciation & Servco	43,485	709,155	10,639	284,568	11,008
Regulatory amortization	1,695	31,772	129	6,583	123
Deferred tax expense	3,955	291,440	5,673	66,716	5,385
Other taxes	20,266	353,794	4,280	154,901	3,942
State income tax	2,292	37,176	406	17,202	358
Federal income tax	(1,447)	(23,474)	(257)	(10,862)	(226)
Total expenses	264,841	4,685,076	30,281	1,232,853	34,989
Net income	16,551	1,121,216	14,669	678,007	15,936
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	96,579	1,566,664	17,125	724,935	15,095
Return deficiency (excess)	80,029	445,448	2,457	46,928	(841)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	133,682	744,088	4,104	78,390	(1,405)
Revenue deficiency % (excess)	48.32%	13.00%	9.36%	4.19%	-2.81%
Incr taxes	29,312	475,483	5,198	220,018	4,581
Return deficiency (excess)	80,029	445,448	2,457	46,928	(841)
Present tariff revenues	276,675	5,722,188	43,864	1,872,289	49,941
Total cost of service	386,015	6,643,119	51,518	2,139,235	53,681

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Description	INDUSTRIAL					
	Cp-1 Pri Firm	Cp-1 Pri Int	Cp-1 Sec Firm	Cp-1 Sec Int	Cp-2 Firm	Cp-2 Int
Production net plant	60,433,607	14,361,414	59,775,549	1,108,888	12,874,910	8,579,052
Transmission net plant	-	-	-	-	-	-
Distribution net plant	28,708,798	14,829,201	39,778,013	3,133,389	137,814	124,033
General net plant	7,404,429	2,727,987	7,749,098	372,149	1,238,559	1,283,703
Fuel inventories	4,532,416	2,376,809	4,600,303	365,616	1,097,186	1,979,325
Materials & supplies	1,317,381	391,774	1,410,850	49,460	223,550	151,239
Deferred taxes	(19,930,124)	(7,159,306)	(22,299,282)	(1,082,987)	(2,676,195)	(2,064,189)
Investment in associates	17,507	9,181	17,317	1,376	3,730	6,729
Contributions / advances	(1,405,712)	(735,604)	(1,623,865)	(128,494)	-	-
Net investment rate base	81,078,302	26,801,455	89,407,984	3,819,397	12,899,554	10,059,892
Present revenue	93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535
Class A credits	-	-	-	-	-	-
Wholesale interruptible credit	(199,968)	(47,520)	(197,791)	(3,669)	(42,602)	(28,387)
Net retail interruptible credit	-	-	-	-	-	-
Miscellaneous credits	535,034	175,202	597,522	25,462	78,103	52,236
Total revenue	94,180,844	44,382,373	104,209,110	7,468,713	21,877,856	33,697,384
Production O&M	7,739,697	2,882,962	7,749,566	368,828	1,754,552	2,171,474
Fuels	18,478,237	9,690,030	18,755,007	1,490,581	4,473,126	8,069,524
Purchased power	31,706,047	16,616,709	31,848,729	2,533,986	7,209,013	13,005,058
Transmission O&M	12,404,203	6,504,793	12,285,661	976,420	2,661,168	4,800,751
Distribution O&M	1,648,475	865,916	1,641,688	130,556	(1,027)	(924)
Customer accounting	348,161	162,655	531,281	36,173	72,927	128,306
Customer service	4,253,053	2,220,801	4,297,154	338,592	920,051	1,658,946
Admin & general	5,927,725	2,193,248	6,151,101	295,763	995,830	1,042,680
Depreciation & Servco	5,384,755	1,696,075	5,891,041	234,062	886,914	655,726
Regulatory amortization	410,950	57,304	412,866	(471)	66,825	(12,187)
Deferred tax expense	1,102,137	619,002	1,331,723	115,048	262,376	507,825
Other taxes	2,163,572	712,189	2,409,371	103,165	317,749	218,049
State income tax	226,834	74,983	250,138	10,686	36,089	28,145
Federal income tax	(143,229)	(47,346)	(157,944)	(6,747)	(22,788)	(17,771)
Total expenses	91,650,617	44,249,320	93,397,381	6,626,641	19,632,806	32,255,600
Net income	2,530,227	133,052	10,811,729	842,073	2,245,050	1,441,784
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	9,559,132	3,159,892	10,541,201	450,307	1,520,857	1,186,061
Return deficiency (excess)	7,028,905	3,026,839	(270,528)	(391,766)	(724,192)	(255,723)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	11,741,260	5,056,108	(451,896)	(654,416)	(1,209,709)	(427,165)
Revenue deficiency % (excess)	12.51%	11.43%	-0.44%	-8.79%	-5.54%	-1.27%
Incr taxes	2,901,196	959,027	3,199,254	136,668	461,580	359,970
Return deficiency (excess)	7,028,905	3,026,839	(270,528)	(391,766)	(724,192)	(255,723)
Present tariff revenues	93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535
Total cost of service	103,775,880	48,240,557	106,738,106	7,191,823	21,579,743	33,777,782

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
301-302	Intangible Plant	44,972	-	-	Common Labor
310-320	Steam Generation Plant	619,271,006	(399,925,708)	15,926,439	Net Coincident Peak
321-325	Nuclear Generation Plant	-	-	-	Net Coincident Peak
330-335	Hydraulic Generation Plant	15,061,077	(7,908,580)	197,140	Net Coincident Peak
340-346	Other Production Plant	296,612,494	(47,402,194)	10,052,341	Net Coincident Peak
	Excess AFUDC Production	3,101,532	(99,997)	84,976	Net Coincident Peak
350-359	Transmission Plant	-	-	-	12-month Coincident Peak Demand
<u>Distribution Plant</u>					
360	Land and Land Rights	8,289,584	(157,805)	-	Non-Coincident Peak (to Primary and Secondary)
361	Structures and Improvements	13,836,697	(3,650,741)	296,105	Non-Coincident Peak (to Primary and Secondary)
362	Station equipment	157,465,230	(54,252,142)	3,775,018	Non-Coincident Peak (to Primary and Secondary)
364	Poles, Towers and Fixtures-Prim	218,884,233	(88,184,639)	5,471,625	Primary & Secondary Distribution
364	Poles, Towers and Fixtures - Sec	61,736,579	(24,872,590)	1,543,279	Secondary Distribution
365	OH Conductors and Devices - Prim	314,725,018	(76,248,917)	9,266,556	Primary & Secondary Distribution
365	OH Conductors and Devices - Sec	34,969,446	(8,472,102)	1,029,617	Secondary Distribution
366	UG Conduit - Prim	19,921,302	(3,279,955)	499,996	Primary & Secondary Distribution
366	UG Conduit - Sec	5,618,829	(925,116)	141,024	Secondary Distribution
367	UG Conductors and Devices - Prim	171,659,672	(43,344,611)	3,862,119	Primary & Secondary Distribution
367	UG Conductors and Devices - Sec	48,416,831	(12,225,403)	1,089,316	Secondary Distribution
368	Line Transformers	239,973,539	(76,999,212)	8,590,324	Secondary Distribution
369	Services	104,950,606	(38,027,764)	1,625,876	Services
370	Meters	80,565,779	(31,636,095)	5,555,314	Meters
371	Inside Customer Premises	4,296,778	(2,217,561)	170,582	Meters
373	Street Lighting	14,013,980	(9,375,872)	312,512	Streelighting
	Excess AFUDC Distribution	2,884,739	(53,258)	59,089	Distribution Plant L&S
	Total Distribution Plant	1,502,208,840	(473,923,783)	43,288,351	
389-399	General and Common Plant	212,047,325	(122,862,500)	11,899,271	Common Labor
	Excess AFUDC General	14,591	(1,482)	897	Common Labor
	Total Plant	2,648,361,838	(1,052,124,244)	81,449,416	
<u>Operation and Maintenance</u>					
500	Ops. Supervision & Engineering	-	-	1,126,460	Net Coincident Peak
502	Steam Expenses	-	-	6,115,753	Net Coincident Peak
505	Electric Expenses	-	-	2,218,458	Net Coincident Peak
506	Misc. Steam Power Expenses	-	-	2,184,788	Net Coincident Peak
507,509	Rents, Allowances	-	-	-	Net Coincident Peak
500-509	Steam Operations Labor	0	0	11,645,459	
500	Ops. Supervision & Engineering	-	-	(107,412)	Net Coincident Peak
502	Steam Expenses	-	-	5,185,720	Net Coincident Peak
505	Electric Expenses	-	-	(636,471)	Net Coincident Peak
506	Misc. Steam Power Expenses	-	-	225,920	Net Coincident Peak
507,509	Rents, Allowances	-	-	(616,848)	Net Coincident Peak
500-509	Steam Operations Non-Labor	0	0	4,050,908	
500	Ops. Supervision & Engineering	-	-	1,019,048	0
502	Steam Expenses	-	-	11,301,472	0
505	Electric Expenses	-	-	1,581,987	0
506	Misc. Steam Power Expenses	-	-	2,410,708	0
507,509	Rents, Allowances	-	-	(616,848)	0
500-509	Steam Operations Total	0	0	15,696,367	
510	Supervision & Engineering	-	-	948,055	Generation-level Energy Sales
511	Structures	-	-	276,867	Net Coincident Peak
512	Boiler Plant	-	-	4,737,209	Generation-level Energy Sales
513	Electric Plant	-	-	933,668	Generation-level Energy Sales
514	Misc. Steam Plant	-	-	853,233	Net Coincident Peak
510-514	Steam Maintenance Labor	-	-	7,749,031	
510	Supervision & Engineering	-	-	(205,036)	Generation-level Energy Sales
511	Structures	-	-	295,781	Net Coincident Peak
512	Boiler Plant	-	-	4,772,979	Generation-level Energy Sales
513	Electric Plant	-	-	3,181,369	Generation-level Energy Sales
514	Misc. Steam Plant	-	-	1,001,426	Net Coincident Peak
510-514	Steam Maintenance Non-Labor	-	-	9,046,518	
510	Supervision & Engineering	-	-	743,019	-
511	Structures	-	-	572,648	-
512	Boiler Plant	-	-	9,510,188	-
513	Electric Plant	-	-	4,115,037	-
514	Misc. Steam Plant	-	-	1,854,659	-
510-514	Steam Maintenance Total	-	-	16,795,550	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
517 Ops. Supervision & Engineering	-	-	-	-	Net Coincident Peak
519 Coolants & Water	-	-	-	-	Net Coincident Peak
520 Steam Expenses	-	-	-	-	Net Coincident Peak
523 Electric Expenses	-	-	-	-	Net Coincident Peak
524 Misc. Nuclear Power Expenses	-	-	-	-	Net Coincident Peak
525 Rents	-	-	-	-	Net Coincident Peak
517-525 Nuclear Operations Labor	-	-	-	-	-
517 Ops. Supervision & Engineering	-	-	-	-	Net Coincident Peak
519 Coolants & Water	-	-	-	-	Net Coincident Peak
520 Steam Expenses	-	-	-	-	Net Coincident Peak
523 Electric Expenses	-	-	-	-	Net Coincident Peak
524 Misc. Nuclear Power Expenses	-	-	-	-	Net Coincident Peak
525 Rents	-	-	-	-	Net Coincident Peak
517-525 Nuclear Operations Non-Labor	-	-	-	-	-
517 Ops. Supervision & Engineering	-	-	-	-	-
519 Coolants & Water	-	-	-	-	-
520 Steam Expenses	-	-	-	-	-
523 Electric Expenses	-	-	-	-	-
524 Misc. Nuclear Power Expenses	-	-	-	-	-
525 Rents	-	-	-	-	-
517-525 Nuclear Operations Total	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	Generation-level Energy Sales
529 Structures	-	-	-	-	Net Coincident Peak
530 Reactor Plant Eqmt.	-	-	-	-	Generation-level Energy Sales
531 Electric Plant	-	-	-	-	Net Coincident Peak
532 Misc. Nuclear Plant	-	-	-	-	Net Coincident Peak
528-532 Nuclear Maintenance Labor	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	Generation-level Energy Sales
529 Structures	-	-	-	-	Net Coincident Peak
530 Reactor Plant Eqmt.	-	-	-	-	Generation-level Energy Sales
531 Electric Plant	-	-	-	-	Net Coincident Peak
532 Misc. Nuclear Plant	-	-	-	-	Net Coincident Peak
528-532 Nuclear Maintenance Non-Labor	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	-
529 Structures	-	-	-	-	-
530 Reactor Plant Eqmt.	-	-	-	-	-
531 Electric Plant	-	-	-	-	-
532 Misc. Nuclear Plant	-	-	-	-	-
528-532 Nuclear Maintenance Total	-	-	-	-	-
535 Ops. Supervision & Engineering	-	-	-	31,282	Net Coincident Peak
536 Water for Power	-	-	-	75,944	Net Coincident Peak
537 Hydraulic Expenses	-	-	-	10,356	Net Coincident Peak
538 Electric Expenses	-	-	-	37,971	Net Coincident Peak
539 Misc. Hydro Power Expenses	-	-	-	103,677	Net Coincident Peak
540 Rents	-	-	-	-	Net Coincident Peak
535-540 Hydro Operations Labor	-	-	-	259,229	-
535 Ops. Supervision & Engineering	-	-	-	38,205	Net Coincident Peak
536 Water for Power	-	-	-	93,393	Net Coincident Peak
537 Hydraulic Expenses	-	-	-	12,734	Net Coincident Peak
538 Electric Expenses	-	-	-	46,697	Net Coincident Peak
539 Misc. Hydro Power Expenses	-	-	-	127,356	Net Coincident Peak
540 Rents	-	-	-	-	Net Coincident Peak
535-540 Hydro Operations Non-Labor	-	-	-	318,386	-
535 Ops. Supervision & Engineering	-	-	-	69,486	-
536 Water for Power	-	-	-	169,337	-
537 Hydraulic Expenses	-	-	-	23,090	-
538 Electric Expenses	-	-	-	84,669	-
539 Misc. Hydro Power Expenses	-	-	-	231,033	-
540 Rents	-	-	-	-	-
535-540 Hydro Operations Total	-	-	-	577,615	-

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
541	Supervision & Engineering	-	-	31,069	Net Coincident Peak
542	Structures	-	-	-	Net Coincident Peak
543	Reservoirs, Dams & Waterways	-	-	31,069	Net Coincident Peak
544	Electric Plant	-	-	23,699	Generation-level Energy Sales
545	Misc. Hydro Plant	-	-	-	Net Coincident Peak
541-545	Hydro Maintenance Labor	-	-	85,837	
541	Supervision & Engineering	-	-	1,292,697	Net Coincident Peak
542	Structures	-	-	-	Net Coincident Peak
543	Reservoirs, Dams & Waterways	-	-	1,292,697	Net Coincident Peak
544	Electric Plant	-	-	1,280,822	Generation-level Energy Sales
545	Misc. Hydro Plant	-	-	-	Net Coincident Peak
541-545	Hydro Maintenance Non-Labor	-	-	3,866,215	-
		0	-	-	-
541	Supervision & Engineering	-	-	1,323,765	-
542	Structures	-	-	-	-
543	Reservoirs, Dams & Waterways	-	-	1,323,765	-
544	Electric Plant	-	-	1,304,521	-
545	Misc. Hydro Plant	-	-	-	-
541-545	Hydro Maintenance Total	-	-	3,952,052	
546	Supervision & Engineering	-	-	473,373	Net Coincident Peak
547	Fuel	-	-	-	Net Coincident Peak
548	Generation Expenses	-	-	236,770	Net Coincident Peak
549	Misc. Expenses	-	-	162,772	Net Coincident Peak
550	Rents	-	-	-	Net Coincident Peak
546-550	Other Production Ops Labor	-	-	872,915	
546	Supervision & Engineering	-	-	184,189	Net Coincident Peak
547	Fuel	-	-	12,971,673	Generation-level Energy Sales
548	Generation Expenses	-	-	1,019,922	Net Coincident Peak
549	Misc. Expenses	-	-	80,932	Net Coincident Peak
550	Rents	-	-	675,635	Net Coincident Peak
546-550	Other Production Ops Non-Labor	-	-	14,932,351	
546	Supervision & Engineering	-	-	657,562	-
547	Fuel	-	-	12,971,673	-
548	Generation Expenses	-	-	1,256,692	-
549	Misc. Expenses	-	-	243,704	-
550	Rents	-	-	675,635	-
546-550	Other Production Ops Total	-	-	15,805,266	
551	Supervision & Engineering	-	-	35,947	Net Coincident Peak
552	Structures	-	-	193,505	Net Coincident Peak
553	Generating & Elec Eqmt	-	-	401,176	Net Coincident Peak
554	Misc.	-	-	187,446	Net Coincident Peak
551-554	Other Production Maint Labor	-	-	818,074	
551	Supervision & Engineering	-	-	394,230	Net Coincident Peak
552	Structures	-	-	712,427	Net Coincident Peak
553	Generating & Elec Eqmt	-	-	2,322,419	Net Coincident Peak
554	Misc.	-	-	2,730,761	Net Coincident Peak
551-554	Other Production Maint Non-Labor	-	-	6,159,837	
551	Supervision & Engineering	-	-	430,178	-
552	Structures	-	-	905,931	-
553	Generating & Elec Eqmt	-	-	2,723,595	-
554	Misc.	-	-	2,918,207	-
551-554	Other Production Maint Total	-	-	6,977,911	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
556	System Control & Dispatch	-	-	796,603	Net Coincident Peak
557	Other Expenses	-	-	10,312	Net Coincident Peak
558	Misc.	-	-	51,236	Net Coincident Peak
556-558	Other Power Supply Expenses Labor	-	-	858,151	
556	System Control & Dispatch	-	-	375,390	Net Coincident Peak
557	Other Expenses	-	-	(27,046)	Net Coincident Peak
558	Misc.	-	-	111,000	Net Coincident Peak
556-558	Other Power Supply Expenses Non-Labor	-	-	459,345	
556	System Control & Dispatch	-	-	1,171,993	-
557	Other Expenses	-	-	(16,734)	-
558	Misc.	-	-	162,236	-
556-558	Other Power Supply Expenses Total	-	-	1,317,496	
561	Load Dispatch - Labor	-	-	464,471	Generation-level Energy Sales
561	Load Dispatch - Non-Labor	-	-	2,109,446	Generation-level Energy Sales
561	Load Dispatch	-	-	2,573,917	
565	Transmission Operations	-	-	100,130,311	12-month Coincident Peak Demand
575	Regional Market Expense	-	-	2,454,345	Generation-level Energy Sales
	<u>Distribution Ops</u>				
580	Operations & supervision	0	-	1,328,544	Non-Coincident Peak (to Primary and Secondary)
581	Load dispatching	0	-	543,621	Non-Coincident Peak (to Primary and Secondary)
582	Station expenses	0	-	538,637	Non-Coincident Peak (to Primary and Secondary)
583	OH line expense-customer	0	-	681,575	Non-Coincident Peak (to Primary and Secondary)
584	Underground line expense	0	-	413,094	Non-Coincident Peak (to Primary and Secondary)
585	Street lighting expense	0	-	-	Streetlighting
586	Meter expense	0	-	1,767,278	Meters
587	Customer installation expense	0	-	9,471	Meters
588	Misc. distribution expense	0	-	1,157,077	Non-Coincident Peak (to Primary and Secondary)
589	Rents	0	-	10,124	Non-Coincident Peak (to Primary and Secondary)
	Distribution Ops Labor	-	-	6,449,421	
	<u>Distribution Ops</u>				
580	Operations & supervision	0	-	368,678	Non-Coincident Peak (to Primary and Secondary)
581	Load dispatching	0	-	1,168,202	Non-Coincident Peak (to Primary and Secondary)
582	Station expenses	0	-	290,918	Non-Coincident Peak (to Primary and Secondary)
583	OH line expense-customer	0	-	(2,433,254)	Non-Coincident Peak (to Primary and Secondary)
584	Underground line expense	0	-	240,628	Non-Coincident Peak (to Primary and Secondary)
585	Street lighting expense	0	-	889	Streetlighting
586	Meter expense	0	-	(2,648,024)	Meters
587	Customer installation expense	0	-	487,633	Meters
588	Misc. distribution expense	0	-	879,666	Non-Coincident Peak (to Primary and Secondary)
589	Rents	0	-	566,179	Non-Coincident Peak (to Primary and Secondary)
	Distribution Ops Non-Labor	-	-	(1,078,485)	
	<u>Distribution Ops</u>				
580	Operations & supervision	0	-	1,697,222	-
581	Load dispatching	0	-	1,711,823	-
582	Station expenses	0	-	829,555	-
583	OH line expense-customer	0	-	(1,751,679)	-
584	Underground line expense	0	-	653,722	-
585	Street lighting expense	0	-	889	-
586	Meter expense	0	-	(880,746)	-
587	Customer installation expense	0	-	497,104	-
588	Misc. distribution expense	0	-	2,036,742	-
589	Rents	0	-	576,303	-
	Distribution Ops Total	-	-	5,370,936	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	441	Non-Coincident Peak (to Primary and Secondary)
591	Structure maintenance	0	-	1,528	Non-Coincident Peak (to Primary and Secondary)
592	Station maintenance	0	-	1,029,523	Non-Coincident Peak (to Primary and Secondary)
593	OH line maintenance	0	-	5,611,036	Non-Coincident Peak (to Primary and Secondary)
594	UG lines maintenance-customer	0	-	628,865	Non-Coincident Peak (to Primary and Secondary)
595	Transformer maintenance-customer	0	-	85,075	Non-Coincident Peak (Secondary)
596	Street light maintenance	0	-	6,123	Streetlighting
597	Meter maintenance	0	-	3,123	Meters
598	Misc. distribution maintenance	0	-	77,118	Non-Coincident Peak (to Primary and Secondary)
	Distribution Maint Labor	-	-	7,442,834	
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	71	Non-Coincident Peak (to Primary and Secondary)
591	Structure maintenance	0	-	54,715	Non-Coincident Peak (to Primary and Secondary)
592	Station maintenance	0	-	833,402	Non-Coincident Peak (to Primary and Secondary)
593	OH line maintenance	0	-	8,306,297	Non-Coincident Peak (to Primary and Secondary)
594	UG lines maintenance-customer	0	-	418,126	Non-Coincident Peak (to Primary and Secondary)
595	Transformer maintenance-customer	0	-	31,995	Non-Coincident Peak (Secondary)
596	Street light maintenance	0	-	5,530	Streetlighting
597	Meter maintenance	0	-	379	Meters
598	Misc. distribution maintenance	0	-	(222,350)	Non-Coincident Peak (to Primary and Secondary)
	Distribution Maint Non-Labor	-	-	9,428,165	
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	512	-
591	Structure maintenance	0	-	56,243	-
592	Station maintenance	0	-	1,862,925	-
593	OH line maintenance	0	-	13,917,333	-
594	UG lines maintenance-customer	0	-	1,046,992	-
595	Transformer maintenance-customer	0	-	117,070	-
596	Street light maintenance	0	-	11,654	-
597	Meter maintenance	0	-	3,502	-
598	Misc. distribution maintenance	0	-	(145,232)	-
	Total Distribution Maint Total	-	-	16,870,999	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	60,348	Weighted Customers
902	Meter reading expense	0	0	3,877,504	Weighted Customers
903	Customer record expense	0	0	1,910,146	Weighted Customers
904	Uncollectible	0	0	-	Uncollectible
905	Misc. customer accounting	0	0	6,705	Weighted Customers
	Customer Accounts Labor	0	0	5,854,704	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	163,959	Weighted Customers
902	Meter reading expense	0	0	1,580,049	Weighted Customers
903	Customer record expense	0	0	3,018,997	Weighted Customers
904	Uncollectible	0	0	3,550,825	Uncollectible
905	Misc. customer accounting	0	0	(5,166)	Weighted Customers
	Customer Accounts Non-Labor	0	0	8,308,664	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	224,307	0
902	Meter reading expense	0	0	5,457,554	0
903	Customer record expense	0	0	4,929,143	0
904	Uncollectible	0	0	3,550,825	0
905	Misc. customer accounting	0	0	1,539	0
	Customer Accounts Total	0	0	14,163,368	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Customer Service</u>					
907	Customer service supervision	0	0	13,531	Weighted Customers
908.1	Customer assistance	0	0	3,034,142	Weighted Customers
908.2,909	Conservation assistance	0	0	-	Conservation
908.2	Conservation Act 141 Statewide	0	0	-	ACT141
910	Misc. customer service	0	0	65,303	Weighted Customers
	Customer Service Labor	0	0	3,112,976	
<u>Customer Service</u>					
907	Customer service supervision	0	0	36,762	Weighted Customers
908.1	Customer assistance	0	0	1,964,764	Weighted Customers
908.2,909	Conservation assistance	0	0	18,098,058	Conservation
908.2	Conservation Act 141 Statewide	0	0	13,235,453	ACT141
910	Misc. customer service	0	0	(35,821)	Weighted Customers
	Customer Service Non-Labor	0	0	33,299,216	
<u>Customer Service</u>					
907	Customer service supervision	0	0	50,293	0
908.1	Customer assistance	0	0	4,998,906	0
908.2	Conservation assistance	0	0	18,098,058	0
908.2	Conservation Act 141 Statewide	0	0	13,235,453	0
910	Misc. customer service	0	0	29,482	0
	Customer Service Total	0	0	36,412,192	
<u>A&G Operations</u>					
920	A&G salaries	0	0	21,876,399	Common Labor
921	Office supplies	0	0	2,697	Common Labor
922	Admin Expenses Trans.	0	0	-	Common Labor
923.2	Outside services	0	0	-	Common Labor
924	Property insurance	0	0	-	Net Plant
925	Injuries and damages	0	0	34	Common Labor
926	Pensions and benefits	0	0	-	Common Labor
928	Regulatory commissions	0	0	156,525	Common Labor
929	Duplicate charges	0	0	-	Common Labor
930	Misc. general expense	0	0	671,982	Common Labor
931	Rents	0	0	219	Common Labor
	A&G Operations Labor	0	0	22,707,856	
<u>A&G Operations</u>					
920	A&G salaries	0	0	10,641	Common Labor
921	Office supplies	0	0	15,590,342	Common Labor
922	Admin Expenses Trans.	0	0	(16,700,237)	Common Labor
923.2	Outside services	0	0	4,476,674	Common Labor
924	Property insurance	0	0	1,902,114	Net Plant
925	Injuries and damages	0	0	3,663,961	Common Labor
926	Pensions and benefits	0	0	35,280,447	Common Labor
928	Regulatory commissions	0	0	561,998	Common Labor
929	Duplicate charges	0	0	-	Common Labor
930	Misc. general expense	0	0	1,236,917	Common Labor
931	Rents	0	0	1,566,053	Common Labor
	A&G Operations Non-Labor	0	0	47,588,911	
<u>A&G Operations</u>					
920	A&G salaries	0	0	21,887,040	0
921	Office supplies	0	0	15,593,039	0
922	Admin Expenses Trans.	0	0	(16,700,237)	0
923.2	Outside services	0	0	4,476,674	0
924	Property insurance	0	0	1,902,114	0
925	Injuries and damages	0	0	3,663,995	0
926	Pensions and benefits	0	0	35,280,447	0
928	Regulatory commissions	0	0	718,523	0
929	Duplicate charges	0	0	-	0
930	Misc. general expense	0	0	1,908,899	0
931	Rents	0	0	1,566,272	0
	A&G Operations Total	0	0	70,296,766	
933	A&G Maintenance - Labor	0	0	18	Common Labor
934	A&G Maintenance - NonLabor	0	0	617,768	Common Labor
935	A&G Maintenance Total	0	0	617,786	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Other Expenses</u>					
Fossil Fuel - Non-Labor		0	0	142,064,489	Generation-level Energy Sales
Fossil Fuel - Labor		0	0	3,362,864	Generation-level Energy Sales
Purchased Power--Demand		0	0	118,096,986	Weighted Demand
Purchased Power--Energy		0	0	140,591,835	Generation-level Energy Sales
Servco Expense		0	0	-	
Decomm. Expense - Ops		0	0	-	Net Coincident Peak
Decomm. Expense - Maint		0	0	-	Generation-level Energy Sales
Regulatory Amortization-Demand		0	0	3,155,060	Net Coincident Peak
Regulatory Amortization-Energy		0	0	(2,678,597)	Generation-level Energy Sales
Regulatory Amortization-Transmission		0	0	524,354	Generation-level Energy Sales
Regulatory Amortization-General		0	0	3,398,495	Common Labor
Def. Tax Exp. - Prod. Energy		0	0	-	Common Labor
Def. Tax Exp. - Prod.		0	0	12,340,000	12-month Coincident Peak Demand
Def. Tax Exp. - Dist. Lines & Subs		0	0	(932,000)	Non-Coincident Peak (to Primary and Secondary)
Def. Tax Exp. - Meters		0	0	1,023,000	Meters
Def. Tax Exp. - Services		0	0	1,366,145	Services
Def. Tax Exp. - Strltgt		0	0	173,404	Streetlighting
Def. Tax Exp. - Line Transformer		0	0	3,132,980	Non-Coincident Peak (to Secondary)
Def. Tax Exp. - Gen & Intangible		0	0	(89,000)	Common Labor
Def. Tax Exp. - Common		0	0	(3,384,000)	Common Labor
Other Tax - Property Related		0	0	197,000	Net Plant
Other Tax - Payroll Related		0	0	1,013,935	Common Labor
Other Tax - Revenue Related		0	0	5,051,000	Net Plant
Other Tax - PSCW Remainder		0	0	29,883,856	Net Plant
Incremental Taxes		0	0	48,729,747	Net Income
Income Tax--State		0	0	3,810,000	Net Income
Income Tax--Federal		0	0	(2,405,742)	Net Income
Total Other Expenses		0	0	508,425,809	
<u>Other Revenue</u>					
Miscellaneous Revenue		0	0	(9,045,000)	Net Plant
Wholesale Interruptible Credit		0	0	1,584,000	Net Coincident Peak
Retail Interruptible Credit		0	0	-	Interruptible Credits Direct Assign
Retail Interruptible Expense		0	0	-	Net Coincident Peak
Class A Revenue--Demand		0	0	-	Net Coincident Peak
Class A Revenue--Energy		0	0	-	Generation-level Energy Sales
Total Other Revenue		0	0	(7,461,000)	
<u>Other Rate Base Items</u>					
Production	(77,174,164)		0	0	Net Coincident Peak
Prod. Nuclear Fuels	4,879,000		0	0	Net Coincident Peak
Trans. Alloc Specific	0		0	0	12-month Coincident Peak Demand
Distribution L&S	(88,082,000)		0	0	Non-Coincident Peak (to Primary and Secondary)
Distribution Meters	(5,580,000)		0	0	Meters
Distribution Services	(3,992,038)		0	0	Services
Distribution Streetlights	(1,304,097)		0	0	Streetlighting
Distribution Transformers	(29,277,136)		0	0	Non-Coincident Peak (to Secondary)
Total Distribution	(128,235,270)		0	0	
General & Intangible	14,286,000		0	0	Common Labor
Common Allocated	(64,790,000)		0	0	Common Labor
Deferred Tax	(251,034,435)		0	0	
Fossil fuel Inventory	35,671,000		0	0	Generation-level Energy Sales
Net Nuclear Fuel	-		0	0	Generation-level Energy Sales
Materials & Supplies - Prod.	8,074,000		0	0	Net Coincident Peak
Materials & Supplies - Dist.	9,600,000		0	0	Distribution Plant
Materials & Supplies - Com	360,000		0	0	Common Labor
Investment in Associates	149,000		0	0	12-month Coincident Peak Demand
Contributions & Advances	(37,230,908)		0	0	Distribution Plant L&S
Total Other Rate Base Items	(234,411,342)		0	0	
TOTAL ALL ACCOUNTS	2,413,950,495	(1,052,124,244)		892,427,102	

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Account		Functional Allocators								
Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
301-302 Intangible Plant	ComLab-Energy	ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
310-320 Steam Generation Plant		Cpkd-I								
321-325 Nuclear Generation Plant		Cpkd-I								
330-335 Hydraulic Generation Plant		Cpkd-I								
340-346 Other Production Plant		Cpkd-I								
Excess AFUDC Production		Cpkd-I								
350-359 Transmission Plant			Cpkd							
Distribution Plant										
360 Land and Land Rights				Ncpk-SP						
361 Structures and Improvements				Ncpk-SP						
362 Station equipment				Ncpk-SP						
364 Poles, Towers and Fixtures-Prim				PriDist						
364 Poles, Towers and Fixtures - Sec				SecDist						
365 OH Conductors and Devices - Prim				PriDist						
365 OH Conductors and Devices - Sec				SecDist						
366 UG Conduit - Prim				PriDist						
366 UG Conduit - Sec				SecDist						
367 UG Conductors and Devices - Prim				PriDist						
367 UG Conductors and Devices - Sec				SecDist						
368 Line Transformers								SecDist		
369 Services						Services				
370 Meters					Meters					
371 Inside Customer Premises					Meters					
373 Street Lighting							Stlgt			
Excess AFUDC Distribution				DisplantL&S						
Total Distribution Plant										
389-399 General and Common Plant	ComLab-Energy	ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Excess AFUDC General	ComLab-Energy	ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Total Plant										
Operation and Maintenance										
500 Ops. Supervision & Engineering		Cpkd-I								
502 Steam Expenses		Cpkd-I								
505 Electric Expenses		Cpkd-I								
506 Misc. Steam Power Expenses		Cpkd-I								
507,509 Rents, Allowances		Cpkd-I								
500-509 Steam Operations Labor										
500 Ops. Supervision & Engineering		Cpkd-I								
502 Steam Expenses		Cpkd-I								
505 Electric Expenses		Cpkd-I								
506 Misc. Steam Power Expenses		Cpkd-I								
507,509 Rents, Allowances		Cpkd-I								
500-509 Steam Operations Non-Labor										
500 Ops. Supervision & Engineering										
502 Steam Expenses										
505 Electric Expenses										
506 Misc. Steam Power Expenses										
507,509 Rents, Allowances										
500-509 Steam Operations Total										
510 Supervision & Engineering	Sales-Gen									
511 Structures		Cpkd-I								
512 Boiler Plant	Sales-Gen									
513 Electric Plant	Sales-Gen									
514 Misc. Steam Plant		Cpkd-I								
510-514 Steam Maintenance Labor										
510 Supervision & Engineering	Sales-Gen									
511 Structures		Cpkd-I								
512 Boiler Plant	Sales-Gen									
513 Electric Plant	Sales-Gen									
514 Misc. Steam Plant		Cpkd-I								
510-514 Steam Maintenance Non-Labor										
510 Supervision & Engineering										
511 Structures										
512 Boiler Plant										
513 Electric Plant										
514 Misc. Steam Plant										
510-514 Steam Maintenance Total										

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Account		Functional Allocators									
Description		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
556 System Control & Dispatch			Cpkd-I								
557 Other Expenses			Cpkd-I								
558 Misc.			Cpkd-I								
556-558 Other Power Supply Expenses Labor											
556 System Control & Dispatch			Cpkd-I								
557 Other Expenses			Cpkd-I								
558 Misc.			Cpkd-I								
556-558 Other Power Supply Expenses Non-Labor											
556 System Control & Dispatch											
557 Other Expenses											
558 Misc.											
556-558 Other Power Supply Expenses Total											
561 Load Dispatch - Labor				Sales-Gen							
561 Load Dispatch - Non-Labor				Sales-Gen							
561 Load Dispatch											
565 Transmission Operations				Cpkd							
575 Regional Market Expense				Sales-Gen							
Distribution Ops											
580 Operations & supervision					Ncpk-SP						
581 Load dispatching					Ncpk-SP						
582 Station expenses					Ncpk-SP						
583 OH line expense-customer					Ncpk-SP		Ncpk-SP				
584 Underground line expense					Ncpk-SP		Ncpk-SP				
585 Street lighting expense								Stlgt			
586 Meter expense						Meters					Meters
587 Customer installation expense						Meters					
588 Misc. distribution expense					Ncpk-SP						
589 Rents					Ncpk-SP						
Distribution Ops Labor											
Distribution Ops											
580 Operations & supervision					Ncpk-SP						
581 Load dispatching					Ncpk-SP						
582 Station expenses					Ncpk-SP						
583 OH line expense-customer					Ncpk-SP		Ncpk-SP				
584 Underground line expense					Ncpk-SP		Ncpk-SP				
585 Street lighting expense								Stlgt			
586 Meter expense						Meters					Meters
587 Customer installation expense						Meters					
588 Misc. distribution expense					Ncpk-SP						
589 Rents					Ncpk-SP						
Distribution Ops Non-Labor											
Distribution Ops											
580 Operations & supervision											
581 Load dispatching											
582 Station expenses											
583 OH line expense-customer											
584 Underground line expense											
585 Street lighting expense											
586 Meter expense											
587 Customer installation expense											
588 Misc. distribution expense											
589 Rents											
Distribution Ops Total											

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Account		Functional Allocators									
Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer	
Customer Service											
907 Customer service supervision										Wght Cust	
908.1 Customer assistance										Wght Cust	
908.2.909 Conservation assistance										Conserve	
908.2 Conservation Act 141 Statewide										ACT141	
910 Misc. customer service										Wght Cust	
Customer Service Labor											
Customer Service											
907 Customer service supervision										Wght Cust	
908.1 Customer assistance										Wght Cust	
908.2.909 Conservation assistance										Conserve	
908.2 Conservation Act 141 Statewide										ACT141	
910 Misc. customer service										Wght Cust	
Customer Service Non-Labor											
Customer Service											
907 Customer service supervision										Wght Cust	
908.1 Customer assistance										Wght Cust	
908.2 Conservation assistance										Conserve	
908.2 Conservation Act 141 Statewide										ACT141	
910 Misc. customer service										Wght Cust	
Customer Service Total											
A&G Operations											
920 A&G salaries	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
921 Office supplies	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
922 Admin Expenses Trans.	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
923.2 Outside services	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
924 Property insurance	NetplantEnergy	NetplantDemand	ComLab-Xmission	NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSvc	
925 Injuries and damages	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
926 Pensions and benefits	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
928 Regulatory commissions	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
929 Duplicate charges	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
930 Misc. general expense	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
931 Rents	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
A&G Operations Labor											
A&G Operations											
920 A&G salaries	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
921 Office supplies	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
922 Admin Expenses Trans.	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
923.2 Outside services	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
924 Property insurance	NetplantEnergy	NetplantDemand	ComLab-Xmission	NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSvc	
925 Injuries and damages	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
926 Pensions and benefits	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
928 Regulatory commissions	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
929 Duplicate charges	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
930 Misc. general expense	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
931 Rents	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
A&G Operations Non-Labor											
A&G Operations											
920 A&G salaries											
921 Office supplies											
922 Admin Expenses Trans.											
923.2 Outside services											
924 Property insurance											
925 Injuries and damages											
926 Pensions and benefits											
928 Regulatory commissions											
929 Duplicate charges											
930 Misc. general expense											
931 Rents											
A&G Operations Total											
933 A&G Maintenance - Labor	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
934 A&G Maintenance - NonLabor	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc	
935 A&G Maintenance Total											

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Embedded Cost of Service Study		Functional Allocators									
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
	<u>Other Expenses</u>										
	Fossil Fuel - Non-Labor	Sales-Gen									
	Fossil Fuel - Labor	Sales-Gen									
	Purchased Power--Demand		CpkdWghtd								
	Purchased Power--Energy	Sales-Gen									
	Servco Expense										
	Decomm. Expense - Ops		Cpkd-I								
	Decomm. Expense - Maint	Sales-Gen									
	Regulatory Amortization-Demand		Cpkd-I								
	Regulatory Amortization-Energy	Sales-Gen									
	Regulatory Amortization-Transmission										
	Regulatory Amortization-General				Sales-Gen						
	Def. Tax Exp. - Prod. Energy	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Def. Tax Exp. - Prod.	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Def. Tax Exp. - Dist. Lines & Subs		Cpkd								
	Def. Tax Exp. - Meters				Ncpk-SP						
	Def. Tax Exp. - Services					Meters					
	Def. Tax Exp. - Strlgt						Services				
	Def. Tax Exp. - Line Transformer							Slgt			
	Def. Tax Exp. - Gen & Intangible		Ncpk-S						Ncpk-S		
	Def. Tax Exp. - Common	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Other Tax - Property Related	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Other Tax - Payroll Related	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Other Tax - Revenue Related	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Other Tax - PSCW Remainder	ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Incremental Taxes	NetplntEnergy	NetplntDemand		NetplntL&S	NetplntMeters	NetplntServices	NetplntSlght	NetplntXformer	NetplntCustAcct	NetplntCustSrv
	Income Tax--State	Netinc-Energy	Netinc-Demand	Netinc-Xmission	Netinc-L&S	Netinc-Meters	Netinc-Services	Netinc-Lighting	Netinc-Xformer	Netinc-CustAcct	Netinc-CustSrv
	Income Tax--Federal	Netinc-Energy	Netinc-Demand	Netinc-Xmission	Netinc-L&S	Netinc-Meters	Netinc-Services	Netinc-Lighting	Netinc-Xformer	Netinc-CustAcct	Netinc-CustSrv
	Total Other Expenses										
	<u>Other Revenue</u>										
	Miscellaneous Revenue	NetplntEnergy	NetplntDemand		NetplntL&S	NetplntMeters	NetplntServices	NetplntSlght	NetplntXformer	NetplntCustAcct	NetplntCustSrv
	Wholesale Interruptible Credit		Cpkd-I								
	Retail Interruptible Credit		IntCredit								
	Retail Interruptible Expense		Cpkd-I								
	Class A Revenue--Demand		Cpkd-I								
	Class A Revenue--Energy	Sales-Gen									
	Total Other Revenue										
	<u>Other Rate Base Items</u>										
	Production		Cpkd-I								
	Prod. Nuclear Fuels		Cpkd-I								
	Trans. Alloc Specific			Cpkd							
	Distribution L&S				Ncpk-SP						
	Distribution Meters					Meters					
	Distribution Services						Services				

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Account		Functional Allocators									
Description		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
301-302	Intangible Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
310-320	Steam Generation Plant	33%	67%								
321-325	Nuclear Generation Plant	33%	67%								
330-335	Hydraulic Generation Plant	33%	67%								
340-346	Other Production Plant	33%	67%								
	Excess AFUDC Production	33%	67%								
350-359	Transmission Plant			100%							
	Distribution Plant										
360	Land and Land Rights				100%						
361	Structures and Improvements				100%						
362	Station equipment				100%						
364	Poles, Towers and Fixtures-Prim				100%						
364	Poles, Towers and Fixtures - Sec				100%						
365	OH Conductors and Devices - Prim				100%						
365	OH Conductors and Devices - Sec				100%						
366	UG Conduit - Prim				100%						
366	UG Conduit - Sec				100%						
367	UG Conductors and Devices - Prim				100%						
367	UG Conductors and Devices - Sec				100%						
368	Line Transformers								100%		
369	Services						100%				
370	Meters					100%					
371	Inside Customer Premises					100%					
373	Street Lighting							100%			
	Excess AFUDC Distribution				100%						
	Total Distribution Plant										
389-399	General and Common Plant	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Excess AFUDC General	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
Total Plant											
	Operation and Maintenance										
500	Ops. Supervision & Engineering	0%	100%								
502	Steam Expenses	0%	100%								
505	Electric Expenses	0%	100%								
506	Misc. Steam Power Expenses	0%	100%								
507,509	Rents, Allowances	0%	100%								
500-509	Steam Operations Labor										
500	Ops. Supervision & Engineering	0%	100%								
502	Steam Expenses	0%	100%								
505	Electric Expenses	0%	100%								
506	Misc. Steam Power Expenses	0%	100%								
507,509	Rents, Allowances	0%	100%								
500-509	Steam Operations Non-Labor										
500	Ops. Supervision & Engineering										
502	Steam Expenses										
505	Electric Expenses										
506	Misc. Steam Power Expenses										
507,509	Rents, Allowances										
500-509	Steam Operations Total										
510	Supervision & Engineering	100%	0%								
511	Structures	0%	100%								
512	Boiler Plant	100%	0%								
513	Electric Plant	100%	0%								
514	Misc. Steam Plant	0%	100%								
510-514	Steam Maintenance Labor										
510	Supervision & Engineering	100%	0%								
511	Structures	0%	100%								
512	Boiler Plant	100%	0%								
513	Electric Plant	100%	0%								
514	Misc. Steam Plant	0%	100%								
510-514	Steam Maintenance Non-Labor										
510	Supervision & Engineering										
511	Structures										
512	Boiler Plant										
513	Electric Plant										
514	Misc. Steam Plant										
510-514	Steam Maintenance Total										

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Account		Functional Allocators									
Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer	
517 Ops. Supervision & Engineering	0%	100%									
519 Coolants & Water	0%	100%									
520 Steam Expenses	0%	100%									
523 Electric Expenses	0%	100%									
524 Misc. Nuclear Power Expenses	0%	100%									
525 Rents	0%	100%									
517-525 Nuclear Operations Labor											
517 Ops. Supervision & Engineering	0%	100%									
519 Coolants & Water	0%	100%									
520 Steam Expenses	0%	100%									
523 Electric Expenses	0%	100%									
524 Misc. Nuclear Power Expenses	0%	100%									
525 Rents	0%	100%									
517-525 Nuclear Operations Non-Labor											
517 Ops. Supervision & Engineering											
519 Coolants & Water											
520 Steam Expenses											
523 Electric Expenses											
524 Misc. Nuclear Power Expenses											
525 Rents											
517-525 Nuclear Operations Total											
528 Supervision & Engineering	100%	0%									
529 Structures	0%	100%									
530 Reactor Plant Eqmt.	100%	0%									
531 Electric Plant	0%	100%									
532 Misc. Nuclear Plant	0%	100%									
528-532 Nuclear Maintenance Labor											
528 Supervision & Engineering	100%	0%									
529 Structures	0%	100%									
530 Reactor Plant Eqmt.	100%	0%									
531 Electric Plant	0%	100%									
532 Misc. Nuclear Plant	0%	100%									
528-532 Nuclear Maintenance Non-Labor											
528 Supervision & Engineering											
529 Structures											
530 Reactor Plant Eqmt.											
531 Electric Plant											
532 Misc. Nuclear Plant											
528-532 Nuclear Maintenance Total											
535 Ops. Supervision & Engineering	0%	100%									
536 Water for Power	0%	100%									
537 Hydraulic Expenses	0%	100%									
538 Electric Expenses	0%	100%									
539 Misc. Hydro Power Expenses	0%	100%									
540 Rents	0%	100%									
535-540 Hydro Operations Labor											
535 Ops. Supervision & Engineering	0%	100%									
536 Water for Power	0%	100%									
537 Hydraulic Expenses	0%	100%									
538 Electric Expenses	0%	100%									
539 Misc. Hydro Power Expenses	0%	100%									
540 Rents	0%	100%									
535-540 Hydro Operations Non-Labor											
535 Ops. Supervision & Engineering											
536 Water for Power											
537 Hydraulic Expenses											
538 Electric Expenses											
539 Misc. Hydro Power Expenses											
540 Rents											
535-540 Hydro Operations Total											

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Account		Functional Allocators									
	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
556	System Control & Dispatch	0%	100%								
557	Other Expenses	0%	100%								
558	Misc.	0%	100%								
556-558	Other Power Supply Expenses Labor										
556	System Control & Dispatch	0%	100%								
557	Other Expenses	0%	100%								
558	Misc.	0%	100%								
556-558	Other Power Supply Expenses Non-Labor										
556	System Control & Dispatch										
557	Other Expenses										
558	Misc.										
556-558	Other Power Supply Expenses Total										
561	Load Dispatch - Labor			100%							
561	Load Dispatch - Non-Labor			100%							
561	Load Dispatch										
565	Transmission Operations	0%	0%	100%							
575	Regional Market Expense			100%							
	Distribution Ops										
580	Operations & supervision				100%						
581	Load dispatching				100%						
582	Station expenses				100%						
583	OH line expense-customer				93%		7%				
584	Underground line expense				93%		7%				
585	Street lighting expense							100%			
586	Meter expense					100%					
587	Customer installation expense					100%					
588	Misc. distribution expense				100%						
589	Rents				100%						
	Distribution Ops Labor										
	Distribution Ops										
580	Operations & supervision				100%						
581	Load dispatching				100%						
582	Station expenses				100%						
583	OH line expense-customer				93%		7%				
584	Underground line expense				93%		7%				
585	Street lighting expense							100%			
586	Meter expense					100%					
587	Customer installation expense					100%					
588	Misc. distribution expense				100%						
589	Rents				100%						
	Distribution Ops Non-Labor										
	Distribution Ops										
580	Operations & supervision										
581	Load dispatching										
582	Station expenses										
583	OH line expense-customer										
584	Underground line expense										
585	Street lighting expense										
586	Meter expense										
587	Customer installation expense										
588	Misc. distribution expense										
589	Rents										
	Distribution Ops Total										

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Account		Functional Allocators									
	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
	<u>Customer Service</u>										
	907 Customer service supervision	0%	0%								100%
	908.1 Customer assistance	0%	0%								100%
908.2,909	Conservation assistance	0%	0%								100%
	908.2 Conservation Act 141 Statewide	0%	0%								100%
	910 Misc. customer service	0%	0%								100%
	Customer Service Labor										
	<u>Customer Service</u>										
	907 Customer service supervision	0%	0%								100%
	908.1 Customer assistance	0%	0%								100%
908.2,909	Conservation assistance	0%	0%								100%
	908.2 Conservation Act 141 Statewide	0%	0%								100%
	910 Misc. customer service	0%	0%								100%
	Customer Service Non-Labor										
	<u>Customer Service</u>										
	907 Customer service supervision										
	908.1 Customer assistance										
	908.2 Conservation assistance										
	908.2 Conservation Act 141 Statewide										
	910 Misc. customer service										
	Customer Service Total										
	<u>A&G Operations</u>										
	920 A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	921 Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	922 Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	923.2 Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	924 Property insurance	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	925 Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	926 Pensions and benefits	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	928 Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	929 Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	930 Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	931 Rents	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	A&G Operations Labor										
	<u>A&G Operations</u>										
	920 A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	921 Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	922 Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	923.2 Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	924 Property insurance	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	925 Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	926 Pensions and benefits	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	928 Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	929 Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	930 Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%

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Embedded Cost of Service Study		Functional Allocators									
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
<u>Other Expenses</u>											
	Fossil Fuel - Non-Labor	100%	0%								
	Fossil Fuel - Labor	100%	0%								
	Purchased Power--Demand	0%	100%								
	Purchased Power--Energy	100%	0%								
	Servco Expense	0%	0%								
	Decomm. Expense - Ops	0%	100%								
	Decomm. Expense - Maint	100%	0%								
	Regulatory Amortization-Demand	0%	100%								
	Regulatory Amortization-Energy	100%	0%								
	Regulatory Amortization-Transmission			100%							
	Regulatory Amortization-General	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Prod. Energy	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Prod.	0%	100%								0%
	Def. Tax Exp. - Dist. Lines & Subs				100%						0%
	Def. Tax Exp. - Meters					100%					0%
	Def. Tax Exp. - Services						100%				0%
	Def. Tax Exp. - Strtlgt							100%			0%
	Def. Tax Exp. - Line Transformer								100%		0%
	Def. Tax Exp. - Gen & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Common	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Other Tax - Property Related	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	Other Tax - Payroll Related	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Other Tax - Revenue Related	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	Other Tax - PSCW Remainder	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	Incremental Taxes	15%	20%	0%	47%	3%	5%	0%	10%	0%	0%
	Income Tax--State	15%	20%	0%	47%	3%	5%	0%	10%	0%	0%
	Income Tax--Federal	15%	20%	0%	47%	3%	5%	0%	10%	0%	0%
Total Other Expenses											
<u>Other Revenue</u>											
	Miscellaneous Revenue	10%	21%	0%	49%	3%	4%	0%	11%	0%	0%
	Wholesale Interruptible Credit	0%	100%								0%
	Retail Interruptible Credit	0%	100%								0%
	Retail Interruptible Expense	0%	100%								0%
	Class A Revenue--Demand	0%	100%								0%
	Class A Revenue--Energy	100%	0%								0%
Total Other Revenue											
<u>Other Rate Base Items</u>											
	Production	0%	100%								0%
	Prod. Nuclear Fuels	0%	100%								0%
	Trans. Alloc Specific	0%	0%	100%							0%
	Distribution L&S	0%	0%		100%						0%
	Distribution Meters	0%	0%			100%					0%
	Distribution Services	0%	0%				100%				0%
	Distribution Streetlights	0%	0%					100%			0%
	Distribution Transformers	0%	0%						100%		0%
	Total Distribution										
	General & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Common Allocated	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
Deferred Tax											
	Fossil fuel Inventory	100%	0%								0%
	Net Nuclear Fuel	100%	0%								0%
	Materials & Supplies - Prod.	0%	100%								0%
	Materials & Supplies - Dist.	0%	0%		72%	5%	7%	0%	16%	0%	7%
	Materials & Supplies - Com	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Investment in Associates	0%	100%								0%
	Contributions & Advances				100%						
Total Other Rate Base Items											
TOTAL ALL ACCOUNTS											

Wisconsin Power and Light Company
Electric Class Cost of Service Study-- Class Allocators Summary
Functional Composite Allocation Detail

		General Allocation Groups				
Brief Description		General	Commercial	Industrial	Other	Total
<u>Common Labor Breakdown (ComLabor) - O&M Labor Accounts</u>						
CLEnergy	Labor Acct 500-598, 901-910 - Energy Function	6.8%	1.6%	6.1%	0.1%	14.6%
CLDemand	Labor Acct 500-598, 901-910 - Demand Function	18.9%	4.0%	11.3%	0.1%	34.3%
CLXmission	Labor Acct 500-598, 901-910 - Transmission Function	0.5%	0.1%	0.4%	0.0%	1.0%
CLL&S	Labor Acct 500-598, 901-910 - Lines & Subs Function	18.3%	2.1%	4.8%	0.1%	25.3%
CLMeters	Labor Acct 500-598, 901-910 - Meters Function	3.6%	0.1%	0.1%	0.0%	3.9%
CLSservices	Labor Acct 500-598, 901-910 - Services Function	0.8%	0.1%	0.2%	0.0%	1.1%
CLStight	Labor Acct 500-598, 901-910 - Lighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
CLXformer	Labor Acct 500-598, 901-910 - Transformer Function	0.2%	0.0%	0.0%	0.0%	0.2%
CLCustAcct	Labor Acct 500-598, 901-910 - Customer Accounting Function	11.8%	0.1%	0.4%	0.6%	12.8%
CLCustSrv	Labor Acct 500-598, 901-910 - Customer Service Function	<u>6.3%</u>	<u>0.0%</u>	<u>0.2%</u>	<u>0.3%</u>	<u>6.8%</u>
	Labor Acct 500-598, 901-910	67.0%	8.2%	23.6%	1.2%	100.0%
<u>Distribution Plant (DisPlant)</u>						
DistnplantL&S	Distribution Plant - Lines & Subs	60.4%	3.7%	7.5%	0.5%	72.2%
DistnplantMeters	Distribution Plant - Meters	4.6%	0.2%	0.2%	0.0%	5.0%
DistnplantServices	Distribution Plant - Services	5.5%	0.1%	0.0%	0.9%	6.5%
DistnplantStight	Distribution Plant Lighting	0.0%	0.0%	0.0%	0.5%	0.5%
DistnplantXformer	Distribution Plant - Transformers	<u>14.3%</u>	<u>0.8%</u>	<u>0.7%</u>	<u>0.1%</u>	<u>15.9%</u>
	Distribution Plant	84.8%	4.8%	8.4%	2.0%	100.0%
<u>Electric Expense (Elexpense) - O&M Labor and NonLabor Accounts</u>						
ElecExpense-Energy	Electric Expense Acct 500-598 - Energy Function	7.0%	1.7%	6.4%	0.1%	15.2%
ElecExpense-Demand	Electric Expense Acct 500-598 - Demand Function	9.5%	2.0%	5.7%	0.1%	17.2%
ElecExpense-Xmission	Electric Expense Acct 500-598 - Transmission Function	28.4%	6.1%	21.0%	0.2%	55.8%
ElecExpense-L&S	Electric Expense Acct 500-598 - Lines & Subs Function	8.3%	0.9%	2.2%	0.0%	11.4%
ElecExpense-Meters	Electric Expense Acct 500-598 - Meters Function	-0.2%	0.0%	0.0%	0.0%	-0.2%
ElecExpense-Services	Electric Expense Acct 500-598 - Services Function	0.4%	0.0%	0.1%	0.0%	0.5%
ElecExpense-Stights	Electric Expense Acct 500-598 - Lighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-Xformer	Electric Expense Acct 500-598 - Transformer Function	0.1%	0.0%	0.0%	0.0%	0.1%
ElecExpense-CustAcct	Electric Expense Acct 500-598 - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-CustSrc	Electric Expense Acct 500-598 - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Electric Expense Acct 500-598	53.5%	10.8%	35.3%	0.4%	100.0%
<u>Electric Plant (Eplant)</u>						
ElecPlant-Energy	Electric Plant - Energy Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-Demand	Electric Plant - Demand Function	21.1%	4.5%	12.6%	0.1%	38.3%
ElecPlant-Xmission	Electric Plant - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-L&S	Electric Plant - Lines & Subs Function	36.3%	2.2%	4.6%	0.3%	43.4%
ElecPlant-Meters	Electric Plant - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
ElecPlant-Services	Electric Plant - Services Function	3.6%	0.1%	0.0%	0.6%	4.3%
ElecPlant-Stights	Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.6%	0.6%
ElecPlant-Xformer	Electric Plant - Transformer Function	8.8%	0.5%	0.4%	0.1%	9.9%
ElecPlant-CustAcct	Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-CustSrc	Electric Plant - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Electric Plant	73.2%	7.4%	17.7%	1.7%	100.0%
<u>Net Plant (Netplant)</u>						
NetplantEnergy	Net Electric Plant - Energy Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantDemand	Net Electric Plant - Demand Function	17.5%	3.7%	10.4%	0.1%	31.8%
NetplantL&S	Net Electric Plant - Lines & Subs Function	41.2%	2.5%	5.2%	0.4%	49.3%
NetplantMeters	Net Electric Plant - Meters Function	3.2%	0.1%	0.1%	0.0%	3.4%
NetplantServices	Net Electric Plant - Services Function	3.8%	0.1%	0.0%	0.6%	4.4%
NetplantStight	Net Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.3%	0.3%
NetplantXformer	Net Electric Plant - Transformer Function	9.7%	0.5%	0.5%	0.1%	10.8%
NetplantCustAcct	Net Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantCustSrv	Net Electric Plant - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Net Electric Plant	75.3%	7.0%	16.2%	1.5%	100.0%
<u>Net Income Allocation (NetInc)</u>						
NetInc-Energy	Net Income - Energy Function	1.4%	0.3%	1.3%	0.0%	3.0%
NetInc-Demand	Net Income - Demand Function	17.3%	3.7%	10.3%	0.1%	31.4%
NetInc-Xmission	Net Income - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetInc-L&S	Net Income - Lines & Subs Function	39.6%	2.2%	4.4%	0.4%	46.6%
NetInc-Meters	Net Income - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
NetInc-Services	Net Income - Services Function	4.0%	0.1%	0.0%	0.6%	4.7%
NetInc-Lighting	Net Income - Lighting Function	0.0%	0.0%	0.0%	0.2%	0.2%
NetInc-Xformer	Net Income - Transformer Function	9.1%	0.4%	0.4%	0.1%	9.9%
NetInc-CustAcct	Net Income - Customer Accounting Function	0.3%	0.0%	0.0%	0.0%	0.4%
NetInc-CustSrv	Net Income - Customer Service Function	<u>0.2%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.2%</u>
	Net Income	75.2%	6.8%	16.5%	1.5%	100.0%

Wisconsin Power and Light Company
Electric Class Cost of Service Study-- Class Allocators Summary
Functional Composite Allocation Detail

Description	Total	General					Commercial					Other					Industrial									
		G5-1	G5-3	G5-4	Gw-1	Rw-1	Rw-3	Cp-2 1ph	Sec	Cp-2 1ph Pri	Cp-2 3ph	Sec	Cp-2 3ph Pri	Mx-1k2	Mx-1	Mx-2	Mx-3	NL-1	Cp-1 Pri	Firm	Cp-1 Pri Int	Cp-1 Sec	Firm	Cp-1 Sec Int	Cp-2 Firm	Cp-2 Int
Common Labor Breakdown (ComLabor) - O&M Labor Accounts																										
CLEnergy	14.56%	6.57%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.57%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	0.01%	0.00%	1.85%	0.97%	1.88%	0.15%	0.45%	0.81%		
CLDemand	34.30%	18.38%	0.32%	0.00%	0.13%	0.04%	0.01%	0.08%	0.00%	3.89%	0.07%	0.01%	0.10%	0.00%	0.02%	0.00%	0.02%	0.00%	4.33%	1.03%	4.28%	0.08%	0.92%	0.61%		
CLXmission	1.02%	0.46%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.07%	0.13%	0.01%	0.03%	0.06%		
CLL&S	25.26%	17.83%	0.29%	0.00%	0.14%	0.00%	0.00%	0.04%	0.00%	2.02%	0.04%	0.00%	0.08%	0.00%	0.01%	0.00%	0.00%	0.00%	1.86%	0.97%	1.84%	0.15%	0.00%	0.00%		
CLMeters	3.90%	3.56%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.12%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%		
CLSservices	1.09%	0.77%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.04%	0.08%	0.01%	0.00%	0.00%		
CLStight	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
CLXformer	0.19%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%		
CLCustSrv	12.84%	11.57%	0.10%	0.01%	0.03%	0.04%	0.01%	0.00%	0.00%	0.08%	0.00%	0.02%	0.43%	0.00%	0.10%	0.00%	0.08%	0.00%	0.08%	0.02%	0.31%	0.02%	0.00%	0.00%		
CLCustSrc	6.82%	6.15%	0.05%	0.01%	0.02%	0.02%	0.01%	0.00%	0.00%	0.04%	0.00%	0.01%	0.23%	0.00%	0.06%	0.00%	0.06%	0.00%	0.04%	0.01%	0.16%	0.01%	0.00%	0.00%		
	100.00%	65.44%	0.93%	0.03%	0.38%	0.15%	0.04%	0.16%	0.01%	7.93%	0.14%	0.04%	0.92%	0.00%	0.21%	0.00%	0.21%	0.00%	8.43%	3.12%	8.73%	0.42%	1.42%	1.49%		
Distribution Plant (DisPlant)																										
DistplantL&S	72.15%	59.27%	0.75%	0.03%	0.31%	0.00%	0.00%	0.07%	0.00%	3.59%	0.05%	0.05%	0.20%	0.00%	0.29%	0.00%	0.29%	0.00%	2.72%	1.43%	3.15%	0.25%	0.00%	0.00%		
DistplantMeters	4.97%	4.53%	0.04%	0.00%	0.01%	0.04%	0.02%	0.00%	0.00%	0.15%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.06%	0.02%	0.04%	0.00%	0.01%	0.01%		
DistplantServices	6.53%	5.45%	0.05%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.01%	0.70%	0.00%	0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%		
DistplantStight	0.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%	0.01%	0.08%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
DistplantXformer	15.89%	14.02%	0.17%	0.01%	0.07%	0.00%	0.00%	0.02%	0.00%	0.76%	0.00%	0.01%	0.05%	0.00%	0.07%	0.00%	0.00%	0.00%	0.00%	0.00%	0.66%	0.05%	0.00%	0.00%		
	100.00%	83.28%	1.00%	0.05%	0.40%	0.04%	0.02%	0.09%	0.00%	4.60%	0.06%	0.07%	1.31%	0.02%	0.62%	0.02%	0.62%	0.02%	2.79%	1.44%	3.87%	0.30%	0.01%	0.01%		
Electric Expense (ElExpense) - O&M Labor and NonLabor Accounts																										
ElecExpense-Energy	15.19%	6.86%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.64%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	0.01%	0.00%	1.93%	1.01%	1.96%	0.16%	0.47%	0.84%		
ElecExpense-Demand	17.23%	9.23%	0.16%	0.00%	0.06%	0.02%	0.00%	0.04%	0.00%	1.95%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	0.01%	0.00%	2.17%	0.52%	2.15%	0.04%	0.46%	0.31%		
ElecExpense-Xmission	55.78%	27.69%	0.48%	0.01%	0.19%	0.06%	0.01%	0.12%	0.00%	5.89%	0.10%	0.01%	0.15%	0.00%	0.03%	0.00%	0.03%	0.00%	6.58%	3.45%	6.52%	0.52%	1.41%	2.55%		
ElecExpense-L&S	11.43%	8.07%	0.13%	0.00%	0.06%	0.00%	0.00%	0.02%	0.00%	0.91%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	0.01%	0.00%	0.84%	0.44%	0.83%	0.07%	0.00%	0.00%		
ElecExpense-Meters	-0.20%	-0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecExpense-Services	0.50%	0.35%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.02%	0.04%	0.00%	0.00%	0.00%		
ElecExpense-Stights	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecExpense-Xformer	0.06%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%		
ElecExpense-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecExpense-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	100.00%	52.07%	0.90%	0.01%	0.37%	0.09%	0.02%	0.21%	0.01%	10.44%	0.18%	0.02%	0.31%	0.00%	0.06%	0.00%	0.06%	0.00%	11.56%	5.44%	11.50%	0.78%	2.34%	3.70%		
Electric Plant (Elplant)																										
ElecPlant-Energy	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecPlant-Demand	38.34%	20.54%	0.36%	0.01%	0.14%	0.04%	0.01%	0.09%	0.00%	4.35%	0.08%	0.01%	0.11%	0.00%	0.02%	0.00%	0.02%	0.00%	4.84%	1.15%	4.79%	0.09%	1.03%	0.69%		
ElecPlant-Xmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecPlant-L&S	43.44%	35.66%	0.45%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.17%	0.03%	0.03%	0.12%	0.00%	0.17%	0.00%	0.17%	0.00%	1.65%	0.86%	1.90%	0.15%	0.00%	0.00%		
ElecPlant-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%		
ElecPlant-Services	4.31%	3.60%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.06%	0.00%	0.00%	0.46%	0.00%	0.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%		
ElecPlant-Stights	0.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%	0.02%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecPlant-Xformer	9.85%	8.69%	0.11%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.47%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.41%	0.03%	0.00%	0.00%		
ElecPlant-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
ElecPlant-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
	100.00%	71.67%	0.97%	0.03%	0.39%	0.07%	0.02%	0.14%	0.01%	7.16%	0.12%	0.05%	1.17%	0.02%	0.45%	0.00%	0.45%	0.02%	6.53%	2.02%	7.14%	0.27%	1.04%	0.70%		
Net Plant (Netplant)																										
NetplantEnergy	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%		
NetplantDemand	31.77%	17.02%	0.30%	0.00%	0.12%	0.04%	0.01%	0.07%	0.00%	3.60%	0.06%	0.01%	0.09%	0.00%	0.02%	0.00%	0.02%	0.00%	4.01%	0.95%	3.97%	0.07%	0.85%	0.57%		
NetplantL&S	49.29%	40.49%	0.51%	0.02%	0.21%	0.00%	0.00%	0.05%	0.00%	2.45%	0.04%	0.03%	0.14%	0.00%	0.20%	0.00%	0.20%	0.00%	1.86%	0.97%	2.15%	0.17%	0.00%	0.00%		
NetplantMeters	3.38%	3.09%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.01%	0.03%	0.00%	0.01%	0.01%		
NetplantServices	4.44%	3.71%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.48%	0.00%	0.12%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%		

Wisconsin Power and Light Company
Summary of "Class Cost of Service Study" #1
Docket 6680-UR-117

	Rate	Present Revenues	Proposed Revenues	Percentage Change
1	Gs-1	511,352,729	605,622,615	18.4%
2	Gs-3	7,699,301	9,088,330	18.0%
3	Gs-4	218,288	239,816	9.9%
4	Gw-1	2,914,828	3,639,717	24.9%
5	General Service Total	522,185,146	618,590,479	18.5%
6				
7				
8	Rw-1	838,074	901,198	7.5%
9	Rw-3	215,791	244,342	13.2%
10	Water-heating Total	1,053,865	1,145,540	8.7%
11				
12				
13	Cg-2 1-Phase, Secondary	1,934,091	1,980,471	2.4%
14	Cg-2 1-Phase, Primary	74,586	79,687	6.8%
15	Cg-2 3-Phase, Secondary	91,858,511	95,897,494	4.4%
16	Cg-2 3-Phase, Primary	1,629,281	1,623,641	-0.3%
17	Commercial Total	95,496,469	99,581,293	4.3%
18				
19				
20	Mz-1 & Mz-2	276,675	381,782	38.0%
21	Ms-1	5,722,188	6,463,503	13.0%
22	Ms-2	43,864	51,247	16.8%
23	Ms-3	1,872,289	2,105,983	12.5%
24	NI-1	49,941	52,893	5.9%
25	Other Total	7,964,957	9,055,409	13.7%
26				
27				
28	Cp-1 Primary, Firm	93,845,779	103,712,290	10.5%
29	Cp-1 Primary, Interruptible	44,254,691	49,989,561	13.0%
30	Cp-1 Secondary, Firm	103,809,379	107,412,260	3.5%
31	Cp-1 Secondary, Interruptible	7,446,920	7,381,982	-0.9%
32	Cp-2 Transmission, Firm	21,842,355	21,409,601	-2.0%
33	Cp-2 Transmission, Interruptib	33,673,535	34,708,001	3.1%
34	Industrial Total	304,872,659	324,613,695	6.5%
35				
36	Retail Total	931,573,096	1,052,986,417	13.0%

Wisconsin Power and Light Company
Docket 6680-UR-117
Class Cost of Service
Revenue Functionalization

		Production		Transmission	Distribution					Customer		TOTAL
		Energy	Demand		Lines & Subs	Meters	Services	Lighting	Transformers	Customer Acct.	Customer Service	
	Total	366,345,752	261,066,537	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417
GENERAL	GS-1	165,598,962	134,383,151	52,938,910	144,734,493	16,271,261	13,101,833	-	31,805,445	21,943,959	24,844,601	605,622,615
	GS-3	2,707,158	2,359,674	920,981	1,896,542	141,138	123,961	-	382,355	209,826	346,695	9,088,330
	GS-4	65,688	21,863	13,525	69,392	-	13,970	-	19,444	20,823	15,112	239,816
	Gw-1	1,086,804	938,946	369,985	800,068	51,007	41,421	-	153,459	67,901	130,127	3,639,717
	Rw-1	248,852	252,436	109,276	-	159,138	-	-	-	72,002	59,494	901,198
	Rw-3	74,432	47,713	21,308	-	55,513	-	-	-	25,299	20,077	244,342
COMMERCIAL	Cg-2 1ph Sec	872,860	579,707	223,332	197,741	6,586	6,374	-	34,180	10,435	49,256	1,980,471
	Cg-2 1ph Pri	33,290	25,121	9,463	7,373	1,069	128	-	-	448	2,795	79,687
	Cg-2 3ph Sec	40,087,268	29,230,599	11,261,478	9,823,931	535,550	363,309	-	1,680,409	469,781	2,445,167	95,897,494
	Cg-2 3ph Pri	679,602	504,676	195,975	151,815	39,763	2,653	-	-	7,233	41,924	1,623,641
OTHER	Mz-1&2	91,472	56,954	24,415	103,663	17,190	14,229	-	28,567	27,236	18,056	381,782
	Ms-1	1,279,457	682,266	295,020	514,083	25,985	1,523,622	859,264	102,537	742,336	438,934	6,463,503
	Ms-2	2,469	1,003	432	1,093	107	9,325	31,230	252	3,491	1,847	51,247
	Ms-3	292,243	115,631	51,097	617,346	-	379,826	194,578	172,763	179,471	103,028	2,105,983
	NL-1	5,996	3,409	1,402	3,328	-	675	33,864	746	2,177	1,296	52,893
INDUSTRIAL	Cp-1 Pri Firm	46,577,299	31,661,083	12,551,298	7,836,115	232,845	139,968	-	-	421,587	4,292,094	103,712,290
	Cp-1 Pri Int	24,292,811	12,474,991	6,581,929	4,102,948	53,961	73,400	-	-	179,671	2,229,849	49,989,561
	Cp-1 Sec Firm	47,876,780	31,358,181	12,456,430	8,698,288	157,036	165,036	-	1,456,784	802,410	4,441,315	107,412,260
	Cp-1 Sec Int	3,787,162	1,381,697	989,992	689,009	8,718	12,479	-	115,106	51,224	346,595	7,381,982
	Cp-2 Firm	11,024,707	6,640,915	2,696,776	-	48,223	-	-	-	76,845	922,135	21,409,601
	Cp-2 Int	19,660,438	8,346,522	4,864,988	-	43,400	-	-	-	131,833	1,660,821	34,708,001
SUMMARY	General	169,781,897	138,003,783	54,373,983	147,500,494	16,678,058	13,281,185	-	32,360,702	22,339,809	25,416,107	619,736,019
	Commercial	41,673,020	30,340,104	11,690,248	10,180,860	582,967	372,465	-	1,714,589	487,897	2,539,143	99,581,293
	Industrial	153,219,198	91,863,388	40,141,414	21,326,360	544,182	390,884	-	1,571,890	1,663,572	13,892,808	324,613,695
	Other	1,671,637	859,263	372,365	1,239,513	43,281	1,927,677	1,118,936	304,866	954,711	563,161	9,055,409
	Total	366,345,752	261,066,537	106,578,010	180,247,228	17,848,489	15,972,211	1,118,936	35,952,047	25,445,988	42,411,218	1,052,986,417

**Wisconsin Power and Light Company
Docket 6680-UR-117
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Description	SUMMARY				
	General	Commercial	Industrial	Other	Total
Production net plant	237,059,147	54,413,089	185,530,131	1,707,263	478,709,630
Transmission net plant	-	-	-	-	-
Distribution net plant	871,870,213	48,914,637	86,711,248	20,788,959	1,028,285,057
General net plant	58,915,285	7,081,719	22,200,040	1,045,863	89,242,906
Fuel inventories	16,530,942	4,062,719	14,916,438	160,901	35,671,000
Materials & supplies	12,512,334	1,370,094	3,925,615	225,958	18,034,000
Deferred taxes	(166,316,884)	(22,166,949)	(59,381,309)	(3,169,293)	(251,034,435)
Investment in associates	76,326	16,330	55,840	504	149,000
Contributions / advances	(31,143,269)	(1,916,746)	(3,893,674)	(277,218)	(37,230,908)
Net investment rate base	999,504,094	91,774,893	250,064,328	20,482,936	1,361,826,251
Present revenue	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Class A credits	-	-	-	-	-
Wholesale interruptible credit	(811,410)	(173,603)	(593,628)	(5,358)	(1,584,000)
Net retail interruptible credit	(4,538,892)	(971,105)	5,539,972	(29,974)	-
Miscellaneous credits	6,655,807	620,174	1,633,996	135,023	9,045,000
Total revenue	524,544,515	94,971,935	311,452,998	8,064,647	939,034,096
Production O&M	29,915,779	6,790,564	24,165,197	250,716	61,122,257
Fuels	67,395,116	16,563,329	60,812,931	655,978	145,427,353
Purchased power	125,484,700	29,422,960	102,780,742	1,000,418	258,688,821
Transmission O&M	53,623,751	11,536,688	39,632,996	365,137	105,158,572
Distribution O&M	15,996,623	1,861,231	4,284,683	99,399	22,241,936
Customer accounting	12,000,563	415,798	1,279,503	467,504	14,163,368
Customer service	19,918,677	2,500,807	13,688,596	304,111	36,412,192
Admin & general	46,712,377	5,620,917	17,743,472	837,787	70,914,552
Depreciation & Servco	57,956,883	5,940,244	16,496,250	1,056,039	81,449,416
Regulatory amortization	2,848,680	375,121	1,136,297	39,214	4,399,311
Deferred tax expense	8,033,610	1,340,760	3,882,689	373,469	13,630,528
Other taxes	26,517,684	2,489,497	6,602,274	536,335	36,145,791
State income tax	2,796,326	256,760	699,608	57,305	3,810,000
Federal income tax	(1,765,680)	(162,125)	(441,753)	(36,184)	(2,405,742)
Total expenses	467,435,089	84,952,551	292,763,487	6,007,228	851,158,355
Net income	57,109,426	10,019,384	18,689,511	2,057,420	87,875,741
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	117,841,533	10,820,260	29,482,584	2,414,938	160,559,315
Return deficiency (excess)	60,732,106	800,876	10,793,073	357,519	72,683,574
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	101,448,436	1,337,803	18,029,020	597,208	121,412,468
Revenue deficiency % (excess)	19.39%	1.40%	5.91%	7.50%	13.03%
Incr taxes	35,764,902	3,283,949	8,947,963	732,934	48,729,747
Return deficiency (excess)	60,732,106	800,876	10,793,073	357,519	72,683,574
Present tariff revenues	523,239,011	95,496,469	304,872,659	7,964,957	931,573,096
Total cost of service	619,736,019	99,581,293	324,613,695	9,055,409	1,052,986,417

**Wisconsin Power and Light Company
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Description	GENERAL						Cg-2 1ph Sec
	GS-1	GS-3	GS-4	Gw-1	Rw-1	Rw-3	
Production net plant	230,977,872	3,973,804	48,635	1,581,403	391,953	85,480	1,075,261
Transmission net plant	-	-	-	-	-	-	-
Distribution net plant	856,306,951	10,305,000	483,673	4,161,140	454,799	158,651	940,279
General net plant	57,573,584	818,402	23,756	332,611	127,578	39,354	135,254
Fuel inventories	16,125,838	262,204	6,381	105,368	24,054	7,097	85,650
Materials & supplies	12,252,433	169,527	5,609	68,315	13,215	3,234	26,227
Deferred taxes	(162,356,662)	(2,558,462)	(33,491)	(1,116,375)	(197,906)	(53,988)	(422,711)
Investment in associates	74,310	1,293	18	519	156	29	312
Contributions / advances	(30,583,553)	(384,547)	(16,639)	(158,531)	-	-	(37,416)
Net investment rate base	980,370,774	12,587,220	517,942	4,974,450	813,850	239,858	1,802,856
Present revenue	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791	1,934,091
Class A credits	-	-	-	-	-	-	-
Wholesale interruptible credit	(789,984)	(13,742)	(196)	(5,521)	(1,656)	(312)	(3,316)
Net retail interruptible credit	(4,419,039)	(76,870)	(1,094)	(30,884)	(9,262)	(1,744)	(18,551)
Miscellaneous credits	6,525,896	85,702	3,195	34,467	5,082	1,465	12,097
Total revenue	512,669,603	7,694,391	220,193	2,912,890	832,238	215,201	1,924,321
Production O&M	29,137,511	500,999	9,229	200,645	54,368	13,029	132,659
Fuels	65,743,545	1,068,979	26,014	429,576	98,067	28,934	349,187
Purchased power	122,309,463	2,069,053	32,652	825,756	199,902	47,874	593,829
Transmission O&M	52,207,850	908,422	13,293	364,764	108,414	21,008	220,389
Distribution O&M	15,620,882	258,099	1,332	120,882	(3,389)	(1,182)	35,656
Customer accounting	11,777,773	121,646	10,459	40,962	36,729	12,994	8,534
Customer service	19,439,189	299,809	9,602	115,804	40,740	13,535	48,246
Admin & general	45,652,383	647,307	19,126	262,389	100,249	30,923	107,386
Depreciation & Servco	56,757,731	754,823	24,209	302,808	89,566	27,746	114,820
Regulatory amortization	2,781,490	41,332	900	16,809	6,578	1,571	7,162
Deferred tax expense	7,836,857	123,411	2,094	50,148	17,029	4,070	25,380
Other taxes	25,997,923	342,121	12,681	137,622	21,197	6,141	48,528
State income tax	2,742,797	35,215	1,449	13,917	2,277	671	5,044
Federal income tax	(1,731,880)	(22,236)	(915)	(8,788)	(1,438)	(424)	(3,185)
Total expenses	456,273,514	7,148,982	162,123	2,873,293	770,288	206,890	1,693,634
Net income	56,396,089	545,409	58,070	39,597	61,950	8,311	230,687
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	115,585,714	1,484,033	61,065	586,488	95,953	28,279	212,557
Return deficiency (excess)	59,189,625	938,624	2,995	546,891	34,003	19,968	(18,130)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	98,871,837	1,567,902	5,004	913,540	56,799	33,355	(30,285)
Revenue deficiency % (excess)	19.34%	20.36%	2.29%	31.34%	6.78%	15.46%	-1.57%
Incr taxes	35,080,261	450,404	18,533	177,999	29,122	8,583	64,511
Return deficiency (excess)	59,189,625	938,624	2,995	546,891	34,003	19,968	(18,130)
Present tariff revenues	511,352,729	7,699,301	218,288	2,914,828	838,074	215,791	1,934,091
Total cost of service	605,622,615	9,088,330	239,816	3,639,717	901,198	244,342	1,980,471

Wisconsin Power and Light Company
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Description	COMMERCIAL		
	Cg-2 1ph Pri	Cg-2 3ph Sec	Cg-2 3ph Pri
Production net plant	44,764	52,396,690	896,374
Transmission net plant	-	-	-
Distribution net plant	29,707	47,283,369	661,281
General net plant	5,742	6,818,655	122,068
Fuel inventories	3,248	3,907,596	66,226
Materials & supplies	1,019	1,321,290	21,557
Deferred taxes	(15,992)	(21,389,760)	(338,486)
Investment in associates	13	15,730	275
Contributions / advances	(1,336)	(1,850,543)	(27,451)
Net investment rate base	67,166	88,503,027	1,401,843
Present revenue	74,586	91,858,511	1,629,281
Class A credits	-	-	-
Wholesale interruptible credit	(141)	(167,225)	(2,921)
Net retail interruptible credit	(789)	(935,428)	(16,337)
Miscellaneous credits	447	598,281	9,349
Total revenue	74,104	91,354,138	1,619,372
Production O&M	5,461	6,539,714	112,730
Fuels	13,240	15,930,904	269,998
Purchased power	23,987	28,322,066	483,079
Transmission O&M	9,360	11,113,088	193,851
Distribution O&M	1,491	1,793,591	30,494
Customer accounting	400	400,430	6,433
Customer service	2,769	2,408,293	41,499
Admin & general	4,597	5,411,282	97,652
Depreciation & Servco	4,523	5,723,002	97,899
Regulatory amortization	312	361,072	6,576
Deferred tax expense	871	1,295,591	18,918
Other taxes	1,802	2,401,449	37,719
State income tax	188	247,606	3,922
Federal income tax	(119)	(156,346)	(2,476)
Total expenses	68,881	81,791,742	1,398,293
Net income	5,222	9,562,396	221,079
Authorized return	11.790%	11.790%	11.790%
Authorized net income	7,919	10,434,507	165,277
Return deficiency (excess)	2,697	872,111	(55,802)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%
Revenue deficiency (excess)	4,505	1,456,796	(93,212)
Revenue deficiency % (excess)	6.04%	1.59%	-5.72%
Incr taxes	2,403	3,166,873	50,162
Return deficiency (excess)	2,697	872,111	(55,802)
Present tariff revenues	74,586	91,858,511	1,629,281
Total cost of service	79,687	95,897,494	1,623,641

Wisconsin Power and Light Company
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Description	OTHER				
	Mz-1&2	Ms-1	Ms-2	Ms-3	NL-1
Production net plant	104,840	1,334,770	2,230	258,838	6,585
Transmission net plant	-	-	-	-	-
Distribution net plant	733,363	13,392,562	179,924	6,322,129	160,981
General net plant	38,170	817,465	3,484	183,623	3,121
Fuel inventories	8,886	123,086	238	28,114	577
Materials & supplies	8,840	150,297	1,729	63,469	1,622
Deferred taxes	(61,981)	(2,485,076)	(41,874)	(536,175)	(44,188)
Investment in associates	34	400	1	67	2
Contributions / advances	(24,631)	(103,716)	(236)	(147,925)	(710)
Net investment rate base	807,521	13,229,789	145,495	6,172,140	127,990
Present revenue	276,675	5,722,188	43,864	1,872,289	49,941
Class A credits	-	-	-	-	-
Wholesale interruptible credit	(360)	(4,256)	(6)	(715)	(20)
Net retail interruptible credit	(2,017)	(23,808)	(34)	(4,002)	(113)
Miscellaneous credits	5,031	88,394	1,093	39,499	1,006
Total revenue	279,329	5,782,517	44,918	1,907,071	50,813
Production O&M	14,655	195,432	333	39,374	922
Fuels	36,228	501,811	968	114,619	2,351
Purchased power	59,136	775,885	1,370	160,269	3,757
Transmission O&M	24,082	289,391	421	49,868	1,375
Distribution O&M	2,346	81,521	451	14,357	724
Customer accounting	13,384	363,468	1,692	87,904	1,055
Customer service	10,691	237,488	890	54,341	700
Admin & general	30,661	651,048	2,926	150,527	2,626
Depreciation & Servco	42,746	705,748	10,652	285,887	11,005
Regulatory amortization	1,622	30,908	128	6,438	118
Deferred tax expense	3,975	291,678	5,674	66,756	5,387
Other taxes	19,976	352,623	4,286	155,508	3,942
State income tax	2,259	37,013	407	17,268	358
Federal income tax	(1,427)	(23,371)	(257)	(10,903)	(226)
Total expenses	260,334	4,490,644	29,941	1,192,214	34,095
Net income	18,995	1,291,874	14,977	714,856	16,718
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	95,207	1,559,792	17,154	727,695	15,090
Return deficiency (excess)	76,212	267,919	2,177	12,839	(1,628)
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	127,306	447,538	3,637	21,447	(2,719)
Revenue deficiency % (excess)	46.01%	7.82%	8.29%	1.15%	-5.44%
Incr taxes	28,895	473,397	5,206	220,856	4,580
Return deficiency (excess)	76,212	267,919	2,177	12,839	(1,628)
Present tariff revenues	276,675	5,722,188	43,864	1,872,289	49,941
Total cost of service	381,782	6,463,503	51,247	2,105,983	52,893

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Description	INDUSTRIAL					
	Cp-1 Pri Firm	Cp-1 Pri Int	Cp-1 Sec Firm	Cp-1 Sec Int	Cp-2 Firm	Cp-2 Int
Production net plant	57,679,416	30,158,589	57,920,274	4,602,492	12,580,316	22,589,044
Transmission net plant	-	-	-	-	-	-
Distribution net plant	28,708,798	14,829,201	39,778,013	3,133,389	137,814	124,033
General net plant	7,136,796	3,695,840	7,484,379	583,994	1,181,542	2,117,489
Fuel inventories	4,535,433	2,364,520	4,666,405	368,993	1,071,677	1,909,409
Materials & supplies	1,245,712	650,954	1,339,962	106,190	208,281	374,517
Deferred taxes	(19,146,604)	(9,992,784)	(21,524,294)	(1,703,184)	(2,509,272)	(4,505,171)
Investment in associates	17,507	9,181	17,317	1,376	3,730	6,729
Contributions / advances	(1,405,712)	(735,604)	(1,623,865)	(128,494)	-	-
Net investment rate base	78,771,347	40,979,896	88,058,192	6,964,756	12,674,088	22,616,049
Present revenue	93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535
Class A credits	-	-	-	-	-	-
Wholesale interruptible credit	(186,120)	(97,602)	(184,093)	(14,631)	(39,651)	(71,531)
Net retail interruptible credit	(1,041,123)	3,565,967	(1,029,787)	1,033,171	(221,803)	3,233,547
Miscellaneous credits	518,503	270,017	586,386	46,431	76,334	136,324
Total revenue	93,137,039	47,993,073	103,181,886	8,511,891	21,657,235	36,971,875
Production O&M	7,456,848	3,905,344	7,492,749	594,815	1,684,783	3,030,660
Fuels	18,490,540	9,639,929	19,024,501	1,504,350	4,369,127	7,784,485
Purchased power	31,717,941	16,568,274	32,109,262	2,547,297	7,108,473	12,729,496
Transmission O&M	12,404,203	6,504,793	12,285,661	976,420	2,661,168	4,800,751
Distribution O&M	1,648,475	865,916	1,641,688	130,556	(1,027)	(924)
Customer accounting	348,161	162,655	531,281	36,173	72,927	128,306
Customer service	4,253,053	2,220,801	4,297,154	338,592	920,051	1,658,946
Admin & general	5,717,286	2,961,638	5,944,049	463,995	951,366	1,705,138
Depreciation & Servco	5,197,979	2,691,730	5,753,965	453,961	863,151	1,535,464
Regulatory amortization	373,174	193,914	375,501	29,431	58,777	105,500
Deferred tax expense	1,112,552	581,337	1,342,024	106,803	264,595	475,377
Other taxes	2,096,324	1,091,457	2,363,113	187,017	310,233	554,130
State income tax	220,380	114,650	246,362	19,485	35,458	63,273
Federal income tax	(139,154)	(72,393)	(155,560)	(12,304)	(22,389)	(39,953)
Total expenses	90,897,761	47,430,044	93,251,751	7,376,591	19,276,693	34,530,647
Net income	2,239,278	563,029	9,930,135	1,135,300	2,380,541	2,441,228
Authorized return	11.790%	11.790%	11.790%	11.790%	11.790%	11.790%
Authorized net income	9,287,142	4,831,530	10,382,061	821,145	1,494,275	2,666,432
Return deficiency (excess)	7,047,864	4,268,501	451,926	(314,156)	(886,267)	225,204
Tax divisor (1-tax rate)	59.865%	59.865%	59.865%	59.865%	59.865%	59.865%
Revenue deficiency (excess)	11,772,929	7,130,211	754,908	(524,773)	(1,480,442)	376,187
Revenue deficiency % (excess)	12.54%	16.11%	0.73%	-7.05%	-6.78%	1.12%
Incr taxes	2,818,647	1,466,369	3,150,955	249,217	453,512	809,262
Return deficiency (excess)	7,047,864	4,268,501	451,926	(314,156)	(886,267)	225,204
Present tariff revenues	93,845,779	44,254,691	103,809,379	7,446,920	21,842,355	33,673,535
Total cost of service	103,712,290	49,989,561	107,412,260	7,381,982	21,409,601	34,708,001

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
301-302 Intangible Plant		44,972	-	-	Common Labor
310-320 Steam Generation Plant		619,271,006	(399,925,708)	15,926,439	Weighted Demand/Energy 2/1
321-325 Nuclear Generation Plant		-	-	-	Weighted Demand/Energy 2/1
330-335 Hydraulic Generation Plant		15,061,077	(7,908,580)	197,140	Weighted Demand/Energy 2/1
340-346 Other Production Plant		296,612,494	(47,402,194)	10,052,341	Weighted Demand/Energy 2/1
Excess AFUDC Production		3,101,532	(99,997)	84,976	Weighted Demand/Energy 2/1
350-359 Transmission Plant		-	-	-	12-month Coincident Peak Demand
<u>Distribution Plant</u>					
360 Land and Land Rights		8,289,584	(157,805)	-	Non-Coincident Peak (to Primary and Secondary)
361 Structures and Improvements		13,836,697	(3,650,741)	296,105	Non-Coincident Peak (to Primary and Secondary)
362 Station equipment		157,465,230	(54,252,142)	3,775,018	Non-Coincident Peak (to Primary and Secondary)
364 Poles, Towers and Fixtures-Prim		218,884,233	(88,184,639)	5,471,625	Primary & Secondary Distribution
364 Poles, Towers and Fixtures - Sec		61,736,579	(24,872,590)	1,543,279	Secondary Distribution
365 OH Conductors and Devices - Prim		314,725,018	(76,248,917)	9,266,556	Primary & Secondary Distribution
365 OH Conductors and Devices - Sec		34,969,446	(8,472,102)	1,029,617	Secondary Distribution
366 UG Conduit - Prim		19,921,302	(3,279,955)	499,996	Primary & Secondary Distribution
366 UG Conduit - Sec		5,618,829	(925,116)	141,024	Secondary Distribution
367 UG Conductors and Devices - Prim		171,659,672	(43,344,611)	3,862,119	Primary & Secondary Distribution
367 UG Conductors and Devices - Sec		48,416,831	(12,225,403)	1,089,316	Secondary Distribution
368 Line Transformers		239,973,539	(76,999,212)	8,590,324	Secondary Distribution
369 Services		104,950,606	(38,027,764)	1,625,876	Services
370 Meters		80,565,779	(31,636,095)	5,555,314	Meters
371 Inside Customer Premises		4,296,778	(2,217,561)	170,582	Meters
373 Street Lighting		14,013,980	(9,375,872)	312,512	Streelighting
Excess AFUDC Distribution		2,884,739	(53,258)	59,089	Distribution Plant L&S
Total Distribution Plant		1,502,208,840	(473,923,783)	43,288,351	
389-399 General and Common Plant		212,047,325	(122,862,500)	11,899,271	Common Labor
Excess AFUDC General		14,591	(1,482)	897	Common Labor
Total Plant		2,648,361,838	(1,052,124,244)	81,449,416	
<u>Operation and Maintenance</u>					
500 Ops. Supervision & Engineering		-	-	1,126,460	12-month Coincident Peak Demand
502 Steam Expenses		-	-	6,115,753	12-month Coincident Peak Demand
505 Electric Expenses		-	-	2,218,458	12-month Coincident Peak Demand
506 Misc. Steam Power Expenses		-	-	2,184,788	12-month Coincident Peak Demand
507,509 Rents, Allowances		-	-	-	12-month Coincident Peak Demand
500-509 Steam Operations Labor		0	0	11,645,459	
500 Ops. Supervision & Engineering		-	-	(107,412)	12-month Coincident Peak Demand
502 Steam Expenses		-	-	5,185,720	12-month Coincident Peak Demand
505 Electric Expenses		-	-	(636,471)	12-month Coincident Peak Demand
506 Misc. Steam Power Expenses		-	-	225,920	12-month Coincident Peak Demand
507,509 Rents, Allowances		-	-	(616,848)	12-month Coincident Peak Demand
500-509 Steam Operations Non-Labor		0	0	4,050,908	
500 Ops. Supervision & Engineering		-	-	1,019,048	0
502 Steam Expenses		-	-	11,301,472	0
505 Electric Expenses		-	-	1,581,987	0
506 Misc. Steam Power Expenses		-	-	2,410,708	0
507,509 Rents, Allowances		-	-	(616,848)	0
500-509 Steam Operations Total		0	0	15,696,367	
510 Supervision & Engineering		-	-	948,055	Generation-level Energy Sales
511 Structures		-	-	276,867	12-month Coincident Peak Demand
512 Boiler Plant		-	-	4,737,209	Generation-level Energy Sales
513 Electric Plant		-	-	933,668	Generation-level Energy Sales
514 Misc. Steam Plant		-	-	853,233	12-month Coincident Peak Demand
510-514 Steam Maintenance Labor		-	-	7,749,031	
510 Supervision & Engineering		-	-	(205,036)	Generation-level Energy Sales
511 Structures		-	-	295,781	12-month Coincident Peak Demand
512 Boiler Plant		-	-	4,772,979	Generation-level Energy Sales
513 Electric Plant		-	-	3,181,369	Generation-level Energy Sales
514 Misc. Steam Plant		-	-	1,001,426	12-month Coincident Peak Demand
510-514 Steam Maintenance Non-Labor		-	-	9,046,518	
510 Supervision & Engineering		-	-	743,019	-
511 Structures		-	-	572,648	-
512 Boiler Plant		-	-	9,510,188	-
513 Electric Plant		-	-	4,115,037	-
514 Misc. Steam Plant		-	-	1,854,659	-
510-514 Steam Maintenance Total		-	-	16,795,550	

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517 Ops. Supervision & Engineering	-	-	-	-	12-month Coincident Peak Demand
519 Coolants & Water	-	-	-	-	12-month Coincident Peak Demand
520 Steam Expenses	-	-	-	-	12-month Coincident Peak Demand
523 Electric Expenses	-	-	-	-	12-month Coincident Peak Demand
524 Misc. Nuclear Power Expenses	-	-	-	-	12-month Coincident Peak Demand
525 Rents	-	-	-	-	12-month Coincident Peak Demand
517-525 Nuclear Operations Labor	-	-	-	-	-
517 Ops. Supervision & Engineering	-	-	-	-	12-month Coincident Peak Demand
519 Coolants & Water	-	-	-	-	12-month Coincident Peak Demand
520 Steam Expenses	-	-	-	-	12-month Coincident Peak Demand
523 Electric Expenses	-	-	-	-	12-month Coincident Peak Demand
524 Misc. Nuclear Power Expenses	-	-	-	-	12-month Coincident Peak Demand
525 Rents	-	-	-	-	12-month Coincident Peak Demand
517-525 Nuclear Operations Non-Labor	-	-	-	-	-
517 Ops. Supervision & Engineering	-	-	-	-	-
519 Coolants & Water	-	-	-	-	-
520 Steam Expenses	-	-	-	-	-
523 Electric Expenses	-	-	-	-	-
524 Misc. Nuclear Power Expenses	-	-	-	-	-
525 Rents	-	-	-	-	-
517-525 Nuclear Operations Total	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	Generation-level Energy Sales
529 Structures	-	-	-	-	12-month Coincident Peak Demand
530 Reactor Plant Eqmt.	-	-	-	-	Generation-level Energy Sales
531 Electric Plant	-	-	-	-	12-month Coincident Peak Demand
532 Misc. Nuclear Plant	-	-	-	-	12-month Coincident Peak Demand
528-532 Nuclear Maintenance Labor	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	Generation-level Energy Sales
529 Structures	-	-	-	-	12-month Coincident Peak Demand
530 Reactor Plant Eqmt.	-	-	-	-	Generation-level Energy Sales
531 Electric Plant	-	-	-	-	12-month Coincident Peak Demand
532 Misc. Nuclear Plant	-	-	-	-	12-month Coincident Peak Demand
528-532 Nuclear Maintenance Non-Labor	-	-	-	-	-
528 Supervision & Engineering	-	-	-	-	-
529 Structures	-	-	-	-	-
530 Reactor Plant Eqmt.	-	-	-	-	-
531 Electric Plant	-	-	-	-	-
532 Misc. Nuclear Plant	-	-	-	-	-
528-532 Nuclear Maintenance Total	-	-	-	-	-
535 Ops. Supervision & Engineering	-	-	-	31,282	12-month Coincident Peak Demand
536 Water for Power	-	-	-	75,944	12-month Coincident Peak Demand
537 Hydraulic Expenses	-	-	-	10,356	12-month Coincident Peak Demand
538 Electric Expenses	-	-	-	37,971	12-month Coincident Peak Demand
539 Misc. Hydro Power Expenses	-	-	-	103,677	12-month Coincident Peak Demand
540 Rents	-	-	-	-	12-month Coincident Peak Demand
535-540 Hydro Operations Labor	-	-	-	259,229	-
535 Ops. Supervision & Engineering	-	-	-	38,205	12-month Coincident Peak Demand
536 Water for Power	-	-	-	93,393	12-month Coincident Peak Demand
537 Hydraulic Expenses	-	-	-	12,734	12-month Coincident Peak Demand
538 Electric Expenses	-	-	-	46,697	12-month Coincident Peak Demand
539 Misc. Hydro Power Expenses	-	-	-	127,356	12-month Coincident Peak Demand
540 Rents	-	-	-	-	12-month Coincident Peak Demand
535-540 Hydro Operations Non-Labor	-	-	-	318,386	-
535 Ops. Supervision & Engineering	-	-	-	69,486	-
536 Water for Power	-	-	-	169,337	-
537 Hydraulic Expenses	-	-	-	23,090	-
538 Electric Expenses	-	-	-	84,669	-
539 Misc. Hydro Power Expenses	-	-	-	231,033	-
540 Rents	-	-	-	-	-
535-540 Hydro Operations Total	-	-	-	577,615	-

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541	Supervision & Engineering	-	-	31,069	12-month Coincident Peak Demand
542	Structures	-	-	-	12-month Coincident Peak Demand
543	Reservoirs, Dams & Waterways	-	-	31,069	12-month Coincident Peak Demand
544	Electric Plant	-	-	23,699	Generation-level Energy Sales
545	Misc. Hydro Plant	-	-	-	12-month Coincident Peak Demand
541-545	Hydro Maintenance Labor	-	-	85,837	
541	Supervision & Engineering	-	-	1,292,697	12-month Coincident Peak Demand
542	Structures	-	-	-	12-month Coincident Peak Demand
543	Reservoirs, Dams & Waterways	-	-	1,292,697	12-month Coincident Peak Demand
544	Electric Plant	-	-	1,280,822	Generation-level Energy Sales
545	Misc. Hydro Plant	-	-	-	12-month Coincident Peak Demand
541-545	Hydro Maintenance Non-Labor	-	-	3,866,215	
		0	-	-	
541	Supervision & Engineering	-	-	1,323,765	-
542	Structures	-	-	-	-
543	Reservoirs, Dams & Waterways	-	-	1,323,765	-
544	Electric Plant	-	-	1,304,521	-
545	Misc. Hydro Plant	-	-	-	-
541-545	Hydro Maintenance Total	-	-	3,952,052	
546	Supervision & Engineering	-	-	473,373	12-month Coincident Peak Demand
547	Fuel	-	-	-	12-month Coincident Peak Demand
548	Generation Expenses	-	-	236,770	12-month Coincident Peak Demand
549	Misc. Expenses	-	-	162,772	12-month Coincident Peak Demand
550	Rents	-	-	-	12-month Coincident Peak Demand
546-550	Other Production Ops Labor	-	-	872,915	
546	Supervision & Engineering	-	-	184,189	12-month Coincident Peak Demand
547	Fuel	-	-	12,971,673	Cost-Weighted Energy Sales
548	Generation Expenses	-	-	1,019,922	12-month Coincident Peak Demand
549	Misc. Expenses	-	-	80,932	12-month Coincident Peak Demand
550	Rents	-	-	675,635	12-month Coincident Peak Demand
546-550	Other Production Ops Non-Labor	-	-	14,932,351	
546	Supervision & Engineering	-	-	657,562	-
547	Fuel	-	-	12,971,673	-
548	Generation Expenses	-	-	1,256,692	-
549	Misc. Expenses	-	-	243,704	-
550	Rents	-	-	675,635	-
546-550	Other Production Ops Total	-	-	15,805,266	
551	Supervision & Engineering	-	-	35,947	12-month Coincident Peak Demand
552	Structures	-	-	193,505	12-month Coincident Peak Demand
553	Generating & Elec Eqmt	-	-	401,176	12-month Coincident Peak Demand
554	Misc.	-	-	187,446	12-month Coincident Peak Demand
551-554	Other Production Maint Labor	-	-	818,074	
551	Supervision & Engineering	-	-	394,230	12-month Coincident Peak Demand
552	Structures	-	-	712,427	12-month Coincident Peak Demand
553	Generating & Elec Eqmt	-	-	2,322,419	12-month Coincident Peak Demand
554	Misc.	-	-	2,730,761	12-month Coincident Peak Demand
551-554	Other Production Maint Non-Labor	-	-	6,159,837	
551	Supervision & Engineering	-	-	430,178	-
552	Structures	-	-	905,931	-
553	Generating & Elec Eqmt	-	-	2,723,595	-
554	Misc.	-	-	2,918,207	-
551-554	Other Production Maint Total	-	-	6,977,911	

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Account			Description	Plant	Accumulated Depreciation	Expense	Allocation Description
556	System Control & Dispatch	-	-	-	796,603	12-month Coincident Peak Demand	
557	Other Expenses	-	-	-	10,312	12-month Coincident Peak Demand	
558	Misc.	-	-	-	51,236	12-month Coincident Peak Demand	
556-558	Other Power Supply Expenses Labor	-	-	-	858,151		
556	System Control & Dispatch	-	-	-	375,390	12-month Coincident Peak Demand	
557	Other Expenses	-	-	-	(27,046)	12-month Coincident Peak Demand	
558	Misc.	-	-	-	111,000	12-month Coincident Peak Demand	
556-558	Other Power Supply Expenses Non-Labor	-	-	-	459,345		
556	System Control & Dispatch	-	-	-	1,171,993	-	
557	Other Expenses	-	-	-	(16,734)	-	
558	Misc.	-	-	-	162,236	-	
556-558	Other Power Supply Expenses Total	-	-	-	1,317,496		
561	Load Dispatch - Labor	-	-	-	464,471	Generation-level Energy Sales	
561	Load Dispatch - Non-Labor	-	-	-	2,109,446	Generation-level Energy Sales	
561	Load Dispatch	-	-	-	2,573,917		
565	Transmission Operations	-	-	-	100,130,311	12-month Coincident Peak Demand	
575	Regional Market Expense	-	-	-	2,454,345	Generation-level Energy Sales	
<u>Distribution Ops</u>							
580	Operations & supervision	0	-	-	1,328,544	Non-Coincident Peak (to Primary and Secondary)	
581	Load dispatching	0	-	-	543,621	Non-Coincident Peak (to Primary and Secondary)	
582	Station expenses	0	-	-	538,637	Non-Coincident Peak (to Primary and Secondary)	
583	OH line expense-customer	0	-	-	681,575	Non-Coincident Peak (to Primary and Secondary)	
584	Underground line expense	0	-	-	413,094	Non-Coincident Peak (to Primary and Secondary)	
585	Street lighting expense	0	-	-	-	Streetlighting	
586	Meter expense	0	-	-	1,767,278	Meters	
587	Customer installation expense	0	-	-	9,471	Meters	
588	Misc. distribution expense	0	-	-	1,157,077	Non-Coincident Peak (to Primary and Secondary)	
589	Rents	0	-	-	10,124	Non-Coincident Peak (to Primary and Secondary)	
	Distribution Ops Labor	-	-	-	6,449,421		
<u>Distribution Ops</u>							
580	Operations & supervision	0	-	-	368,678	Non-Coincident Peak (to Primary and Secondary)	
581	Load dispatching	0	-	-	1,168,202	Non-Coincident Peak (to Primary and Secondary)	
582	Station expenses	0	-	-	290,918	Non-Coincident Peak (to Primary and Secondary)	
583	OH line expense-customer	0	-	-	(2,433,254)	Non-Coincident Peak (to Primary and Secondary)	
584	Underground line expense	0	-	-	240,628	Non-Coincident Peak (to Primary and Secondary)	
585	Street lighting expense	0	-	-	889	Streetlighting	
586	Meter expense	0	-	-	(2,648,024)	Meters	
587	Customer installation expense	0	-	-	487,633	Meters	
588	Misc. distribution expense	0	-	-	879,666	Non-Coincident Peak (to Primary and Secondary)	
589	Rents	0	-	-	566,179	Non-Coincident Peak (to Primary and Secondary)	
	Distribution Ops Non-Labor	-	-	-	(1,078,485)		
<u>Distribution Ops</u>							
580	Operations & supervision	0	-	-	1,697,222	-	
581	Load dispatching	0	-	-	1,711,823	-	
582	Station expenses	0	-	-	829,555	-	
583	OH line expense-customer	0	-	-	(1,751,679)	-	
584	Underground line expense	0	-	-	653,722	-	
585	Street lighting expense	0	-	-	889	-	
586	Meter expense	0	-	-	(880,746)	-	
587	Customer installation expense	0	-	-	497,104	-	
588	Misc. distribution expense	0	-	-	2,036,742	-	
589	Rents	0	-	-	576,303	-	
	Distribution Ops Total	-	-	-	5,370,936		

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	441	Non-Coincident Peak (to Primary and Secondary)
591	Structure maintenance	0	-	1,528	Non-Coincident Peak (to Primary and Secondary)
592	Station maintenance	0	-	1,029,523	Non-Coincident Peak (to Primary and Secondary)
593	OH line maintenance	0	-	5,611,036	Non-Coincident Peak (to Primary and Secondary)
594	UG lines maintenance-customer	0	-	628,865	Non-Coincident Peak (to Primary and Secondary)
595	Transformer maintenance-customer	0	-	85,075	Non-Coincident Peak (Secondary)
596	Street light maintenance	0	-	6,123	Streetlighting
597	Meter maintenance	0	-	3,123	Meters
598	Misc. distribution maintenance	0	-	77,118	Non-Coincident Peak (to Primary and Secondary)
	Distribution Maint Labor	-	-	7,442,834	
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	71	Non-Coincident Peak (to Primary and Secondary)
591	Structure maintenance	0	-	54,715	Non-Coincident Peak (to Primary and Secondary)
592	Station maintenance	0	-	833,402	Non-Coincident Peak (to Primary and Secondary)
593	OH line maintenance	0	-	8,306,297	Non-Coincident Peak (to Primary and Secondary)
594	UG lines maintenance-customer	0	-	418,126	Non-Coincident Peak (to Primary and Secondary)
595	Transformer maintenance-customer	0	-	31,995	Non-Coincident Peak (Secondary)
596	Street light maintenance	0	-	5,530	Streetlighting
597	Meter maintenance	0	-	379	Meters
598	Misc. distribution maintenance	0	-	(222,350)	Non-Coincident Peak (to Primary and Secondary)
	Distribution Maint Non-Labor	-	-	9,428,165	
<u>Distribution Maint</u>					
590	Maintenance supervision	0	-	512	-
591	Structure maintenance	0	-	56,243	-
592	Station maintenance	0	-	1,862,925	-
593	OH line maintenance	0	-	13,917,333	-
594	UG lines maintenance-customer	0	-	1,046,992	-
595	Transformer maintenance-customer	0	-	117,070	-
596	Street light maintenance	0	-	11,654	-
597	Meter maintenance	0	-	3,502	-
598	Misc. distribution maintenance	0	-	(145,232)	-
	Total Distribution Maint Total	-	-	16,870,999	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	60,348	Weighted Customers
902	Meter reading expense	0	0	3,877,504	Weighted Customers
903	Customer record expense	0	0	1,910,146	Weighted Customers
904	Uncollectible	0	0	-	Uncollectible
905	Misc. customer accounting	0	0	6,705	Weighted Customers
	Customer Accounts Labor	0	0	5,854,704	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	163,959	Weighted Customers
902	Meter reading expense	0	0	1,580,049	Weighted Customers
903	Customer record expense	0	0	3,018,997	Weighted Customers
904	Uncollectible	0	0	3,550,825	Uncollectible
905	Misc. customer accounting	0	0	(5,166)	Weighted Customers
	Customer Accounts Non-Labor	0	0	8,308,664	
<u>Customer Accounts</u>					
901	Customer accounting superv.	0	0	224,307	0
902	Meter reading expense	0	0	5,457,554	0
903	Customer record expense	0	0	4,929,143	0
904	Uncollectible	0	0	3,550,825	0
905	Misc. customer accounting	0	0	1,539	0
	Customer Accounts Total	0	0	14,163,368	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Customer Service</u>					
907	Customer service supervision	0	0	13,531	Weighted Customers
908.1	Customer assistance	0	0	3,034,142	Weighted Customers
908.2,909	Conservation assistance	0	0	-	Conservation
908.2	Conservation Act 141 Statewide	0	0	-	ACT141
910	Misc. customer service	0	0	65,303	Weighted Customers
	Customer Service Labor	0	0	3,112,976	
<u>Customer Service</u>					
907	Customer service supervision	0	0	36,762	Weighted Customers
908.1	Customer assistance	0	0	1,964,764	Weighted Customers
908.2,909	Conservation assistance	0	0	18,098,058	Conservation
908.2	Conservation Act 141 Statewide	0	0	13,235,453	ACT141
910	Misc. customer service	0	0	(35,821)	Weighted Customers
	Customer Service Non-Labor	0	0	33,299,216	
<u>Customer Service</u>					
907	Customer service supervision	0	0	50,293	0
908.1	Customer assistance	0	0	4,998,906	0
908.2	Conservation assistance	0	0	18,098,058	0
908.2	Conservation Act 141 Statewide	0	0	13,235,453	0
910	Misc. customer service	0	0	29,482	0
	Customer Service Total	0	0	36,412,192	
<u>A&G Operations</u>					
920	A&G salaries	0	0	21,876,399	Common Labor
921	Office supplies	0	0	2,697	Common Labor
922	Admin Expenses Trans.	0	0	-	Common Labor
923.2	Outside services	0	0	-	Common Labor
924	Property insurance	0	0	-	Net Plant
925	Injuries and damages	0	0	34	Common Labor
926	Pensions and benefits	0	0	-	Common Labor
928	Regulatory commissions	0	0	156,525	Common Labor
929	Duplicate charges	0	0	-	Common Labor
930	Misc. general expense	0	0	671,982	Common Labor
931	Rents	0	0	219	Common Labor
	A&G Operations Labor	0	0	22,707,856	
<u>A&G Operations</u>					
920	A&G salaries	0	0	10,641	Common Labor
921	Office supplies	0	0	15,590,342	Common Labor
922	Admin Expenses Trans.	0	0	(16,700,237)	Common Labor
923.2	Outside services	0	0	4,476,674	Common Labor
924	Property insurance	0	0	1,902,114	Net Plant
925	Injuries and damages	0	0	3,663,961	Common Labor
926	Pensions and benefits	0	0	35,280,447	Common Labor
928	Regulatory commissions	0	0	561,998	Common Labor
929	Duplicate charges	0	0	-	Common Labor
930	Misc. general expense	0	0	1,236,917	Common Labor
931	Rents	0	0	1,566,053	Common Labor
	A&G Operations Non-Labor	0	0	47,588,911	
<u>A&G Operations</u>					
920	A&G salaries	0	0	21,887,040	0
921	Office supplies	0	0	15,593,039	0
922	Admin Expenses Trans.	0	0	(16,700,237)	0
923.2	Outside services	0	0	4,476,674	0
924	Property insurance	0	0	1,902,114	0
925	Injuries and damages	0	0	3,663,995	0
926	Pensions and benefits	0	0	35,280,447	0
928	Regulatory commissions	0	0	718,523	0
929	Duplicate charges	0	0	-	0
930	Misc. general expense	0	0	1,908,899	0
931	Rents	0	0	1,566,272	0
	A&G Operations Total	0	0	70,296,766	
933	A&G Maintenance - Labor	0	0	18	Common Labor
934	A&G Maintenance - NonLabor	0	0	617,768	Common Labor
935	A&G Maintenance Total	0	0	617,786	

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Account	Description	Plant	Accumulated Depreciation	Expense	Allocation Description
<u>Other Expenses</u>					
Fossil Fuel - Non-Labor		0	0	142,064,489	Cost-Weighted Energy Sales
Fossil Fuel - Labor		0	0	3,362,864	Cost-Weighted Energy Sales
Purchased Power--Demand		0	0	118,096,986	Weighted Demand
Purchased Power--Energy		0	0	140,591,835	Cost-Weighted Energy Sales
Servco Expense		0	0	-	
Decomm. Expense - Ops		0	0	-	12-month Coincident Peak Demand
Decomm. Expense - Maint		0	0	-	Generation-level Energy Sales
Regulatory Amortization-Demand		0	0	3,155,060	12-month Coincident Peak Demand
Regulatory Amortization-Energy		0	0	(2,678,597)	Generation-level Energy Sales
Regulatory Amortization-Transmission		0	0	524,354	Generation-level Energy Sales
Regulatory Amortization-General		0	0	3,398,495	Common Labor
Def. Tax Exp. - Prod. Energy		0	0	-	Common Labor
Def. Tax Exp. - Prod.		0	0	12,340,000	12-month Coincident Peak Demand
Def. Tax Exp. - Dist. Lines & Subs		0	0	(932,000)	Non-Coincident Peak (to Primary and Secondary)
Def. Tax Exp. - Meters		0	0	1,023,000	Meters
Def. Tax Exp. - Services		0	0	1,366,145	Services
Def. Tax Exp. - Strtlgt		0	0	173,404	Streetlighting
Def. Tax Exp. - Line Transformer		0	0	3,132,980	Non-Coincident Peak (to Secondary)
Def. Tax Exp. - Gen & Intangible		0	0	(89,000)	Common Labor
Def. Tax Exp. - Common		0	0	(3,384,000)	Common Labor
Other Tax - Property Related		0	0	197,000	Net Plant
Other Tax - Payroll Related		0	0	1,013,935	Common Labor
Other Tax - Revenue Related		0	0	5,051,000	Net Plant
Other Tax - PSCW Remainder		0	0	29,883,856	Net Plant
Incremental Taxes		0	0	48,729,747	Net Income
Income Tax--State		0	0	3,810,000	Net Income
Income Tax--Federal		0	0	(2,405,742)	Net Income
Total Other Expenses		0	0	508,425,809	
<u>Other Revenue</u>					
Miscellaneous Revenue		0	0	(9,045,000)	Net Plant
Wholesale Interruptible Credit		0	0	1,584,000	12-month Coincident Peak Demand
Retail Interruptible Credit		0	0	(8,860,629)	Interruptible Credits Direct Assign
Retail Interruptible Expense		0	0	8,860,629	12-month Coincident Peak Demand
Class A Revenue--Demand		0	0	-	12-month Coincident Peak Demand
Class A Revenue--Energy		0	0	-	Generation-level Energy Sales
Total Other Revenue		0	0	(7,461,000)	
<u>Other Rate Base Items</u>					
Production	(77,174,164)		0	0	12-month Coincident Peak Demand
Prod. Nuclear Fuels	4,879,000		0	0	12-month Coincident Peak Demand
Trans. Alloc Specific	0		0	0	12-month Coincident Peak Demand
Distribution L&S	(88,082,000)		0	0	Non-Coincident Peak (to Primary and Secondary)
Distribution Meters	(5,580,000)		0	0	Meters
Distribution Services	(3,992,038)		0	0	Services
Distribution Streetlights	(1,304,097)		0	0	Streetlighting
Distribution Transformers	(29,277,136)		0	0	Non-Coincident Peak (to Secondary)
Total Distribution	(128,235,270)		0	0	
General & Intangible	14,286,000		0	0	Common Labor
Common Allocated	(64,790,000)		0	0	Common Labor
Deferred Tax	(251,034,435)		0	0	
Fossil fuel Inventory	35,671,000		0	0	Cost-Weighted Energy Sales
Net Nuclear Fuel	-		0	0	Cost-Weighted Energy Sales
Materials & Supplies - Prod.	8,074,000		0	0	12-month Coincident Peak Demand
Materials & Supplies - Dist.	9,600,000		0	0	Distribution Plant
Materials & Supplies - Com	360,000		0	0	Common Labor
Investment in Associates	149,000		0	0	12-month Coincident Peak Demand
Contributions & Advances	(37,230,908)		0	0	Distribution Plant L&S
Total Other Rate Base Items	(234,411,342)		0	0	
TOTAL ALL ACCOUNTS	2,413,950,495	(1,052,124,244)		892,427,102	

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Account	Description	Functional Allocators									
		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
301-302	Intangible Plant	ComLab-Energy	ComLab-Dmd Cpkd-I Cpkd-I Cpkd-I Cpkd-I	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
310-320	Steam Generation Plant										
321-325	Nuclear Generation Plant										
330-335	Hydraulic Generation Plant										
340-346	Other Production Plant										
	Excess AFUDC Production										
350-359	Transmission Plant										
	Distribution Plant										
360	Land and Land Rights										
361	Structures and Improvements										
362	Station equipment										
364	Poles, Towers and Fixtures-Prim										
364	Poles, Towers and Fixtures - Sec										
365	OH Conductors and Devices - Prim										
365	OH Conductors and Devices - Sec										
366	UG Conduit - Prim										
366	UG Conduit - Sec										
367	UG Conductors and Devices - Prim										
367	UG Conductors and Devices - Sec										
368	Line Transformers										
369	Services										
370	Meters										
371	Inside Customer Premises										
373	Street Lighting										
	Excess AFUDC Distribution										
	Total Distribution Plant										
389-399	General and Common Plant	ComLab-Energy	ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
	Excess AFUDC General	ComLab-Energy	ComLab-Dmd	ComLab-Xformer	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Total Plant											
Operation and Maintenance											
500	Ops. Supervision & Engineering		Cpkd-I								
502	Steam Expenses		Cpkd-I								
505	Electric Expenses		Cpkd-I								
506	Misc. Steam Power Expenses		Cpkd-I								
507,509	Rents, Allowances		Cpkd-I								
500-509	Steam Operations Labor										
500	Ops. Supervision & Engineering		Cpkd-I								
502	Steam Expenses		Cpkd-I								
505	Electric Expenses		Cpkd-I								
506	Misc. Steam Power Expenses		Cpkd-I								
507,509	Rents, Allowances		Cpkd-I								
500-509	Steam Operations Non-Labor										
500	Ops. Supervision & Engineering										
502	Steam Expenses										
505	Electric Expenses										
506	Misc. Steam Power Expenses										
507,509	Rents, Allowances										
500-509	Steam Operations Total										
510	Supervision & Engineering	Sales-Gen									
511	Structures		Cpkd-I								
512	Boiler Plant	Sales-Gen									
513	Electric Plant	Sales-Gen									
514	Misc. Steam Plant		Cpkd-I								
510-514	Steam Maintenance Labor										
510	Supervision & Engineering	Sales-Gen									
511	Structures		Cpkd-I								
512	Boiler Plant	Sales-Gen									
513	Electric Plant	Sales-Gen									
514	Misc. Steam Plant		Cpkd-I								
510-514	Steam Maintenance Non-Labor										
510	Supervision & Engineering										
511	Structures										
512	Boiler Plant										

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Included Cost of Service Study		Functional Allocators									
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
	513 Electric Plant										
	514 Misc. Steam Plant										
	510-514 Steam Maintenance Total										
	517 Ops. Supervision & Engineering				Cpkd-I						
	519 Coolants & Water				Cpkd-I						
	520 Steam Expenses				Cpkd-I						
	523 Electric Expenses				Cpkd-I						
	524 Misc. Nuclear Power Expenses				Cpkd-I						
	525 Rents				Cpkd-I						
	517-525 Nuclear Operations Labor										
	517 Ops. Supervision & Engineering				Cpkd-I						
	519 Coolants & Water				Cpkd-I						
	520 Steam Expenses				Cpkd-I						
	523 Electric Expenses				Cpkd-I						
	524 Misc. Nuclear Power Expenses				Cpkd-I						
	525 Rents				Cpkd-I						
	517-525 Nuclear Operations Non-Labor										
	517 Ops. Supervision & Engineering										
	519 Coolants & Water										
	520 Steam Expenses										
	523 Electric Expenses										
	524 Misc. Nuclear Power Expenses										
	525 Rents										
	517-525 Nuclear Operations Total										
	528 Supervision & Engineering	Sales-Gen									
	529 Structures			Cpkd-I							
	530 Reactor Plant Eqmt.	Sales-Gen									
	531 Electric Plant			Cpkd-I							
	532 Misc. Nuclear Plant			Cpkd-I							
	528-532 Nuclear Maintenance Labor										
	528 Supervision & Engineering	Sales-Gen									
	529 Structures			Cpkd-I							
	530 Reactor Plant Eqmt.	Sales-Gen									
	531 Electric Plant			Cpkd-I							
	532 Misc. Nuclear Plant			Cpkd-I							
	528-532 Nuclear Maintenance Non-Labor										
	528 Supervision & Engineering										
	529 Structures										
	530 Reactor Plant Eqmt.										
	531 Electric Plant										
	532 Misc. Nuclear Plant										
	528-532 Nuclear Maintenance Total										
	535 Ops. Supervision & Engineering				Cpkd-I						
	536 Water for Power				Cpkd-I						
	537 Hydraulic Expenses				Cpkd-I						
	538 Electric Expenses				Cpkd-I						
	539 Misc. Hydro Power Expenses				Cpkd-I						
	540 Rents				Cpkd-I						
	535-540 Hydro Operations Labor										
	535 Ops. Supervision & Engineering				Cpkd-I						
	536 Water for Power				Cpkd-I						
	537 Hydraulic Expenses				Cpkd-I						
	538 Electric Expenses				Cpkd-I						
	539 Misc. Hydro Power Expenses				Cpkd-I						
	540 Rents				Cpkd-I						
	535-540 Hydro Operations Non-Labor										
	535 Ops. Supervision & Engineering										
	536 Water for Power										
	537 Hydraulic Expenses										
	538 Electric Expenses										

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Embedded Cost of Service Study		Functional Allocators									
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
553	Generating & Elec Eqmt										
554	Misc.										
551-554	Other Production Maint Total										
556	System Control & Dispatch		Cpkd-I								
557	Other Expenses		Cpkd-I								
558	Misc.		Cpkd-I								
556-558	Other Power Supply Expenses Labor										
556	System Control & Dispatch		Cpkd-I								
557	Other Expenses		Cpkd-I								
558	Misc.		Cpkd-I								
556-558	Other Power Supply Expenses Non-Labor										
556	System Control & Dispatch										
557	Other Expenses										
558	Misc.										
556-558	Other Power Supply Expenses Total										
561	Load Dispatch - Labor			Sales-Gen							
561	Load Dispatch - Non-Labor			Sales-Gen							
561	Load Dispatch										
565	Transmission Operations			Cpkd							
575	Regional Market Expense			Sales-Gen							
	Distribution Ops										
580	Operations & supervision				Ncpk-SP						
581	Load dispatching				Ncpk-SP						
582	Station expenses				Ncpk-SP						
583	OH line expense-customer				Ncpk-SP		Ncpk-SP				
584	Underground line expense				Ncpk-SP		Ncpk-SP				
585	Street lighting expense							Stlgt			
586	Meter expense					Meters					Meters
587	Customer installation expense					Meters					
588	Misc. distribution expense				Ncpk-SP						
589	Rents				Ncpk-SP						
	Distribution Ops Labor										
	Distribution Ops										
580	Operations & supervision				Ncpk-SP						
581	Load dispatching				Ncpk-SP						
582	Station expenses				Ncpk-SP						
583	OH line expense-customer				Ncpk-SP		Ncpk-SP				
584	Underground line expense				Ncpk-SP		Ncpk-SP				
585	Street lighting expense							Stlgt			
586	Meter expense					Meters					Meters
587	Customer installation expense					Meters					
588	Misc. distribution expense				Ncpk-SP						
589	Rents				Ncpk-SP						
	Distribution Ops Non-Labor										
	Distribution Ops										
580	Operations & supervision										
581	Load dispatching										
582	Station expenses										
583	OH line expense-customer										
584	Underground line expense										
585	Street lighting expense										
586	Meter expense										
587	Customer installation expense										

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Account		Description		Functional Allocators							
		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
905 Misc. customer accounting											
Customer Accounts Total											
Customer Service											
907 Customer service supervision											Wght Cust
908.1 Customer assistance											Wght Cust
908.2.909 Conservation assistance											Conserve
908.2 Conservation Act 141 Statewide											ACT141
910 Misc. customer service											Wght Cust
Customer Service Labor											
Customer Service											
907 Customer service supervision											Wght Cust
908.1 Customer assistance											Wght Cust
908.2.909 Conservation assistance											Conserve
908.2 Conservation Act 141 Statewide											ACT141
910 Misc. customer service											Wght Cust
Customer Service Non-Labor											
Customer Service											
907 Customer service supervision											
908.1 Customer assistance											
908.2 Conservation assistance											
908.2 Conservation Act 141 Statewide											
910 Misc. customer service											
Customer Service Total											
A&G Operations											
920 A&G salaries		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
921 Office supplies		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
922 Admin Expenses Trans.		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
923.2 Outside services		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
924 Property insurance		NetplantEnergy	NetplantDemand	ComLab-Xmission	NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCustSrcv
925 Injuries and damages		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
926 Pensions and benefits		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
928 Regulatory commissions		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
929 Duplicate charges		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
930 Misc. general expense		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
931 Rents		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
A&G Operations Labor											
A&G Operations											
920 A&G salaries		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
921 Office supplies		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
922 Admin Expenses Trans.		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
923.2 Outside services		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
924 Property insurance		NetplantEnergy	NetplantDemand	ComLab-Xmission	NetplantL&S	NetplantMeters	NetplantServices	NetplantStlght	NetplantXformer	NetplantCustAcct	NetplantCustSrcv
925 Injuries and damages		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
926 Pensions and benefits		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
928 Regulatory commissions		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
929 Duplicate charges		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
930 Misc. general expense		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
931 Rents		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv
A&G Operations Non-Labor											
A&G Operations											
920 A&G salaries											
921 Office supplies											
922 Admin Expenses Trans.											
923.2 Outside services											
924 Property insurance											
925 Injuries and damages											
926 Pensions and benefits											
928 Regulatory commissions											
929 Duplicate charges											
930 Misc. general expense											
931 Rents											
A&G Operations Total											
933 A&G Maintenance - Labor		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSrcv

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Account	Description	Functional Allocators									
		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
934 A&G Maintenance - NonLabor		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
935 A&G Maintenance Total											
Other Expenses											
Fossil Fuel - Non-Labor		Sales-Gen									
Fossil Fuel - Labor		Sales-Gen									
Purchased Power--Demand			CpkdWghtd								
Purchased Power--Energy		Sales-Gen									
Servco Expense											
Decomm. Expense - Ops				Cpkd-I							
Decomm. Expense - Maint		Sales-Gen									
Regulatory Amortization-Demand				Cpkd-I							
Regulatory Amortization-Energy		Sales-Gen									
Regulatory Amortization-Transmission					Sales-Gen						
Regulatory Amortization-General		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Def. Tax Exp. - Prod. Energy		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Def. Tax Exp. - Prod.			Cpkd								
Def. Tax Exp. - Dist. Lines & Subs					Ncpk-SP						
Def. Tax Exp. - Meters						Meters					
Def. Tax Exp. - Services							Services				
Def. Tax Exp. - Strlgt								Stlgt			
Def. Tax Exp. - Line Transformer			Ncpk-S						Ncpk-S		
Def. Tax Exp. - Gen & Intangible		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Tax Exp. - Common		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Other Tax - Property Related		NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSrv
Other Tax - Payroll Related		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Other Tax - Revenue Related		NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSrv
Other Tax - PSCW Remainder		NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSrv
Incremental Taxes		NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-CustSrv
Income Tax-State		NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-CustSrv
Income Tax--Federal		NetInc-Energy	NetInc-Demand	NetInc-Xmission	NetInc-L&S	NetInc-Meters	NetInc-Services	NetInc-Lighting	NetInc-Xformer	NetInc-CustAcct	NetInc-CustSrv
Total Other Expenses											
Other Revenue											
Miscellaneous Revenue		NetplantEnergy	NetplantDemand		NetplantL&S	NetplantMeters	NetplantServices	NetplantStight	NetplantXformer	NetplantCustAcct	NetplantCustSrv
Wholesale Interruptible Credit			Cpkd-I								
Retail Interruptible Credit			IntCredit								
Retail Interruptible Expense			Cpkd-I								
Class A Revenue--Demand			Cpkd-I								
Class A Revenue--Energy		Sales-Gen									
Total Other Revenue											
Other Rate Base Items											
Production			Cpkd-I								
Prod. Nuclear Fuels			Cpkd-I								
Trans. Alloc Specific				Cpkd							
Distribution L&S					Ncpk-SP						
Distribution Meters						Meters					
Distribution Services							Services				
Distribution Streetlights								Stlgt			
Distribution Transformers									Ncpk-S		
Total Distribution											
General & Intangible		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Common Allocated		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Deferred Tax											
Fossil fuel Inventory		Sales-Gen									
Net Nuclear Fuel		Sales-Gen									
Materials & Supplies - Prod.			Cpkd-I								
Materials & Supplies - Dist.					DisplantL&S	DisplantMeters	DisplantServices	DisplantStight	DisplantXformer		
Materials & Supplies - Com		ComLab-Energy	ComLab-Dmd	ComLab-Xmission	ComLab-L&S	ComLab-Meter	ComLab-Service	ComLab-Lighting	ComLab-Xformer	ComLab-CustAcct	ComLab-CustSvc
Investment in Associates			Cpkd								
Contributions & Advances					DisplantL&S						
Total Other Rate Base Items											
TOTAL ALL ACCOUNTS											

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Account		Functional Allocators									
	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
513	Electric Plant										
514	Misc. Steam Plant										
510-514 Steam Maintenance Total											
517	Ops. Supervision & Engineering	0%	100%								
519	Coolants & Water	0%	100%								
520	Steam Expenses	0%	100%								
523	Electric Expenses	0%	100%								
524	Misc. Nuclear Power Expenses	0%	100%								
525	Rents	0%	100%								
517-525 Nuclear Operations Labor											
517	Ops. Supervision & Engineering	0%	100%								
519	Coolants & Water	0%	100%								
520	Steam Expenses	0%	100%								
523	Electric Expenses	0%	100%								
524	Misc. Nuclear Power Expenses	0%	100%								
525	Rents	0%	100%								
517-525 Nuclear Operations Non-Labor											
517	Ops. Supervision & Engineering										
519	Coolants & Water										
520	Steam Expenses										
523	Electric Expenses										
524	Misc. Nuclear Power Expenses										
525	Rents										
517-525 Nuclear Operations Total											
528	Supervision & Engineering	100%	0%								
529	Structures	0%	100%								
530	Reactor Plant Eqmt.	100%	0%								
531	Electric Plant	0%	100%								
532	Misc. Nuclear Plant	0%	100%								
528-532 Nuclear Maintenance Labor											
528	Supervision & Engineering	100%	0%								
529	Structures	0%	100%								
530	Reactor Plant Eqmt.	100%	0%								
531	Electric Plant	0%	100%								
532	Misc. Nuclear Plant	0%	100%								
528-532 Nuclear Maintenance Non-Labor											
528	Supervision & Engineering										
529	Structures										
530	Reactor Plant Eqmt.										
531	Electric Plant										
532	Misc. Nuclear Plant										
528-532 Nuclear Maintenance Total											
535	Ops. Supervision & Engineering	0%	100%								
536	Water for Power	0%	100%								
537	Hydraulic Expenses	0%	100%								
538	Electric Expenses	0%	100%								
539	Misc. Hydro Power Expenses	0%	100%								
540	Rents	0%	100%								
535-540 Hydro Operations Labor											
535	Ops. Supervision & Engineering	0%	100%								
536	Water for Power	0%	100%								
537	Hydraulic Expenses	0%	100%								
538	Electric Expenses	0%	100%								
539	Misc. Hydro Power Expenses	0%	100%								
540	Rents	0%	100%								
535-540 Hydro Operations Non-Labor											
535	Ops. Supervision & Engineering										
536	Water for Power										
537	Hydraulic Expenses										
538	Electric Expenses										

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Account		Functional Allocators									
	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
553	Generating & Elec Eqmt										
554	Misc.										
551-554	Other Production Maint Total										
556	System Control & Dispatch	0%	100%								
557	Other Expenses	0%	100%								
558	Misc.	0%	100%								
556-558	Other Power Supply Expenses Labor										
556	System Control & Dispatch	0%	100%								
557	Other Expenses	0%	100%								
558	Misc.	0%	100%								
556-558	Other Power Supply Expenses Non-Labor										
556	System Control & Dispatch										
557	Other Expenses										
558	Misc.										
556-558	Other Power Supply Expenses Total										
561	Load Dispatch - Labor			100%							
561	Load Dispatch - Non-Labor			100%							
561	Load Dispatch										
565	Transmission Operations	0%	0%	100%							
575	Regional Market Expense			100%							
	<u>Distribution Ops</u>										
580	Operations & supervision				100%						
581	Load dispatching				100%						
582	Station expenses				100%						
583	OH line expense-customer				93%		7%				
584	Underground line expense				93%		7%				
585	Street lighting expense							100%			
586	Meter expense					100%					
587	Customer installation expense					100%					
588	Misc. distribution expense				100%						
589	Rents				100%						
	Distribution Ops Labor										
	<u>Distribution Ops</u>										
580	Operations & supervision				100%						
581	Load dispatching				100%						
582	Station expenses				100%						
583	OH line expense-customer				93%		7%				
584	Underground line expense				93%		7%				
585	Street lighting expense							100%			
586	Meter expense					100%					
587	Customer installation expense					100%					
588	Misc. distribution expense				100%						
589	Rents				100%						
	Distribution Ops Non-Labor										
	<u>Distribution Ops</u>										
580	Operations & supervision				100%						
581	Load dispatching				100%						
582	Station expenses				100%						
583	OH line expense-customer				93%		7%				
584	Underground line expense				93%		7%				
585	Street lighting expense							100%			
586	Meter expense					100%					
587	Customer installation expense					100%					

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Embedded Cost of Service Study		Functional Allocators									
Account	Description	Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
905	Misc. customer accounting										
	Customer Accounts Total										
	Customer Service										
907	Customer service supervision	0%	0%								100%
908.1	Customer assistance	0%	0%								100%
908.2,909	Conservation assistance	0%	0%								100%
908.2	Conservation Act 141 Statewide	0%	0%								100%
910	Misc. customer service	0%	0%								100%
	Customer Service Labor										
	Customer Service										
907	Customer service supervision	0%	0%								100%
908.1	Customer assistance	0%	0%								100%
908.2,909	Conservation assistance	0%	0%								100%
908.2	Conservation Act 141 Statewide	0%	0%								100%
910	Misc. customer service	0%	0%								100%
	Customer Service Non-Labor										
	Customer Service										
907	Customer service supervision										
908.1	Customer assistance										
908.2	Conservation assistance										
908.2	Conservation Act 141 Statewide										
910	Misc. customer service										
	Customer Service Total										
	A&G Operations										
920	A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
921	Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
922	Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
923.2	Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
924	Property insurance	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
925	Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
926	Pensions and benefits	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
928	Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
929	Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
930	Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
931	Rents	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	A&G Operations Labor										
	A&G Operations										
920	A&G salaries	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
921	Office supplies	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
922	Admin Expenses Trans.	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
923.2	Outside services	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
924	Property insurance	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
925	Injuries and damages	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
926	Pensions and benefits	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
928	Regulatory commissions	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
929	Duplicate charges	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
930	Misc. general expense	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
931	Rents	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	A&G Operations Non-Labor										
	A&G Operations										
920	A&G salaries										
921	Office supplies										
922	Admin Expenses Trans.										
923.2	Outside services										
924	Property insurance										
925	Injuries and damages										
926	Pensions and benefits										
928	Regulatory commissions										
929	Duplicate charges										
930	Misc. general expense										
931	Rents										
	A&G Operations Total										
933	A&G Maintenance - Labor	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%

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Account		Functional Allocators									
Description		Energy	Demand	Transmission	Lines & Subs	Meters	Services	Lighting	Transformers	Cust. Acct.	Customer
934	A&G Maintenance - NonLabor	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
935	A&G Maintenance Total										
	Other Expenses										
	Fossil Fuel - Non-Labor	100%	0%								
	Fossil Fuel - Labor	100%	0%								
	Purchased Power--Demand	0%	100%								
	Purchased Power--Energy	100%	0%								
	Servco Expense	0%	0%								
	Decomm. Expense - Ops	0%	100%								
	Decomm. Expense - Maint	100%	0%								
	Regulatory Amortization-Demand	0%	100%								
	Regulatory Amortization-Energy	100%	0%								
	Regulatory Amortization-Transmission			100%							
	Regulatory Amortization-General	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Prod. Energy	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Prod.	0%	100%								0%
	Def. Tax Exp. - Dist. Lines & Subs				100%						0%
	Def. Tax Exp. - Meters					100%					0%
	Def. Tax Exp. - Services						100%				0%
	Def. Tax Exp. - Strlgt							100%			0%
	Def. Tax Exp. - Line Transformer								100%		0%
	Def. Tax Exp. - Gen & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Def. Tax Exp. - Common	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Other Tax - Property Related	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
	Other Tax - Payroll Related	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Other Tax - Revenue Related	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
	Other Tax - PSCW Remainder	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
	Incremental Taxes	3%	31%	0%	47%	3%	5%	0%	10%	0%	0%
	Income Tax--State	3%	31%	0%	47%	3%	5%	0%	10%	0%	0%
	Income Tax--Federal	3%	31%	0%	47%	3%	5%	0%	10%	0%	0%
	Total Other Expenses										
	Other Revenue										
	Miscellaneous Revenue	0%	32%	0%	49%	3%	4%	0%	11%	0%	0%
	Wholesale Interruptible Credit	0%	100%								0%
	Retail Interruptible Credit	0%	100%								0%
	Retail Interruptible Expense	0%	100%								0%
	Class A Revenue--Demand	0%	100%								0%
	Class A Revenue--Energy	100%	0%								0%
	Total Other Revenue										
	Other Rate Base Items										
	Production	0%	100%								0%
	Prod. Nuclear Fuels	0%	100%								0%
	Trans. Alloc Specific	0%	0%	100%							0%
	Distribution L&S	0%	0%		100%						0%
	Distribution Meters	0%	0%			100%					0%
	Distribution Services	0%	0%				100%				0%
	Distribution Streetlights	0%	0%					100%			0%
	Distribution Transformers	0%	0%						100%		0%
	Total Distribution										
	General & Intangible	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Common Allocated	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Deferred Tax										
	Fossil fuel Inventory	100%	0%								0%
	Net Nuclear Fuel	100%	0%								0%
	Materials & Supplies - Prod.	0%	100%								0%
	Materials & Supplies - Dist.	0%	0%		72%	5%	7%	0%	16%	0%	0%
	Materials & Supplies - Com	15%	34%	1%	25%	4%	1%	0%	0%	13%	7%
	Investment in Associates	0%	100%								0%
	Contributions & Advances				100%						
	Total Other Rate Base Items										
TOTAL ALL ACCOUNTS											

Wisconsin Power and Light Company
Electric Class Cost of Service Study-- Class Allocators Summary
Functional Composite Allocation Detail

Brief Description		General Allocation Groups				Total
		General	Commercial	Industrial	Other	
<u>Common Labor Breakdown (ComLabor) - O&M Labor Accounts</u>						
CLEnergy	Labor Acct 500-598, 901-910 - Energy Function	6.8%	1.6%	6.1%	0.1%	14.6%
CLDemand	Labor Acct 500-598, 901-910 - Demand Function	17.6%	3.8%	12.9%	0.1%	34.3%
CLXmission	Labor Acct 500-598, 901-910 - Transmission Function	0.5%	0.1%	0.4%	0.0%	1.0%
CLL&S	Labor Acct 500-598, 901-910 - Lines & Subs Function	18.3%	2.1%	4.8%	0.1%	25.3%
CLMeters	Labor Acct 500-598, 901-910 - Meters Function	3.6%	0.1%	0.1%	0.0%	3.9%
CLSservices	Labor Acct 500-598, 901-910 - Services Function	0.8%	0.1%	0.2%	0.0%	1.1%
CLStight	Labor Acct 500-598, 901-910 - Lighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
CLXformer	Labor Acct 500-598, 901-910 - Transformer Function	0.2%	0.0%	0.0%	0.0%	0.2%
CLCustAcct	Labor Acct 500-598, 901-910 - Customer Accounting Function	11.8%	0.1%	0.4%	0.6%	12.8%
CLCustSrv	Labor Acct 500-598, 901-910 - Customer Service Function	<u>6.3%</u>	<u>0.0%</u>	<u>0.2%</u>	<u>0.3%</u>	<u>6.8%</u>
	Labor Acct 500-598, 901-910	65.7%	8.0%	25.2%	1.2%	100.0%
<u>Distribution Plant (DisPlant)</u>						
DistnplantL&S	Distribution Plant - Lines & Subs	60.4%	3.7%	7.5%	0.5%	72.2%
DistnplantMeters	Distribution Plant - Meters	4.6%	0.2%	0.2%	0.0%	5.0%
DistnplantServices	Distribution Plant - Services	5.5%	0.1%	0.0%	0.9%	6.5%
DistnplantStight	Distribution Plant Lighting	0.0%	0.0%	0.0%	0.5%	0.5%
DistnplantXformer	Distribution Plant - Transformers	<u>14.3%</u>	<u>0.8%</u>	<u>0.7%</u>	<u>0.1%</u>	<u>15.9%</u>
	Distribution Plant	84.8%	4.8%	8.4%	2.0%	100.0%
<u>Electric Expense (Elexpense) - O&M Labor and NonLabor Accounts</u>						
ElecExpense-Energy	Electric Expense Acct 500-598 - Energy Function	7.0%	1.7%	6.4%	0.1%	15.2%
ElecExpense-Demand	Electric Expense Acct 500-598 - Demand Function	8.8%	1.9%	6.5%	0.1%	17.2%
ElecExpense-Xmission	Electric Expense Acct 500-598 - Transmission Function	28.4%	6.1%	21.0%	0.2%	55.8%
ElecExpense-L&S	Electric Expense Acct 500-598 - Lines & Subs Function	8.3%	0.9%	2.2%	0.0%	11.4%
ElecExpense-Meters	Electric Expense Acct 500-598 - Meters Function	-0.2%	0.0%	0.0%	0.0%	-0.2%
ElecExpense-Services	Electric Expense Acct 500-598 - Services Function	0.4%	0.0%	0.1%	0.0%	0.5%
ElecExpense-Stights	Electric Expense Acct 500-598 - Lighting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-Xformer	Electric Expense Acct 500-598 - Transformer Function	0.1%	0.0%	0.0%	0.0%	0.1%
ElecExpense-CustAcct	Electric Expense Acct 500-598 - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecExpense-CustSrc	Electric Expense Acct 500-598 - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Electric Expense Acct 500-598	52.8%	10.7%	36.1%	0.4%	100.0%
<u>Electric Plant (Eplant)</u>						
ElecPlant-Energy	Electric Plant - Energy Function	5.9%	1.4%	5.3%	0.1%	12.7%
ElecPlant-Demand	Electric Plant - Demand Function	13.1%	2.9%	9.6%	0.1%	25.7%
ElecPlant-Xmission	Electric Plant - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-L&S	Electric Plant - Lines & Subs Function	36.3%	2.2%	4.6%	0.3%	43.4%
ElecPlant-Meters	Electric Plant - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
ElecPlant-Services	Electric Plant - Services Function	3.6%	0.1%	0.0%	0.6%	4.3%
ElecPlant-Stights	Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.6%	0.6%
ElecPlant-Xformer	Electric Plant - Transformer Function	8.8%	0.5%	0.4%	0.1%	9.9%
ElecPlant-CustAcct	Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
ElecPlant-CustSrc	Electric Plant - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Electric Plant	71.0%	7.3%	20.0%	1.7%	100.0%
<u>Net Plant (Netplant)</u>						
NetplantEnergy	Net Electric Plant - Energy Function	4.9%	1.2%	4.4%	0.0%	10.5%
NetplantDemand	Net Electric Plant - Demand Function	10.9%	2.4%	7.9%	0.1%	21.3%
NetplantL&S	Net Electric Plant - Lines & Subs Function	41.2%	2.5%	5.2%	0.4%	49.3%
NetplantMeters	Net Electric Plant - Meters Function	3.2%	0.1%	0.1%	0.0%	3.4%
NetplantServices	Net Electric Plant - Services Function	3.8%	0.1%	0.0%	0.6%	4.4%
NetplantStight	Net Electric Plant - Lighting Function	0.0%	0.0%	0.0%	0.3%	0.3%
NetplantXformer	Net Electric Plant - Transformer Function	9.7%	0.5%	0.5%	0.1%	10.8%
NetplantCustAcct	Net Electric Plant - Customer Accounting Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetplantCustSrv	Net Electric Plant - Customer Service Function	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>
	Net Electric Plant	73.6%	6.9%	18.1%	1.5%	100.0%
<u>Net Income Allocation (NetInc)</u>						
NetInc-Energy	Net Income - Energy Function	6.8%	1.7%	6.1%	0.1%	14.6%
NetInc-Demand	Net Income - Demand Function	10.1%	2.3%	7.4%	0.1%	19.8%
NetInc-Xmission	Net Income - Transmission Function	0.0%	0.0%	0.0%	0.0%	0.0%
NetInc-L&S	Net Income - Lines & Subs Function	39.6%	2.2%	4.4%	0.4%	46.6%
NetInc-Meters	Net Income - Meters Function	3.3%	0.1%	0.1%	0.0%	3.5%
NetInc-Services	Net Income - Services Function	4.0%	0.1%	0.0%	0.6%	4.7%
NetInc-Lighting	Net Income - Lighting Function	0.0%	0.0%	0.0%	0.2%	0.2%
NetInc-Xformer	Net Income - Transformer Function	9.1%	0.4%	0.4%	0.1%	9.9%
NetInc-CustAcct	Net Income - Customer Accounting Function	0.3%	0.0%	0.0%	0.0%	0.4%
NetInc-CustSrv	Net Income - Customer Service Function	<u>0.2%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.0%</u>	<u>0.2%</u>
	Net Income	73.4%	6.7%	18.4%	1.5%	100.0%

Wisconsin Power and Light Company
Electric Class Cost of Service Study-- Class Allocators Summary
Functional Composite Allocation Detail

		General						Commercial						Other				Industrial																
Description	Total	GS-1	GS-3	GS-4	GW-1	RW-1	RW-3	CG-2 1th	Sec	CG-2 2th	CG-2 3th	Sec	CG-2 3th	PrI	Mx-1&2	Mx-1	Mx-2	Mx-3	NL-1	CP-1	PrI	Firm	CP-1	PrI	CP-1	Sec	Firm	CP-1	Sec	PrI	CP-2	Firm	CP-2	Int
Common Labor Breakdown (ComLabor) - O&M Labor Accounts																																		
CLEnergy	14.56%	6.57%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.57%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	0.00%	0.01%	0.00%	1.85%	0.97%	1.88%	0.15%	0.45%	0.81%									
CLDemand	34.30%	17.11%	0.30%	0.00%	0.12%	0.04%	0.01%	0.07%	0.00%	3.62%	0.06%	0.01%	0.09%	0.00%	0.02%	0.00%	0.02%	0.00%	4.03%	2.11%	3.99%	0.32%	0.86%	1.55%										
CLXmission	1.02%	0.46%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.11%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.13%	0.07%	0.13%	0.01%	0.03%	0.06%										
CLL&S	25.26%	17.83%	0.29%	0.00%	0.14%	0.00%	0.00%	0.04%	0.00%	2.02%	0.04%	0.00%	0.08%	0.00%	0.01%	0.00%	0.00%	0.01%	1.86%	0.97%	1.84%	0.15%	0.00%	0.00%										
CLMeters	3.90%	3.65%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.12%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%										
CLSservices	1.09%	0.77%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.09%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.04%	0.08%	0.01%	0.00%	0.00%										
CLStight	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%										
CLXformer	0.19%	0.15%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.02%	0.00%	0.00%										
CLCustAcct	12.84%	11.57%	0.10%	0.01%	0.03%	0.04%	0.01%	0.00%	0.00%	0.08%	0.00%	0.02%	0.43%	0.10%	0.08%	0.02%	0.31%	0.02%	0.00%	0.08%	0.02%	0.31%	0.02%	0.00%	0.00%									
CLCustSrv	6.82%	6.15%	0.05%	0.01%	0.02%	0.02%	0.01%	0.00%	0.00%	0.04%	0.00%	0.01%	0.23%	0.00%	0.06%	0.00%	0.04%	0.01%	0.16%	0.01%	0.16%	0.01%	0.00%	0.00%										
	100.00%	64.16%	0.91%	0.03%	0.37%	0.14%	0.04%	0.15%	0.01%	7.66%	0.14%	0.04%	0.92%	0.00%	0.21%	0.00%	8.13%	4.21%	8.43%	0.66%	1.36%	2.43%												
Distribution Plant (DisPlant)																																		
Distnplant&S	72.15%	59.27%	0.75%	0.03%	0.31%	0.00%	0.00%	0.07%	0.00%	3.59%	0.05%	0.05%	0.20%	0.00%	0.29%	0.00%	2.72%	1.43%	3.15%	0.25%	0.00%	0.00%												
DistnplantMeters	4.97%	4.53%	0.04%	0.00%	0.01%	0.04%	0.02%	0.00%	0.00%	0.15%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.06%	0.02%	0.04%	0.00%	0.01%	0.01%												
DistnplantServices	6.53%	5.45%	0.05%	0.01%	0.01%	0.00%	0.00%	0.00%	0.00%	0.10%	0.00%	0.01%	0.70%	0.00%	0.18%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%												
DistnplantStight	0.45%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.35%	0.01%	0.08%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
DistnplantXformer	15.89%	14.02%	0.17%	0.01%	0.07%	0.00%	0.00%	0.02%	0.00%	0.76%	0.00%	0.01%	0.05%	0.00%	0.07%	0.00%	0.00%	0.00%	0.66%	0.05%	0.00%	0.00%												
	100.00%	83.28%	1.00%	0.05%	0.40%	0.04%	0.02%	0.09%	0.00%	4.60%	0.06%	0.07%	1.31%	0.02%	0.62%	0.02%	2.79%	1.44%	3.87%	0.30%	0.01%	0.01%												
Electric Expense (ElExpense) - O&M Labor and Non-Labor Accounts																																		
ElcExpense-Energy	15.19%	6.86%	0.12%	0.00%	0.05%	0.01%	0.00%	0.03%	0.00%	1.65%	0.03%	0.00%	0.06%	0.00%	0.01%	0.00%	1.93%	1.01%	1.97%	0.16%	0.46%	0.83%												
ElcExpense-Demand	17.23%	8.59%	0.15%	0.00%	0.06%	0.02%	0.00%	0.04%	0.00%	1.82%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	2.02%	1.06%	2.00%	0.16%	0.43%	0.78%												
ElcExpense-Xmission	55.78%	27.69%	0.48%	0.01%	0.19%	0.06%	0.01%	0.12%	0.00%	5.89%	0.10%	0.01%	0.15%	0.00%	0.03%	0.00%	6.58%	3.45%	6.52%	0.52%	1.41%	2.55%												
ElcExpense-L&S	11.43%	8.07%	0.13%	0.00%	0.06%	0.00%	0.00%	0.02%	0.00%	0.91%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	0.84%	0.44%	0.83%	0.07%	0.00%	0.00%												
ElcExpense-Meters	-0.20%	-0.18%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	-0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcExpense-Services	0.50%	0.35%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.02%	0.04%	0.00%	0.00%	0.00%												
ElcExpense-Stights	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcExpense-Xformer	0.06%	0.05%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%												
ElcExpense-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcExpense-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
	100.00%	51.43%	0.88%	0.01%	0.36%	0.08%	0.02%	0.21%	0.01%	10.32%	0.18%	0.02%	0.30%	0.00%	0.05%	0.00%	11.41%	5.98%	11.36%	0.90%	2.30%	4.15%												
Electric Plant (ElPlant)																																		
ElcPlant-Energy	12.65%	5.72%	0.09%	0.00%	0.04%	0.01%	0.00%	0.03%	0.00%	1.39%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	1.61%	0.84%	1.66%	0.13%	0.38%	0.68%												
ElcPlant-Demand	25.69%	12.78%	0.23%	0.00%	0.09%	0.02%	0.00%	0.06%	0.00%	2.81%	0.05%	0.01%	0.06%	0.00%	0.01%	0.00%	3.01%	1.58%	2.98%	0.24%	0.63%	1.13%												
ElcPlant-Xmission	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcPlant-L&S	43.44%	35.66%	0.45%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.17%	0.03%	0.03%	0.12%	0.00%	0.17%	0.00%	1.65%	0.86%	1.90%	0.15%	0.00%	0.00%												
ElcPlant-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%												
ElcPlant-Services	4.31%	3.60%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.06%	0.00%	0.00%	0.46%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%												
ElcPlant-Stights	0.58%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.44%	0.02%	0.10%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcPlant-Xformer	9.85%	8.69%	0.11%	0.01%	0.04%	0.00%	0.00%	0.01%	0.00%	0.47%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.41%	0.03%	0.00%	0.00%												
ElcPlant-CustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
ElcPlant-CustSrc	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
	100.00%	69.62%	0.93%	0.03%	0.37%	0.06%	0.02%	0.14%	0.01%	7.01%	0.11%	0.05%	1.17%	0.02%	0.45%	0.02%	6.31%	3.29%	6.99%	0.55%	1.02%	1.82%												
Net Plant (Netplant)																																		
NetplantEnergy	10.48%	4.74%	0.08%	0.00%	0.03%	0.01%	0.00%	0.03%	0.00%	1.15%	0.02%	0.00%	0.04%	0.00%	0.01%	0.00%	1.33%	0.69%	1.37%	0.11%	0.31%	0.56%												
NetplantDemand	21.28%	10.59%	0.19%	0.00%	0.07%	0.02%	0.00%	0.05%	0.00%	2.33%	0.04%	0.00%	0.05%	0.00%	0.01%	0.00%	2.49%	1.31%	2.47%	0.20%	0.52%	0.94%												
NetplantL&S	49.22%	40.49%	0.51%	0.02%	0.21%	0.00%	0.00%	0.05%	0.00%	2.45%	0.04%	0.03%	0.14%	0.00%	0.20%	0.00%	1.86%	0.97%	2.15%	0.17%	0.00%	0.00%												
NetplantMeters	3.38%	3.09%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.04%	0.01%	0.03%	0.00%	0.01%	0.01%												
NetplantServices	4.44%	3.71%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.48%	0.00%	0.12%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%												
NetplantStight	0.31%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.24%	0.01%	0.05%	0.01%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
NetplantXformer	10.81%	9.54%	0.12%	0.01%	0.05%	0.00%	0.00%	0.01%	0.00%	0.52%	0.00%	0.01%	0.03%	0.00%	0.05%	0.00%	0.00%	0.00%	0.45%	0.04%	0.00%	0.00%												
NetplantCustAcct	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
NetplantCustSrv	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
	100.00%	72.15%	0.95%	0.04%	0.38%	0.06%	0.02%	0.13%	0.00%	6.61%	0.10%	0.06%	0.98%	0.01%	0.44%	0.01%	5.73%	2.99%	6.48%	0.51%	0.84%	1.51%												
Net Income Allocation (NetInc)																																		
NetInc-Energy	14.64%	6.62%	0.11%	0.00%	0.04%	0.01%	0.00%	0.04%	0.00%	1.60%	0.03%	0.00%	0.05%	0.00%	0.01%	0.00%	1.86%	0.97%	1.91%	0.15%	0.44%	0.78%												
NetInc-Demand	19.83%	9.86%	0.17%	0.00%	0.07%	0.02%	0.00%	0.04%	0.00%	2.18%	0.04%	0.00%	0.05%	0.00%	0.01%	0.00%	2.32%	1.22%	2.30%	0.18%	0.48%	0.87%												
NetInc-Xmission	0.03%	0.04%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%												
NetInc-L&S	46.57%	38.92%	0.47%	0.02%	0.19%	0.00%	0.00%	0.04%	0.00%	2.14%	0.03%	0.03%	0.13%	0.00%	0.20%	0.00%	1.55%	0.81%	1.86%	0.15%	0.00%	0.00%												
NetInc-Meters	3.48%	3.18%	0.03%	0.00%	0.01%	0.03%	0.01%	0.00%	0.00%	0.10%	0.01%	0.00%	0.01%	0.00%	0.00%	0.00%	0.05%	0.01%	0.03%	0.00%	0.01%	0.01%												
NetInc-Services	4.70%	3.92%	0.03%	0.00%	0.01%	0.00%	0.00%	0.00%	0.00%	0.07%	0.00%	0.00%	0.50%	0.00%	0.13%	0.00%	0.00%	0.00%	0.01%	0.00%	0.00%	0.00%												
NetInc-Lighting	0.25%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00																											

Wisconsin Power and Light Company
Coincident Demand Allocators
GENERATION - 12 Months ("12CP")

ALLOCATOR:		Gross (CPKD)		Interruptible (CPInterr)		Net (CPKD-I)	
RATE		MW	% of Total	MW	% of Total	MW	% of Total
1 GS-1		882.4	49.87%	-	0.00%	882.4	53.58%
2 GS-3		15.3	0.87%	-	0.00%	15.3	0.93%
3 GS-4		0.2	0.01%	-	0.00%	0.2	0.01%
4 GW-1		6.2	0.35%	-	0.00%	6.2	0.37%
5 General Service Total		904.1	51.10%	-	0.00%	904.1	54.90%
6							
7							
8 Rw-1		1.8	0.10%	-	0.00%	1.8	0.11%
9 Rw-3		0.3	0.02%	-	0.00%	0.3	0.02%
10 General Total		2.2	0.12%	-	0.00%	2.2	0.13%
11							
12							
13 Cg-2 1-PH sec		3.7	0.21%	-	0.00%	3.7	0.22%
14 Cg-2 1-PH pri		0.2	0.01%	-	0.00%	0.2	0.01%
15 Cg-2 3-PH sec		186.8	10.56%	-	0.00%	186.8	11.34%
16 Cg-2 3-PH pri		3.3	0.18%	-	0.00%	3.3	0.20%
17 Commercial Total		193.9	10.96%	-	0.00%	193.9	11.78%
18							
19							
20 Mz-1 & Mz-2		0.4	0.02%	-	0.00%	0.4	0.02%
21 Ms-1		4.8	0.27%	-	0.00%	4.8	0.29%
22 Ms-2		0.0	0.00%	-	0.00%	0.0	0.00%
23 Ms-3		0.8	0.05%	-	0.00%	0.8	0.05%
24 NI-1		0.0	0.00%	-	0.00%	0.0	0.00%
25 Other Total		6.0	0.34%	-	0.00%	6.0	0.36%
26							
27							
28 Cp-1 Pri (firm)		207.9	11.75%	-	0.00%	207.9	12.62%
29 Cp-1 Pri (inter)		109.0	6.16%	59.6	48.65%	49.4	3.00%
30 Cp-1 Sec (firm)		205.6	11.62%	-	0.00%	205.6	12.49%
31 Cp-1 Sec (inter)		16.3	0.92%	12.5	10.22%	3.8	0.23%
32 Cp-2 Trans (firm)		44.3	2.50%	-	0.00%	44.3	2.69%
33 Cp-2 Trans (Inter)		79.9	4.52%	50.4	41.12%	29.5	1.79%
34 Indust Total		663.0	37.48%	122.5	100.00%	540.5	32.82%
35							
36 Retail Total		1,769.2	100.00%	122.5	100.00%	1,646.7	100.00%

**Wisconsin Power and Light Company
Coincident Demand Allocators
GENERATION - 4 Summer Months ("4CP")**

RATE	Gross		Interruptible		Net	
	MW	% of Total	MW	% of Total	MW	% of Total
1 GS-1	1,073.4	51.71%	-	0.00%	1,073.4	54.88%
2 GS-3	19.4	0.93%	-	0.00%	19.4	0.99%
3 GS-4	0.1	0.00%	-	0.00%	0.1	0.00%
4 GW-1	7.2	0.35%	-	0.00%	7.2	0.37%
5 General Service Total	1,100.1	52.99%	-	0.00%	1,100.1	56.24%
6						
7						
8 Rw-1	0.7	0.03%	-	0.00%	0.7	0.04%
9 Rw-3	0.1	0.01%	-	0.00%	0.1	0.01%
10 Water-heating Total	0.8	0.04%	-	0.00%	0.8	0.04%
11						
12						
13 Cg-2 1-PH sec	4.3	0.21%	-	0.00%	4.3	0.22%
14 Cg-2 1-PH pri	0.2	0.01%	-	0.00%	0.2	0.01%
15 Cg-2 3-PH sec	218.3	10.51%	-	0.00%	218.3	11.16%
16 Cg-2 3-PH pri	3.3	0.16%	-	0.00%	3.3	0.17%
17 Commercial Total	226.1	10.89%	-	0.00%	226.1	11.56%
18						
19						
20 Mz-1 & Mz-2	0.1	0.01%	-	0.00%	0.1	0.01%
21 Ms-1	1.5	0.07%	-	0.00%	1.5	0.08%
22 Ms-2	0.0	0.00%	-	0.00%	0.0	0.00%
23 Ms-3	0.3	0.01%	-	0.00%	0.3	0.01%
24 NI-1	0.0	0.00%	-	0.00%	0.0	0.00%
25 Other Total	1.9	0.09%	-	0.00%	1.9	0.10%
26						
27						
28 Cp-1 Pri (firm)	235.9	11.36%	-	0.00%	235.9	12.06%
29 Cp-1 Pri (inter)	122.5	5.90%	58.3	48.64%	64.2	3.28%
30 Cp-1 Sec (firm)	236.4	11.39%	-	0.00%	236.4	12.08%
31 Cp-1 Sec (inter)	19.1	0.92%	14.0	11.65%	5.2	0.26%
32 Cp-2 Trans (firm)	47.5	2.29%	-	0.00%	47.5	2.43%
33 Cp-2 Trans (Inter)	85.6	4.13%	47.6	39.71%	38.1	1.95%
34 Indust Total	747.0	35.98%	119.8	100.00%	627.1	32.06%
35						
36 Retail Total	2,075.9	100.00%	119.8	100.00%	1,956.1	100.00%

Wisconsin Power and Light Company
Coincident Demand Allocators
GENERATION - 8 Non-Summer Months ("8CP")

RATE	Gross		Interruptible		Net	
	MW	% of Total	MW	% of Total	MW	% of Total
1 GS-1	771.2	48.10%	-	0.00%	771.2	52.12%
2 GS-3	13.3	0.83%	-	0.00%	13.3	0.90%
3 GS-4	0.1	0.01%	-	0.00%	0.1	0.01%
4 GW-1	5.6	0.35%	-	0.00%	5.6	0.38%
5 General Service Total	790.3	49.28%	-	0.00%	790.3	53.41%
6						
7						
8 Rw-1	2.2	0.14%	-	0.00%	2.2	0.15%
9 Rw-3	0.4	0.03%	-	0.00%	0.4	0.03%
10 General Total	2.6	0.16%	-	0.00%	2.6	0.17%
11						
12						
13 Cg-2 1-PH sec	3.6	0.22%	-	0.00%	3.6	0.24%
14 Cg-2 1-PH pri	0.1	0.01%	-	0.00%	0.1	0.01%
15 Cg-2 3-PH sec	181.2	11.30%	-	0.00%	181.2	12.25%
16 Cg-2 3-PH pri	3.4	0.21%	-	0.00%	3.4	0.23%
17 Commercial Total	188.4	11.75%	-	0.00%	188.4	12.73%
18						
19						
20 Mz-1 & Mz-2	0.5	0.03%	-	0.00%	0.5	0.04%
21 Ms-1	6.3	0.39%	-	0.00%	6.3	0.43%
22 Ms-2	0.0	0.00%	-	0.00%	0.0	0.00%
23 Ms-3	1.1	0.07%	-	0.00%	1.1	0.07%
24 NI-1	0.0	0.00%	-	0.00%	0.0	0.00%
25 Other Total	7.9	0.49%	-	0.00%	7.9	0.54%
26						
27						
28 Cp-1 Pri (firm)	192.8	12.02%	-	0.00%	192.8	13.03%
29 Cp-1 Pri (inter)	101.6	6.34%	60.3	48.66%	41.4	2.79%
30 Cp-1 Sec (firm)	189.4	11.81%	-	0.00%	189.4	12.80%
31 Cp-1 Sec (inter)	14.9	0.93%	11.8	9.54%	3.1	0.21%
32 Cp-2 Trans (firm)	41.3	2.57%	-	0.00%	41.3	2.79%
33 Cp-2 Trans (Inter)	74.5	4.64%	51.8	41.81%	22.7	1.53%
34 Indust Total	614.4	38.32%	123.9	100.00%	490.5	33.15%
35						
36 Retail Total	1,603.5	100.00%	123.9	100.00%	1,479.6	100.00%

**Wisconsin Power and Light Company
Non-Coincident Demand Allocators
GENERATION - 12 Months ("12CP")**

ALLOCATOR:		NCPK		NCPK-SP		NCPK-S	
RATE		MW	% of Total	MW	% of Total	MW	% of Total
1	GS-1	2,619.6	67.27%	2,619.6	70.58%	2,619.6	79.61%
2	GS-3	42.8	1.10%	42.8	1.15%	42.8	1.30%
3	GS-4	0.2	0.01%	0.2	0.01%	0.2	0.01%
4	GW-1	20.0	0.51%	20.0	0.54%	20.0	0.61%
5	General Service Total	2,682.6	68.89%	2,682.6	72.27%	2,682.6	81.53%
6							
7							
8	Rw-1	9.8	0.25%	0.0	0.00%	0.0	0.00%
9	Rw-3	1.8	0.05%	0.0	0.00%	0.0	0.00%
10	Water-heating Total	11.6	0.30%	0.0	0.00%	0.0	0.00%
11							
12							
13	Cg-2 1-PH sec	5.9	0.15%	5.9	0.16%	5.9	0.18%
14	Cg-2 1-PH pri	0.2	0.01%	0.2	0.01%	0.0	0.00%
15	Cg-2 3-PH sec	296.1	7.60%	296.1	7.98%	296.1	9.00%
16	Cg-2 3-PH pri	5.2	0.13%	5.2	0.14%	0.0	0.00%
17	Commercial Total	307.4	7.89%	307.4	8.28%	302.0	9.18%
18							
19							
20	Mz-1 & Mz-2	0.4	0.01%	0.4	0.01%	0.4	0.01%
21	Ms-1	11.9	0.31%	11.9	0.32%	11.9	0.36%
22	Ms-2	0.0	0.00%	0.0	0.00%	0.0	0.00%
23	Ms-3	2.0	0.05%	2.0	0.05%	2.0	0.06%
24	NI-1	0.1	0.00%	0.1	0.00%	0.1	0.00%
25	Other Total	14.4	0.37%	14.4	0.39%	14.4	0.44%
26							
27							
28	Cp-1 Pri (firm)	272.8	7.01%	272.8	7.35%	0.0	0.00%
29	Cp-1 Pri (inter)	143.1	3.67%	143.1	3.85%	0.0	0.00%
30	Cp-1 Sec (firm)	269.9	6.93%	269.9	7.27%	269.9	8.20%
31	Cp-1 Sec (inter)	21.4	0.55%	21.4	0.58%	21.4	0.65%
32	Cp-2 Trans (firm)	61.0	1.57%	0.0	0.00%	0.0	0.00%
33	Cp-2 Trans (inter)	110.0	2.82%	0.0	0.00%	0.0	0.00%
34	Indust Total	878.2	22.55%	707.3	19.05%	291.3	8.85%
35							
36	Retail Total	3,894.3	100.00%	3,711.7	100.00%	3,290.3	100.00%

NOTE: NCPK is the non-coincident peak for all customers.
NCPK-SP is the non-coincident peak without transmission-level service customers.
NCPK-S is the non-coincident peak for secondary-level service customers.

**Wisconsin Power and Light Company
Customer Allocators**

ALLOCATOR:		CUST		CUST-SP		CUST-S	
RATE	Billing Instances	Customers	% of Total	Customers	% of Total	Customers	% of Total
1 GS-1	5,296,893	441,408	95.734%	441,408	96.73%	441,408	96.79%
2 GS-3	45,944	3,829	0.830%	3,829	0.84%	3,829	0.84%
3 GS-4	5,400	450	0.098%	450	0.10%	450	0.10%
4 GW-1	14,036	1,170	0.254%	1,170	0.26%	1,170	0.26%
5 General Service Total	5,362,273	446,856	96.916%	446,856	97.92%	446,856	97.98%
6							
7							
8 Rw-1	42,067	3,506	0.760%	0	0.00%	0	0.00%
9 Rw-3	14,674	1,223	0.265%	0	0.00%	0	0.00%
10 Water-heating Total	56,741	4,728	1.026%	0	0.00%	0	0.00%
11							
12							
13 Cg-2 1-PH sec	913	76	0.017%	76	0.02%	76	0.02%
14 Cg-2 1-PH pri	23	2	0.000%	2	0.00%	0	0.00%
15 Cg-2 3-PH sec	33,314	2,776	0.602%	2,776	0.61%	2,776	0.61%
16 Cg-2 3-PH pri	384	32	0.007%	32	0.01%	0	0.00%
17 Commercial Total	34,634	2,886	0.626%	2,886	0.63%	2,852	0.63%
18							
19							
20 Mz-1 & Mz-2	7,740	645	0.140%	645	0.14%	645	0.14%
21 Ms-1	11,700	975	0.211%	975	0.21%	975	0.21%
22 Ms-2	48	4	0.001%	4	0.00%	4	0.00%
23 Ms-3	47,892	3,991	0.866%	3,991	0.87%	3,991	0.88%
24 Ni-1	132	11	0.002%	11	0.00%	11	0.00%
25 Other Total	67,512	5,626	1.220%	5,626	1.23%	5,626	1.23%
26							
27							
28 Cp-1 Pri (firm)	2,249	187	0.041%	187	0.04%	0	0.00%
29 Cp-1 Pri (inter)	521	43	0.009%	43	0.01%	0	0.00%
30 Cp-1 Sec (firm)	8,303	692	0.150%	692	0.15%	692	0.15%
31 Cp-1 Sec (inter)	461	38	0.008%	38	0.01%	38	0.01%
32 Cp-2 Trans (firm)	120	10	0.002%	0	0.00%	0	0.00%
33 Cp-2 Trans (inter)	108	9	0.002%	0	0.00%	0	0.00%
34 Indust Total	11,762	980	0.213%	961	0.21%	730	0.16%
35							
36 Retail Total	5,532,922	461,077	100.00%	456,329	100%	456,065	100%

NOTE: CUST is the annual average number of customers.
CUST-SP is the annual average number of primary and secondary service customers.
NCPK-S is the annual average number of secondary-level service customers.

Wisconsin Power and Light Company
Customer Allocators
Meter Costs Allocators
Allocator: Meters

Rate		Meter Costs	Customers	Investment	% of Total
1 Gs-1	\$	212	441,408	\$ 93,776,521	91.16%
2 Gs-3	\$	212	3,829	\$ 813,425	0.79%
3 Gs-4	\$	-	450	\$ -	0.00%
4 Gw-1	\$	251	1,170	\$ 293,968	0.29%
5 General Service Total			446,856	\$ 94,883,914	92.24%
6					
7					
8 Rw-1	\$	262	3,506	\$ 917,166	0.89%
9 Rw-3	\$	262	1,223	\$ 319,942	0.31%
10 Water-heating Total			4,728	\$ 1,237,108	1.20%
11					
12					
13 Cg-2 1-ph, sec	\$	499	76	\$ 37,956	0.04%
14 Cg-2 1-ph, pri	\$	3,213	2	\$ 6,159	0.01%
15 Cg-2 3-ph, sec	\$	1,112	2,776	\$ 3,086,548	3.00%
16 Cg-2 3-ph, pri	\$	7,161	32	\$ 229,165	0.22%
17 Commercial Total			2,886	\$ 3,359,828	3.27%
18					
19					
20 Mz-1 & Mz-2	\$	154	645	\$ 99,071	0.10%
21 Ms-1	\$	154	975	\$ 149,759	0.15%
22 Ms-2	\$	154	4	\$ 614	0.00%
23 Ms-3	\$	-	3,991	\$ -	0.00%
24 NI-1	\$	-	11	\$ -	0.00%
25 Other Total			5,626	\$ 249,444	0.24%
26					
27					
28 Cp-1 pri, firm	\$	7,161	187	\$ 1,341,961	1.30%
29 Cp-1 pri, inter	\$	7,161	43	\$ 310,994	0.30%
30 Cp-1 sec, firm	\$	1,308	692	\$ 905,048	0.88%
31 Cp-1 sec, inter	\$	1,308	38	\$ 50,243	0.05%
32 Cp-2 trans, firm	\$	27,792	10	\$ 277,922	0.27%
33 Cp-2 trans, inter	\$	27,792	9	\$ 250,130	0.24%
34 Industrial Total			980	\$ 3,136,298	3.05%
35					
36 Retail Total			461,077	\$ 102,866,592	100.00%

Wisconsin Power and Light Company
Customer Allocators
Service Costs Allocators
Allocator: Services

Rate	Customers	Service Costs	Investment	% of Total
1 Gs-1	441,408 \$	461	\$ 203,703,156	83.58%
2 Gs-3	3,829 \$	461	\$ 1,766,880	0.72%
3 Gs-4	450 \$	534	\$ 240,075	0.10%
4 Gw-1	1,170 \$	461	\$ 539,778	0.22%
5 General Service Total	446,856		\$ 206,249,889	84.62%
6				
7				
8 Rw-1	3,506 \$	-	\$ -	0.00%
9 Rw-3	1,223 \$	-	\$ -	0.00%
10 Water-heating Total	4,728		\$ -	0.00%
11				
12				
13 Cg-2 1-ph, sec	76 \$	766	\$ 58,243	0.02%
14 Cg-2 1-ph, pri	2 \$	-	\$ -	0.00%
15 Cg-2 3-ph, sec	2,776 \$	1,319	\$ 3,662,458	1.50%
16 Cg-2 3-ph, pri	32 \$	-	\$ -	0.00%
17 Commercial Total	2,886		\$ 3,720,701	1.53%
18				
19				
20 Mz-1 & Mz-2	697 \$	348	\$ 242,556	0.10%
21 Ms-1	35,867 \$	733	\$ 26,290,511	10.79%
22 Ms-2	173 \$	933	\$ 161,409	0.07%
23 Ms-3	8,122 \$	808	\$ 6,562,576	2.69%
24 NI-1	12 \$	933	\$ 11,196	0.00%
25 Other Total	44,871		\$ 33,268,248	13.65%
26				
27				
28 Cp-1 pri, firm	187 \$	-	\$ -	0.00%
29 Cp-1 pri, inter	43 \$	-	\$ -	0.00%
30 Cp-1 sec, firm	692 \$	666	\$ 460,697	0.19%
31 Cp-1 sec, inter	38 \$	666	\$ 25,575	0.01%
32 Cp-2 trans, firm	10 \$	-	\$ -	0.00%
33 Cp-2 trans, inter	9 \$	-	\$ -	0.00%
34 Industrial Total	980		\$ 486,273	0.20%
35				
36 Retail Total	500,322		\$ 243,725,111	100.00%

Wisconsin Power and Light Company
Customer Allocators
Weighted Customers Study
Allocator: Wght Cust

	Customers	(902.XX) Meter Reading	(903.XX) Customer Records	(901.XX +905.XX) Supv. & Misc.	Total Composite	Weighted Customers	Customer Allocator	Ratio of Weighted Customers to Actual	Rebased Weighted Customers
Rate									
1 Gs-1	441,408	1.1525	1.1525	1.1244	1.1518	508,413	90.10%	1.1518	415,452
2 Gs-3	3,829	1.1525	1.1525	1.1244	1.1518	4,410	0.78%	1.1518	3,604
3 Gs-4	450	1.1525	1.1525	1.1244	1.1518	518	0.09%	1.1518	424
4 Gw-1	1,170	1.1525	1.1525	1.1244	1.1518	1,347	0.24%	1.1518	1,101
5 General Service Total	446,856					514,689	91.22%	1.1518	420,580
6									
7									
8 Rw-1	3,506	0.3300	0.6700	0.4912	0.5032	1,764	0.31%	0.5032	1,441
9 Rw-3	1,223	0.3300	0.6700	0.4912	0.5032	615	0.11%	0.5032	503
10 Water-heating Total	4,728					2,379	0.42%	0.5032	1,944
11									
12									
13 Cg-2 1-ph, sec	76	1.2500	1.2500	1.2195	1.2493	95	0.02%	1.2493	78
14 Cg-2 1-ph, pri	2	1.2500	1.2500	1.2195	1.2493	2	0.00%	1.2493	2
15 Cg-2 3-ph, sec	2,776	1.2500	1.2500	1.2195	1.2493	3,468	0.61%	1.2493	2,834
16 Cg-2 3-ph, pri	32	1.2500	1.2500	1.2195	1.2493	40	0.01%	1.2493	33
17 Commercial Total	2,886					3,606	0.64%	1.2493	2,946
18									
19									
20 Mz-1 & Mz-2	645	1.1525	1.0000	1.0484	1.0740	693	0.12%	1.0740	566
21 Ms-1	975	1.1525	37.0000	18.9699	19.4331	18,947	3.36%	19.4331	15,483
22 Ms-2	4	1.1525	43.0000	21.9568	22.4929	90	0.02%	22.4929	74
23 Ms-3	3,991	0.0000	2.2500	1.1201	1.1474	4,579	0.81%	1.1474	3,742
24 NI-1	11	0.0000	10.0000	4.9782	5.0997	56	0.01%	5.0997	46
25 Other Total	5,626					24,365	4.32%		19,910
26									
27									
28 Cp-1 pri, firm	187	14.2500	24.7500	19.1291	19.5962	3,672	0.65%	19.5962	3,001
29 Cp-1 pri, inter	43	14.2500	24.7500	19.1291	19.5962	851	0.15%	19.5962	695
30 Cp-1 sec, firm	692	14.2500	24.7500	19.1291	19.5962	13,559	2.40%	19.5962	11,080
31 Cp-1 sec, inter	38	14.2500	24.7500	19.1291	19.5962	753	0.13%	19.5962	615
32 Cp-2 trans, firm	10	14.2500	24.7500	19.1291	19.5962	196	0.03%	19.5962	160
33 Cp-2 trans, inter	9	14.2500	24.7500	19.1291	19.5962	176	0.03%	19.5962	144
34 Industrial Total	980					19,207	3.40%		15,695
35									
36 Retail Total	461,077					564,247	100%		461,077

FERC FORM 1 2008 O&M: 6,695,090 6,976,108 342,189
% Weightings for Composite: 47.78% 49.78% 2.44%

Wisconsin Power and Light Company
Customer Allocators
Uncollectible Revenues Study
Allocator: Uncollectible

		MWH Sales	MWH Sales Percentages	Risk Factor	(904.XX) Actual Charge-Off Percentage	50/50 Energy & Charge-off Conservation Weighting
	Rate					
1	Gs-1	4,453,405	44.72%	1.7909	80.09%	62.39%
2	Gs-3	77,974	0.78%	1.7880	1.40%	1.09%
3	Gs-4	1,824	0.02%	1.6379	0.03%	0.02%
4	Gw-1	30,920	0.31%	1.8036	0.56%	0.44%
5	General Service Total	4,564,123	45.83%		82.08%	63.94%
6						
7						
8	Rw-1	7,345	0.07%	1.7626	0.13%	0.10%
9	Rw-3	2,553	0.03%	1.9503	0.05%	0.04%
10	Water-heating Total	9,898	0.10%		0.18%	0.14%
11						
12						
13	Cg-2 1-ph, sec	21,094	0.21%	0.7554	0.16%	0.19%
14	Cg-2 1-ph, pri	897	0.01%	1.1102	0.01%	0.01%
15	Cg-2 3-ph, sec	1,063,660	10.68%	0.7668	8.19%	9.44%
16	Cg-2 3-ph, pri	18,577	0.19%	0.7505	0.14%	0.16%
17	Commercial Total	1,104,228	11.09%		8.50%	9.80%
18						
19						
20	Mz-1 & Mz-2	2,538	0.03%	0.0000	0.00%	0.01%
21	Ms-1	39,906	0.40%	0.0000	0.00%	0.20%
22	Ms-2	77	0.00%	0.0000	0.00%	0.00%
23	Ms-3	9,115	0.09%	0.0000	0.00%	0.05%
24	NI-1	187	0.00%	0.0000	0.00%	0.00%
25	Other Total	51,823	0.52%		0.00%	0.26%
26						
27						
28	Cp-1 pri, firm	1,286,139	12.92%	0.2176	2.81%	7.86%
29	Cp-1 pri, inter	674,454	6.77%	0.2185	1.48%	4.13%
30	Cp-1 sec, firm	1,272,134	12.77%	0.2176	2.78%	7.78%
31	Cp-1 sec, inter	101,105	1.02%	0.2167	0.22%	0.62%
32	Cp-2 trans, firm	319,023	3.20%	0.2185	0.70%	1.95%
33	Cp-2 trans, inter	575,519	5.78%	0.2180	1.26%	3.52%
34	Industrial Total	4,228,374	42.46%		9.25%	25.86%
35						
36	Retail Total	9,958,446	100.00%		100.01%	100.00%

Wisconsin Power and Light Company
Customer Allocators
Conservation Revenues Study
Allocator: Conserve

		Coincident Demand (MW)	MW Sales Percentages	Conservation Spending Weightings	50/50 Demand & Spending Conservation Weighting
	Rate				
1	Gs-1	882.4	49.87%	30.05%	39.96%
2	Gs-3	15.3	0.87%	0.52%	0.70%
3	Gs-4	0.2	0.01%	0.01%	0.01%
4	Gw-1	6.2	0.35%	0.21%	0.28%
5	General Service Total	904.1	51.10%	30.79%	40.95%
6					
7					
8	Rw-1	1.8	0.10%	0.06%	0.08%
9	Rw-3	0.3	0.02%	0.01%	0.02%
10	Water-heating Total	2.2	0.12%	0.07%	0.10%
11					
12					
13	Cg-2 1-ph, sec	3.7	0.21%	0.07%	0.14%
14	Cg-2 1-ph, pri	0.2	0.01%	0.00%	0.01%
15	Cg-2 3-ph, sec	186.8	10.56%	3.43%	6.99%
16	Cg-2 3-ph, pri	3.3	0.18%	0.06%	0.12%
17	Commercial Total	193.9	10.96%	3.56%	7.26%
18					
19					
20	Mz-1 & Mz-2	0.4	0.02%	0.00%	0.01%
21	Ms-1	4.8	0.27%	0.01%	0.14%
22	Ms-2	0.0	0.00%	0.00%	0.00%
23	Ms-3	0.8	0.05%	0.00%	0.02%
24	NI-1	0.0	0.00%	0.00%	0.00%
25	Other Total	6.0	0.34%	0.01%	0.17%
26					
27					
28	Cp-1 pri, firm	207.9	11.75%	20.56%	16.15%
29	Cp-1 pri, inter	109.0	6.16%	10.78%	8.47%
30	Cp-1 sec, firm	205.6	11.62%	20.33%	15.98%
31	Cp-1 sec, inter	16.3	0.92%	1.62%	1.27%
32	Cp-2 trans, firm	44.3	2.50%	4.38%	3.44%
33	Cp-2 trans, inter	79.9	4.52%	7.90%	6.21%
34	Industrial Total	663.0	37.48%	65.57%	51.52%
35					
36	Retail Total	1,769.2	100%	100%	100.00%

Wisconsin Power and Light Company
Direct Assignment of Interruptible Credits
Allocator: IntCredit

	Rate	Assigned Interruptible Credits	Present Revenues % Weighting	
1	Gs-1		0.00%	
2	Gs-3		0.00%	
3	Gs-4		0.00%	
4	Gw-1		0.00%	
5	General Service Total	-	0.00%	
6				
7				
8	Rw-1		0.00%	
9	Rw-3		0.00%	
10	Water-heating Total	-	0.00%	
11				
12				
13	Cg-2 1-ph, sec		0.00%	
14	Cg-2 1-ph, pri		0.00%	
15	Cg-2 3-ph, sec		0.00%	
16	Cg-2 3-ph, pri		0.00%	
17	Commercial Total	-	0.00%	
18				
19				
20	Mz-1 & Mz-2		0.00%	
21	Ms-1		0.00%	
22	Ms-2		0.00%	
23	Ms-3		0.00%	
24	NI-1		0.00%	
25	Other Total	-	0.00%	
26				
27				
28	Cp-1 pri, firm		0.00%	
29	Cp-1 pri, inter	\$ 4,291,174	46.41%	
30	Cp-1 sec, firm		0.00%	
31	Cp-1 sec, inter	\$ 1,163,619	12.58%	
32	Cp-2 trans, firm		0.00%	
33	Cp-2 trans, inter	\$ 3,792,073	41.01%	
34	Industrial Total	9,246,865	100.00%	
35				
36	Retail Total	9,246,865	100.00%	
37				
38				
39		Volumes	Discount	Credit
40	Cp-1A Secondary	105,989	\$ 4.17	\$ 441,975
41	Cp-1B Secondary	142,056	\$ 5.08	\$ 721,643
42	Cp-1A Primary	596,058	\$ 4.03	\$ 2,402,115
43	Cp-1B Primary	383,955	\$ 4.92	\$ 1,889,059
44	Cp-2A	237,492	\$ 3.90	\$ 926,220
45	Cp-2B	520,928	\$ 4.76	\$ 2,479,616
46	ERCO Rider (Cp-2)	85,830,422	\$ 0.0045	\$ 386,237

Wisconsin Power and Light Company
ACT 141 Contribution
Subgroup allocation based on Energy
Allocator: ACT141

	Rate	ACT 141 Contribution	Rate	MWH Sales	Reallocated ACT 141 Contribution	Percentage of Total
1	Gs-1	\$ 7,631,068	Gs-1	4,453,405	7,631,068	57.66%
2	Gs-3	\$ 133,430	Gs-3	77,974	133,430	1.01%
3	Gs-4	\$ 3,127	Gs-4	1,824	3,127	0.02%
4	Gw-1	\$ 53,003	Gw-1	30,920	53,003	0.40%
5	SubTotal	\$ 7,820,628	General Service Total	4,564,123	7,820,628	59.09%
6						
7						
8	Rw-1	\$ 10,384	Rw-1	7,345	10,384	0.08%
9	Rw-3	\$ 4,376	Rw-3	2,553	4,376	0.03%
10	SubTotal	\$ 14,760	Water-heating Total	9,898	14,760	0.11%
11				-		
12				-		
13			Cg-2 1-ph, sec	21,094	22,053	0.17%
14			Cg-2 1-ph, pri	897	938	0.01%
15			Cg-2 3-ph, sec	1,063,660	1,112,022	8.40%
16			Cg-2 3-ph, pri	18,577	19,422	0.15%
17	Cg-2 SubTotal	\$ 1,154,434	Commercial Total	1,104,228	1,154,434	8.72%
18						
19						
20			Mz-1 & Mz-2	2,538	2,646	0.02%
21			Ms-1	39,906	41,610	0.31%
22			Ms-2	77	80	0.00%
23			Ms-3	9,115	9,504	0.07%
24			NI-1	187	195	0.00%
25	Other Total	\$ 54,036	Other Total	51,823	54,036	0.41%
26						
27						
28	Cp-1 SubTotal	\$ 3,362,412	Cp-1 pri, firm	1,286,139	1,297,165	9.80%
29			Cp-1 pri, inter	674,454	680,236	5.14%
30			Cp-1 sec, firm	1,272,134	1,283,040	9.69%
31			Cp-1 sec, inter	101,105	101,971	0.77%
32	Cp-2 SubTotal	\$ 829,183	Cp-2 trans, firm	319,023	295,714	2.23%
33			Cp-2 trans, inter	575,519	533,469	4.03%
34		\$ 4,191,595	Industrial Total	4,228,374	4,191,595	31.67%
35						
36	Retail Total	\$ 13,235,453	Retail Total	9,958,446	13,235,453	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Allocator: Sales-Gen

Rate	MWH Sales	Loss Factor	Generator Level	Percentage of Total
1 Gs-1	4,453,405	1.08178	4,817,610	45.15%
2 Gs-3	77,974	1.08178	84,351	0.79%
3 Gs-4	1,824	1.08178	1,973	0.02%
4 Gw-1	30,920	1.08178	33,449	0.31%
5 General Service Total	4,564,123		4,937,382	46.27%
6				
7				
8 Rw-1	7,345	1.08178	7,946	0.07%
9 Rw-3	2,553	1.08178	2,762	0.03%
10 Water-heating Total	9,898		10,707	0.10%
11				
12				
13 Cg-2 1-ph, sec	21,094	1.08178	22,819	0.21%
14 Cg-2 1-ph, pri	897	1.05421	946	0.01%
15 Cg-2 3-ph, sec	1,063,660	1.08178	1,150,647	10.78%
16 Cg-2 3-ph, pri	18,577	1.05421	19,584	0.18%
17 Commercial Total	1,104,228		1,193,996	11.19%
18				
19				
20 Mz-1 & Mz-2	2,538	1.08178	2,746	0.03%
21 Ms-1	39,906	1.08178	43,170	0.40%
22 Ms-2	77	1.08178	83	0.00%
23 Ms-3	9,115	1.08178	9,860	0.09%
24 NI-1	187	1.08178	202	0.00%
25 Other Total	51,823		56,061	0.53%
26				
27				
28 Cp-1 pri, firm	1,286,139	1.05421	1,355,862	12.71%
29 Cp-1 pri, inter	674,454	1.05421	711,017	6.66%
30 Cp-1 sec, firm	1,272,134	1.08178	1,376,171	12.90%
31 Cp-1 sec, inter	101,105	1.08178	109,373	1.02%
32 Cp-2 trans, firm	319,023	1.02883	328,221	3.08%
33 Cp-2 trans, inter	575,519	1.02883	592,111	5.55%
34 Industrial Total	4,228,374		4,472,755	41.92%
35				
36 Retail Total	9,958,446	1.07154	10,670,902	100.00%

Wisconsin Power and Light Company
Streetlight Distribution Sales at the Meter
Total MWH
Allocator: Stlgt

Rate	MWH Sales	Percentage of Total
1 Gs-1	0	0.00%
2 Gs-3	0	0.00%
3 Gs-4	0	0.00%
4 Gw-1	0	0.00%
5 General Service Total	0	0.00%
6		
7		
8 Rw-1	0	0.00%
9 Rw-3	0	0.00%
10 Water-heating Total	0	0.00%
11		
12		
13 Cg-2 1-ph, sec	0	0.00%
14 Cg-2 1-ph, pri	0	0.00%
15 Cg-2 3-ph, sec	0	0.00%
16 Cg-2 3-ph, pri	0	0.00%
17 Commercial Total	0	0.00%
18		
19		
20 Mz-1 & Mz-2	0	0.00%
21 Ms-1	39,906	80.97%
22 Ms-2	77	0.16%
23 Ms-3	9,115	18.49%
24 NI-1	187	0.38%
25 Other Total	49,285	100.00%
26		
27		
28 Cp-1 pri, firm	-	0.00%
29 Cp-1 pri, inter	-	0.00%
30 Cp-1 sec, firm	-	0.00%
31 Cp-1 sec, inter	-	0.00%
32 Cp-2 trans, firm	-	0.00%
33 Cp-2 trans, inter	-	0.00%
34 Industrial Total	0	0.00%
35		
36 Retail Total	49,285	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Summer On-peak

Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1 Gs-1	783,137	1.08178	847,183	46.56%
2 Gs-3	9,942	1.08178	10,755	0.59%
3 Gs-4	271	1.08178	293	0.02%
4 Gw-1	4,215	1.08178	4,560	0.25%
5 General Service Total	797,566		862,791	47.42%
6				
7				
8 Rw-1	777	1.08178	841	0.05%
9 Rw-3	28	1.08178	30	0.00%
10 Water-heating Total	805		871	0.05%
11				
12				
13 Cg-2 1-ph, sec	4,337	1.08178	4,692	0.26%
14 Cg-2 1-ph, pri	212	1.05421	223	0.01%
15 Cg-2 3-ph, sec	197,176	1.08178	213,301	11.72%
16 Cg-2 3-ph, pri	2,949	1.05421	3,109	0.17%
17 Commercial Total	204,674		221,325	12.16%
18				
19				
20 Mz-1 & Mz-2	315	1.08178	340	0.02%
21 Ms-1	2,296	1.08178	2,483	0.14%
22 Ms-2	5	1.08178	5	0.00%
23 Ms-3	525	1.08178	567	0.03%
24 NI-1	11	1.08178	12	0.00%
25 Other Total	3,150		3,408	0.19%
26				
27				
28 Cp-1 pri, firm	211,947	1.05421	223,437	12.28%
29 Cp-1 pri, inter	107,278	1.05421	113,094	6.22%
30 Cp-1 sec, firm	224,549	1.08178	242,913	13.35%
31 Cp-1 sec, inter	17,702	1.08178	19,149	1.05%
32 Cp-2 trans, firm	47,107	1.02883	48,465	2.66%
33 Cp-2 trans, inter	81,656	1.02883	84,010	4.62%
34 Industrial Total	690,240		731,069	40.18%
35				
36 Retail Total	1,696,434	1.07252	1,819,464	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Summer Off-peak

	Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1	Gs-1	840,287	1.08178	909,006	45.17%
2	Gs-3	20,114	1.08178	21,759	1.08%
3	Gs-4	394	1.08178	426	0.02%
4	Gw-1	7,070	1.08178	7,648	0.38%
5	General Service Total	867,864		938,839	46.66%
6					
7					
8	Rw-1	1,903	1.08178	2,058	0.10%
9	Rw-3	903	1.08178	977	0.05%
10	Water-heating Total	2,806		3,035	0.15%
11					
12					
13	Cg-2 1-ph, sec	4,298	1.08178	4,650	0.23%
14	Cg-2 1-ph, pri	191	1.05421	202	0.01%
15	Cg-2 3-ph, sec	190,552	1.08178	206,135	10.24%
16	Cg-2 3-ph, pri	2,912	1.05421	3,070	0.15%
17	Commercial Total	197,954		214,057	10.64%
18					
19					
20	Mz-1 & Mz-2	454	1.08178	492	0.02%
21	Ms-1	9,786	1.08178	10,587	0.53%
22	Ms-2	19	1.08178	21	0.00%
23	Ms-3	2,236	1.08178	2,419	0.12%
24	NI-1	46	1.08178	50	0.00%
25	Other Total	12,543		13,569	0.67%
26					
27					
28	Cp-1 pri, firm	238,746	1.05421	251,688	12.51%
29	Cp-1 pri, inter	126,790	1.05421	133,664	6.64%
30	Cp-1 sec, firm	227,109	1.08178	245,682	12.21%
31	Cp-1 sec, inter	18,823	1.08178	20,362	1.01%
32	Cp-2 trans, firm	65,136	1.02883	67,014	3.33%
33	Cp-2 trans, inter	120,827	1.02883	124,311	6.18%
34	Industrial Total	797,430		842,721	41.88%
35					
36	Retail Total	1,878,597	1.07113	2,012,221	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Non-Summer On-peak

Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1 Gs-1	1,317,924	1.08178	1,425,705	44.72%
2 Gs-3	16,264	1.08178	17,594	0.55%
3 Gs-4	472	1.08178	511	0.02%
4 Gw-1	6,909	1.08178	7,474	0.23%
5 General Service Total	1,341,569		1,451,284	45.52%
6				
7				
8 Rw-1	1,353	1.08178	1,463	0.05%
9 Rw-3	49	1.08178	53	0.00%
10 Water-heating Total	1,402		1,516	0.05%
11				
12				
13 Cg-2 1-ph, sec	7,286	1.08178	7,882	0.25%
14 Cg-2 1-ph, pri	256	1.05421	270	0.01%
15 Cg-2 3-ph, sec	337,298	1.08178	364,883	11.44%
16 Cg-2 3-ph, pri	6,180	1.05421	6,515	0.20%
17 Commercial Total	351,019		379,549	11.90%
18				
19				
20 Mz-1 & Mz-2	724	1.08178	783	0.02%
21 Ms-1	5,287	1.08178	5,719	0.18%
22 Ms-2	10	1.08178	11	0.00%
23 Ms-3	1,207	1.08178	1,306	0.04%
24 NI-1	25	1.08178	27	0.00%
25 Other Total	7,252		7,845	0.25%
26				
27				
28 Cp-1 pri, firm	393,280	1.05421	414,600	13.00%
29 Cp-1 pri, inter	202,633	1.05421	213,618	6.70%
30 Cp-1 sec, firm	407,187	1.08178	440,488	13.82%
31 Cp-1 sec, inter	31,520	1.08178	34,098	1.07%
32 Cp-2 trans, firm	88,526	1.02883	91,078	2.86%
33 Cp-2 trans, inter	149,822	1.02883	154,141	4.83%
34 Industrial Total	1,272,968		1,348,023	42.28%
35				
36 Retail Total	2,974,210	1.07195	3,188,217	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Non-Summer Off-peak

Rate	MWH Sales	Loss Factor	MWH at Generator	% of Total
1 Gs-1	1,512,057	1.08178	1,635,715	44.80%
2 Gs-3	31,654	1.08178	34,242	0.94%
3 Gs-4	687	1.08178	743	0.02%
4 Gw-1	12,726	1.08178	13,767	0.38%
5 General Service Total	1,557,124		1,684,468	46.14%
6				
7				
8 Rw-1	3,312	1.08178	3,583	0.10%
9 Rw-3	1,573	1.08178	1,702	0.05%
10 Water-heating Total	4,885		5,285	0.14%
11				
12				
13 Cg-2 1-ph, sec	7,408	1.08178	8,014	0.22%
14 Cg-2 1-ph, pri	238	1.05421	251	0.01%
15 Cg-2 3-ph, sec	336,401	1.08178	363,912	9.97%
16 Cg-2 3-ph, pri	6,537	1.05421	6,891	0.19%
17 Commercial Total	350,584		379,068	10.38%
18				
19				
20 Mz-1 & Mz-2	1,045	1.08178	1,131	0.03%
21 Ms-1	22,537	1.08178	24,381	0.67%
22 Ms-2	43	1.08178	46	0.00%
23 Ms-3	5,147	1.08178	5,568	0.15%
24 NI-1	105	1.08178	114	0.00%
25 Other Total	28,878		31,240	0.86%
26				
27				
28 Cp-1 pri, firm	442,166	1.05421	466,136	12.77%
29 Cp-1 pri, inter	237,753	1.05421	250,642	6.87%
30 Cp-1 sec, firm	413,288	1.08178	447,087	12.25%
31 Cp-1 sec, inter	33,060	1.08178	35,764	0.98%
32 Cp-2 trans, firm	118,254	1.02883	121,664	3.33%
33 Cp-2 trans, inter	223,214	1.02883	229,649	6.29%
34 Industrial Total	1,467,736		1,550,942	42.48%
35				
36 Retail Total	3,409,207	1.07092	3,651,003	100.00%

Wisconsin Power and Light Company
Energy Sales at the Meter and Generator
Total MWH
Allocator: WghtSales-Gen

Rate	Summer On-Peak MWH	Summer Off-Peak MWH	Non-Sum On-Peak MWH	Non-Sum Off-Peak MWH	% OF TOTAL
1 Gs-1	10.17%	6.41%	17.08%	11.54%	45.21%
2 Gs-3	0.13%	0.15%	0.21%	0.24%	0.74%
3 Gs-4	0.00%	0.00%	0.01%	0.01%	0.02%
4 Gw-1	0.05%	0.05%	0.09%	0.10%	0.30%
5 General Service Total	10.36%	6.63%	17.39%	11.88%	46.26%
6					
7					
8 Rw-1	0.01%	0.01%	0.02%	0.03%	0.07%
9 Rw-3	0.00%	0.01%	0.00%	0.01%	0.02%
10 Water-heating Total	0.01%	0.02%	0.02%	0.04%	0.09%
11					
12					
13 Cg-2 1-ph, sec	0.06%	0.03%	0.09%	0.06%	0.24%
14 Cg-2 1-ph, pri	0.00%	0.00%	0.00%	0.00%	0.01%
15 Cg-2 3-ph, sec	2.56%	1.45%	4.37%	2.57%	10.95%
16 Cg-2 3-ph, pri	0.04%	0.02%	0.08%	0.05%	0.19%
17 Commercial Total	2.66%	1.51%	4.55%	2.67%	11.39%
18					
19					
20 Mz-1 & Mz-2	0.00%	0.00%	0.01%	0.01%	0.02%
21 Ms-1	0.03%	0.07%	0.07%	0.17%	0.35%
22 Ms-2	0.00%	0.00%	0.00%	0.00%	0.00%
23 Ms-3	0.01%	0.02%	0.02%	0.04%	0.08%
24 NI-1	0.00%	0.00%	0.00%	0.00%	0.00%
25 Other Total	0.04%	0.10%	0.09%	0.22%	0.45%
26					
27					
28 Cp-1 pri, firm	2.68%	1.78%	4.97%	3.29%	12.71%
29 Cp-1 pri, inter	1.36%	0.94%	2.56%	1.77%	6.63%
30 Cp-1 sec, firm	2.92%	1.73%	5.28%	3.15%	13.08%
31 Cp-1 sec, inter	0.23%	0.14%	0.41%	0.25%	1.03%
32 Cp-2 trans, firm	0.58%	0.47%	1.09%	0.86%	3.00%
33 Cp-2 trans, inter	1.01%	0.88%	1.85%	1.62%	5.35%
34 Industrial Total	8.78%	5.95%	16.15%	10.94%	41.82%
35					
36 Retail Total	21.84%	14.20%	38.20%	25.76%	100.00%

Weighting Based on average variable fuel and purchased power costs from
Dispatch Model and Financial Planning & Analysis

\$/kWh	\$	34.91	\$	20.52	\$	34.85	\$	20.52		
Total \$	\$	63,517,499	\$	41,290,778	\$	111,109,350	\$	74,918,575	\$	290,836,202
% of total		21.84%		14.20%		38.20%		25.76%		100.00%

Wisconsin Power and Light Company
Present Revenues
Allocator: Presrev

	Rate	Present Revenues	Present Revenues % Weighting
1	Gs-1	511,352,729	54.89%
2	Gs-3	7,699,301	0.83%
3	Gs-4	218,288	0.02%
4	Gw-1	2,914,828	0.31%
5	General Service Total	522,185,146	56.05%
6			
7			
8	Rw-1	838,074	0.09%
9	Rw-3	215,791	0.02%
10	Water-heating Total	1,053,865	0.11%
11			
12			
13	Cg-2 1-ph, sec	1,934,091	0.21%
14	Cg-2 1-ph, pri	74,586	0.01%
15	Cg-2 3-ph, sec	91,858,511	9.86%
16	Cg-2 3-ph, pri	1,629,281	0.17%
17	Commercial Total	95,496,469	10.25%
18			
19			
20	Mz-1 & Mz-2	276,675	0.03%
21	Ms-1	5,722,188	0.61%
22	Ms-2	43,864	0.00%
23	Ms-3	1,872,289	0.20%
24	NI-1	49,941	0.01%
25	Other Total	7,964,957	0.86%
26			
27			
28	Cp-1 pri, firm	93,845,779	10.07%
29	Cp-1 pri, inter	44,254,691	4.75%
30	Cp-1 sec, firm	103,809,379	11.14%
31	Cp-1 sec, inter	7,446,920	0.80%
32	Cp-2 trans, firm	21,842,355	2.34%
33	Cp-2 trans, inter	33,673,535	3.61%
34	Industrial Total	304,872,659	32.73%
35			
36	Retail Total	931,573,096	100.00%

Wisconsin Power and Light Company
Coincident Demand Allocators
GENERATION - Weighted Demand Allocator
Allocator: CpkdWgthd

RATE	4CP MW	% of Total	8CP MW	% of Total	Summer Capacity Allocator	Non-Summer Capacity Allocator	Annual Capacity Allocator
1 GS-1	1,073.4	51.71%	771.2	48.10%	23.66%	26.09%	49.75%
2 GS-3	19.4	0.93%	13.3	0.83%	0.43%	0.45%	0.88%
3 GS-4	0.1	0.00%	0.1	0.01%	0.00%	0.00%	0.01%
4 GW-1	7.2	0.35%	5.6	0.35%	0.16%	0.19%	0.35%
5 General Service Total	1,100.1	52.99%	790.3	49.28%	24.24%	26.74%	50.98%
6							
7							
8 Rw-1	0.7	0.03%	2.2	0.14%	0.02%	0.07%	0.09%
9 Rw-3	0.1	0.01%	0.4	0.03%	0.00%	0.01%	0.02%
10 General Total	0.8	0.04%	2.6	0.16%	0.02%	0.09%	0.11%
11							
12							
13 Cg-2 1-PH sec	4.3	0.21%	3.6	0.22%	0.10%	0.12%	0.22%
14 Cg-2 1-PH pri	0.2	0.01%	0.1	0.01%	0.00%	0.00%	0.01%
15 Cg-2 3-PH sec	218.3	10.51%	181.2	11.30%	4.81%	6.13%	10.94%
16 Cg-2 3-PH pri	3.3	0.16%	3.4	0.21%	0.07%	0.12%	0.19%
17 Commercial Total	226.1	10.89%	188.4	11.75%	4.98%	6.37%	11.36%
18							
19							
20 Mz-1 & Mz-2	0.1	0.01%	0.5	0.03%	0.00%	0.02%	0.02%
21 Ms-1	1.5	0.07%	6.3	0.39%	0.03%	0.21%	0.25%
22 Ms-2	0.0	0.00%	0.0	0.00%	0.00%	0.00%	0.00%
23 Ms-3	0.3	0.01%	1.1	0.07%	0.01%	0.04%	0.04%
24 NI-1	0.0	0.00%	0.0	0.00%	0.00%	0.00%	0.00%
25 Other Total	1.9	0.09%	7.9	0.49%	0.04%	0.27%	0.31%
26							
27							
28 Cp-1 Pri (firm)	235.9	11.36%	192.8	12.02%	5.20%	6.52%	11.72%
29 Cp-1 Pri (inter)	122.5	5.90%	101.6	6.34%	2.70%	3.44%	6.14%
30 Cp-1 Sec (firm)	236.4	11.39%	189.4	11.81%	5.21%	6.41%	11.62%
31 Cp-1 Sec (inter)	19.1	0.92%	14.9	0.93%	0.42%	0.50%	0.93%
32 Cp-2 Trans (firm)	47.5	2.29%	41.3	2.57%	1.05%	1.40%	2.44%
33 Cp-2 Trans (Inter)	85.6	4.13%	74.5	4.64%	1.89%	2.52%	4.41%
34 Indust Total	747.0	35.98%	614.4	38.32%	16.46%	20.79%	37.25%
35							
36 Retail Total	2,075.9	100.00%	1,603.5	100.00%	45.75%	54.25%	100.00%

Based on the following:

Summer (4CP) portion of Capacity Costs: 45.75%
Non-Summer (8CP) portion of Capacity Costs: 54.25%

4CP Weighting * 4CP MW: 0.0551
8CP Weighting * 8CP MW: 0.0423
Summer/Non-Summer Weighting: 130%

**Wisconsin Power and Light Company
Generation Capacity Cost Allocation Analysis
Average/Excess Demand**

	Summer	Non-Summer	Total
Coincident Demand	2,076	1,604	
Base Demand	1,604	1,604	
Excess Demand	472	-	
Annual	8,303	12,828	21,132
Base	6,414	12,828	19,242
Excess	1,889	-	1,889
Capacity Percentage			
Base (Annual)	30.4%	60.7%	91.1%
Base (Per Month)	7.6%	7.6%	7.6%
Excess (Annual)	8.9%	0.0%	8.9%
Excess (Per Month)	2.2%	0.0%	
Demand Responsibility			
Annual	39.3%	60.7%	100.0%
Monthly	9.8%	7.6%	100.0%
Summer/Non-Summer Capacity Ratio:		129%	

Note: Assumes that all kw of demand are equal in value on a \$/kw-year pricing basis
Ratio used for Weighted Demand allocation

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES BY RATE CLASSIFICATION	PRESENT RATES	PROPOSED RATES
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GENERAL SERVICE, Gs-1

Daily Customer Charge:	Single-phase	\$0.2522	\$0.2836
	Three-phase	\$0.5113	\$0.5672
Energy Charge (per kWh):	Summer	\$0.11153	\$0.12540
	Non-Summer	\$0.10153	\$0.11416
Primary Voltage Discount		2.50%	2.50%

GENERAL SERVICE TIME-OF-DAY, Gs-3

Daily Customer Charge:	Single-phase	\$0.2522	\$0.2836
	Three-phase	\$0.5113	\$0.5672
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.19019	\$0.20551
	Non-Summer	\$0.17985	\$0.19444
Off-Peak (12 hr.):	Summer	\$0.05046	\$0.06382
	Non-Summer	\$0.05046	\$0.06382
On-Peak (14 hr.):	Summer	\$0.18120	\$0.19580
	Non-Summer	\$0.17135	\$0.18525
Off-Peak (10 hr.):	Summer	\$0.05046	\$0.06196
	Non-Summer	\$0.05046	\$0.06196
Primary Voltage Discount		2.50%	2.50%

GENERAL SERVICE NON-METERED, Gs-4

Daily Customer Charge		\$0.1874	\$0.2114
Energy Charge (per kWh)	Summer	\$0.10893	\$0.12140
	Non-Summer	\$0.09853	\$0.11016

CONTROLLED WATER HEATING 17 HR. SERVICE, Rw-1

Daily Customer Charge		\$0.1125	\$0.1254
Energy Charge (per kWh):	Summer	\$0.09806	\$0.10646
	Non-Summer	\$0.09246	\$0.10646

CONTROLLED WATER HEATING 11 HR. SERVICE, Rw-3

Daily Customer Charge		\$0.1125	\$0.1254
Energy Charge (per kWh)	Summer	\$0.06842	\$0.07450
	Non-Summer	\$0.06281	\$0.07450

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
GENERAL SERVICE TIME-OF-DAY with WATER HEATING, Gw-1			
Daily Customer Charge		\$0.2522	\$0.2836
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.17882	\$0.19816
	Non-Summer	\$0.16839	\$0.19128
Off-Peak (12 hr.):	Summer	\$0.04809	\$0.06176
	Non-Summer	\$0.04809	\$0.06176
On-Peak (14 hr.):	Summer	\$0.17037	\$0.18880
	Non-Summer	\$0.16044	\$0.18225
Off-Peak (10 hr.):	Summer	\$0.04809	\$0.05996
	Non-Summer	\$0.04809	\$0.05996

COMMERCIAL SERVICE -- Cg-2 TOD

Daily Customer Charge:	Single-phase	\$0.8180	\$0.8589
	Three-phase	\$0.9205	\$1.0608
Firm Demand Charges (12 hr, per kW):	Summer	\$9.60	\$10.08
	Non-Summer	\$8.20	\$8.65
Firm Demand Charges (14 hr, per kW):	Summer	\$9.23	\$9.69
	Non-Summer	\$7.88	\$8.31
Customer Demand Charge		\$2.00	\$2.18
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.07433	\$0.07898
	Non-Summer	\$0.06365	\$0.06706
Off-Peak (12 hr.):	Summer	\$0.04200	\$0.04640
	Non-Summer	\$0.04200	\$0.04640
On-Peak (14 hr.):	Summer	\$0.07153	\$0.07677
	Non-Summer	\$0.06126	\$0.06586
Off-Peak (10 hr.):	Summer	\$0.04200	\$0.04527
	Non-Summer	\$0.04200	\$0.04527
Primary Voltage Discount		2.50%	2.50%
Customer Demand Discount (per kW)		\$0.22	\$0.23

COMMERCIAL SERVICE -- STANDARD, Cg-2

Daily Customer Charge:	Single-phase	\$0.8180	\$0.8589
	Three-phase	\$0.9205	\$1.0608
Firm Demand Charges (per kW):	Summer	\$9.23	\$9.69
	Non-Summer	\$7.88	\$8.31
Customer Demand Charge		\$2.00	\$2.18
Energy Charge (per kWh):	Summer	\$0.06093	\$0.06562
	Non-Summer	\$0.05015	\$0.05396
Energy Limiter (per kWh):		\$0.13834	\$0.14720
Primary Voltage Discount		2.50%	2.50%
Customer Demand Discount (per kW)		\$0.22	\$0.23

INDUSTRIAL SERVICE, Cp-2 -- Transmission

Daily Customer Charge		\$18.4110	\$18.9633
Firm Demand Charges (12 hr, per kW):	Summer	\$11.20	\$11.59
	Non-Summer	\$9.84	\$10.18

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES BY RATE CLASSIFICATION		PRESENT RATES	PROPOSED RATES
Firm Demand Charges (14 hr, per kW):	Summer	\$10.67	\$11.04
	Non-Summer	\$9.37	\$9.70
Customer Demand Charge		\$1.00	\$1.00
Interruptible Demand Charges:			
1 Hr. Notice (12 hr):	Summer	\$7.30	\$7.69
	Non-Summer	\$5.94	\$6.28
Instantaneous (12 hr):	Summer	\$6.44	\$6.83
	Non-Summer	\$5.08	\$5.42
1 Hr. Notice (14 hr):	Summer	\$6.77	\$7.14
	Non-Summer	\$5.47	\$5.80
Instantaneous (14 hr):	Summer	\$5.91	\$6.28
	Non-Summer	\$4.61	\$4.94
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.06377	\$0.06632
	Non-Summer	\$0.05470	\$0.05639
Off-Peak (12 hr.):	Summer	\$0.03556	\$0.03791
	Non-Summer	\$0.03556	\$0.03791
On-Peak (14 hr.):	Summer	\$0.06080	\$0.06323
	Non-Summer	\$0.05216	\$0.05377
Off-Peak (10 hr.):	Summer	\$0.03556	\$0.03680
	Non-Summer	\$0.03556	\$0.03680
Reactive Energy		\$0.001015	\$0.001015
High Load Factor Energy Credit		\$ (0.0045)	\$ (0.0045)

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
INDUSTRIAL SERVICE, Cp-1 -- Secondary/Primary			
Daily Customer Charge		\$7.6700	\$8.0535
Firm Demand Charges (12 hr, per kW):	Summer	\$11.79	\$12.12
	Non-Summer	\$10.36	\$10.63
Firm Demand Charges (14 hr, per kW):	Summer	\$11.23	\$11.54
	Non-Summer	\$9.87	\$10.13
Customer Demand Charge		\$2.00	\$2.18
Interruptible Demand Charges:			
1 Hr. Notice (12 hr):	Summer	\$7.76	\$7.75
	Non-Summer	\$6.33	\$6.30
Instantaneous (12 hr):	Summer	\$6.87	\$6.86
	Non-Summer	\$5.44	\$5.41
1 Hr. Notice (14 hr):	Summer	\$7.20	\$7.95
	Non-Summer	\$5.84	\$6.46
Instantaneous (14 hr):	Summer	\$6.31	\$7.04
	Non-Summer	\$4.95	\$5.55
Energy Charge (per kWh):			
On-Peak (12 hr.):	Summer	\$0.06707	\$0.07003
	Non-Summer	\$0.05751	\$0.05954
Off-Peak (12 hr.):	Summer	\$0.03736	\$0.03991
	Non-Summer	\$0.03736	\$0.03991
On-Peak (14 hr.):	Summer	\$0.06394	\$0.06676
	Non-Summer	\$0.05484	\$0.05678
Off-Peak (10 hr.):	Summer	\$0.03736	\$0.03886
	Non-Summer	\$0.03736	\$0.03886
Energy Limiter (per kWh):	Summer	\$0.13834	\$0.14720
	Non-Summer	\$0.13834	\$0.14720
Primary Voltage Discount		2.50%	2.50%
Customer Demand Discount (per kW)		\$0.22	\$0.23

STREET LIGHTING SERVICE, Ms-1

Annual Charges (per Unit):			
Horizontal Mast Arm		\$99.20	\$108.62
Horizontal Bracket		\$75.10	\$82.23
Aluminum Pole		\$138.20	\$151.33
Aluminum Pole - Pole Upfront		\$56.80	\$62.20
Aluminum Pole - Pole & Fixture		\$36.10	\$39.53
Concrete Pole		\$218.50	\$239.26
Concrete Pole - Pole Upfront		\$56.80	\$62.20
Concrete Pole - Pole & Fixture		\$36.10	\$39.53
Energy Charge (per kWh):	Summer	\$0.05833	\$0.06387
	Non-Summer	\$0.05833	\$0.06387
Credit Provision per fixture (per night of continued outage)		Was	Based on New
S54SB-100, 100 watt HPS lamp, 17 watt ballast		\$0.07479	\$0.08189
S55SC-150, 150 watt HPS lamp, 25 watt ballast		\$0.11187	\$0.12249
S50VA-250/S, 250 watt HPS lamp, 45 watt ballast		\$0.18857	\$0.20648
S51WA-400, 400 watt HPS lamp, 80 watt ballast		\$0.30683	\$0.33597

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
DECORATIVE LIGHTING SERVICE, Ms-2			
Monthly Charges (per Lamp):			
70 W Single		\$17.25	\$18.89
70 W Double		\$25.98	\$28.45
Energy Charge (per kWh):	Summer	\$0.05833	\$0.06387
	Non-Summer	\$0.05833	\$0.06387

AREA LIGHTING SERVICE, Ms-3

Monthly Charges (per Lamp):			
100W Existing Wood Pole Roadway Overhead		\$11.43	\$12.52
150W Existing Wood Pole Roadway Overhead		\$12.82	\$14.04
250W Existing Wood Pole Roadway Overhead		\$16.16	\$17.70
250W Existing Wood Pole Flood Overhead		\$17.56	\$19.23
400W Existing Wood Pole Flood Overhead		\$19.38	\$21.22
100W New Wood Pole Roadway Overhead		\$20.89	\$22.87
150W New Wood Pole Roadway Overhead		\$22.19	\$24.30
250W New Wood Pole Roadway Overhead		\$25.52	\$27.94
250W New Wood Pole Flood Overhead		\$27.02	\$29.59
400W New Wood Pole Flood Overhead		\$28.86	\$31.60
100W New Decorative Pole Roadway Overhead		\$23.58	\$25.82
150W New Decorative Pole Roadway Overhead		\$24.87	\$27.23
250W New Decorative Pole Roadway Overhead		\$27.56	\$30.18
250W New Decorative Pole Flood Overhead		\$29.49	\$32.29
400W New Decorative Pole Flood Overhead		\$31.54	\$34.54
100W Existing Wood Pole Roadway Undergnd		\$20.14	\$22.05
150W Existing Wood Pole Roadway Undergnd		\$20.89	\$22.87
250W Existing Wood Pole Roadway Undergnd		\$23.91	\$26.18
250W Existing Wood Pole Flood Underground		\$25.19	\$27.58
400W Existing Wood Pole Flood Underground		\$27.56	\$30.18
100W New Wood Pole Roadway Underground		\$29.49	\$32.29
150W New Wood Pole Roadway Underground		\$30.47	\$33.36
250W New Wood Pole Roadway Underground		\$33.26	\$36.42
250W New Wood Pole Flood Underground		\$34.67	\$37.96
400W New Wood Pole Flood Underground		\$37.14	\$40.67
70W Upfront Concrete/Fiberglass Pole Acorn		\$22.19	\$24.30
70W New Concrete Pole Acorn		\$24.55	\$26.88
70W New Fiberglass Pole Acorn		\$24.55	\$26.88
150W Upfront Concrete/Fiberglass Pole Acorn		\$24.87	\$27.23
150W New Concrete Pole Acorn		\$37.57	\$41.14
150W New Fiberglass Pole Acorn		\$34.98	\$38.30
70W Upfront Concrete/Fiberglass Pole Colonial		\$19.38	\$21.22
70W New Concrete Pole Colonial		\$20.57	\$22.52
70W New Fiberglass Pole Colonial		\$20.57	\$22.52

Continued on next page.

WISCONSIN POWER AND LIGHT COMPANY
SUMMARY OF PROPOSED ELECTRIC RATES

ELECTRIC RATES		PRESENT	PROPOSED
BY RATE CLASSIFICATION		RATES	RATES
AREA LIGHTING SERVICE, Ms-3 (Continued)			
Monthly Charges (per Lamp):			
150W Upfront Concrete/Fiberglass Pole Colonial		\$20.89	\$22.87
150W New Concrete Pole Colonial		\$32.95	\$36.08
150W New Fiberglass Pole Colonial		\$30.14	\$33.00
250W Upfront Pole Downlight Fixture		\$23.58	\$25.82
250W Upfront Downlight Additional Fixture		\$23.58	\$25.82
250W New Pole Downlight Fixture		\$39.93	\$43.72
400W Upfront Pole Downlight Fixture		\$24.87	\$27.23
400W Upfront Downlight Additional Fixture		\$24.87	\$27.23
400W New Pole Downlight Fixture		\$46.28	\$50.68
250W Upfront Pole Metal Halide Fixture		\$26.28	\$28.78
250W Upfront Metal Halide Additional Fixture		\$26.28	\$28.78
250W New Pole Metal Halide Fixture		\$42.62	\$46.67
400W Upfront Pole Metal Halide Fixture		\$27.56	\$30.18
400W Upfront Metal Halide Additional Fixture		\$27.56	\$30.18
400W New Pole Metal Halide Fixture		\$49.08	\$53.74
TRAFFIC SIGNAL SERVICE, Mz-1			
Daily Customer Charge		\$0.1670	\$0.1862
Energy Charge (per kWh):	Summer	\$0.10103	\$0.11265
	Non-Summer	\$0.09133	\$0.10183
CIVIL DEFENSE & FIRE SIRENS SERVICE, Mz-2			
Daily Customer Charge:	Single-phase Secondary	\$0.0401	\$0.0447
	Three-phase Secondary	\$0.1542	\$0.1719
	3 Ph Sec - Addtl. 10 kW	\$0.0404	\$0.0451
NON-STANDARD LIGHTING SERVICE, NL-1			
Monthly Rate (applies to \$ of investment)		1.80%	1.80%
Energy Charge (per kWh):	Summer	\$0.06043	\$0.06617
	Non-Summer	\$0.06043	\$0.06617
PARALLEL GENERATION, Pgs-1			
Daily Customer Charge:	For Facilities Rated at 20-200 kW	\$0.3205	\$0.3604
	For Facilities Rated > 100 kW	\$0.6411	\$0.7208
Standard Energy Payments - based on Delivery Voltage (per kWh):			
Transmission Voltage:	On-Peak	\$0.08090	\$0.08090
	Off-Peak	\$0.03510	\$0.03510
Primary Voltage:	On-Peak	\$0.08310	\$0.08310
	Off-Peak	\$0.03600	\$0.03600
Secondary Voltage	On-Peak	\$0.08090	\$0.08090
	Off-Peak	\$0.03500	\$0.03500
SECOND NATURE PROGRAM, Sn-1			
Energy Charge (per kWh):	100% Participation	\$0.02000	\$0.02000
	50% Participation	\$0.01000	\$0.01000
	25% Participation	\$0.00500	\$0.00500

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

		Test Year Billing						Increase (Decrease)	Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	\$1,000's	(Decrease) %	
<u>Primary Discounts</u>									
Multiple	Energy, Firm and Int.								
	Demand		2.5%	2.5%					
Multiple	Customer Demand	\$	0.22	\$ 0.23					
<u>General Service (Gs-1)</u>									
1 Ph Sec Res	Customer	135,862,455	\$	0.2522	\$ 0.2836	\$ 34,264,511	\$ 38,530,592	\$ 4,266,081	
	Energy Summer	1,099,887,000	\$	0.11153	\$ 0.12540	\$ 122,670,397	\$ 137,925,830	\$ 15,255,433	
	Energy Non-Summer	1,913,620,000	\$	0.10153	\$ 0.11416	\$ 194,289,839	\$ 218,458,859	\$ 24,169,021	
	FAC Summer	1,088,932,298	\$	-	-	-	-	-	
	FAC Non-Summer	1,892,058,168	\$	-	-	-	-	-	
1 Ph Sec Non-res	Customer	20,254,185	\$	0.2522	\$ 0.2836	\$ 5,108,105	\$ 5,744,087	\$ 635,981	
	Energy Summer	282,189,000	\$	0.11153	\$ 0.12540	\$ 31,472,539	\$ 35,386,501	\$ 3,913,961	
	Energy Non-Summer	505,958,000	\$	0.10153	\$ 0.11416	\$ 51,369,916	\$ 57,760,165	\$ 6,390,250	
	FAC Summer	280,744,545	\$	-	-	-	-	-	
	FAC Non-Summer	503,089,591	\$	-	-	-	-	-	
1 Ph Sec Interdept	Customer	69,198	\$	0.2522	\$ 0.2836	\$ 17,452	\$ 19,625	\$ 2,173	
	Energy Summer	859,888	\$	0.11153	\$ 0.12540	\$ 95,903	\$ 107,830	\$ 11,927	
	Energy Non-Summer	2,623,649	\$	0.10153	\$ 0.11416	\$ 266,379	\$ 299,516	\$ 33,137	
	FAC Summer	859,888	\$	-	-	-	-	-	
	FAC Non-Summer	2,623,649	\$	-	-	-	-	-	
3 Ph Sec	Customer	4,984,857	\$	0.5113	\$ 0.5672	\$ 2,548,757	\$ 2,827,411	\$ 278,653	
	Energy Summer	240,579,000	\$	0.11153	\$ 0.12540	\$ 26,831,776	\$ 30,168,607	\$ 3,336,831	
	Energy Non-Summer	409,283,000	\$	0.10153	\$ 0.11416	\$ 41,554,503	\$ 46,723,747	\$ 5,169,244	
	FAC Summer	240,579,000	\$	-	-	-	-	-	
	FAC Non-Summer	409,283,000	\$	-	-	-	-	-	
3 Ph Sec Interdept	Customer	10,190	\$	0.5113	\$ 0.5672	\$ 5,210	\$ 5,780	\$ 570	
	Energy Summer	471,031	\$	0.11153	\$ 0.12540	\$ 52,534	\$ 59,067	\$ 6,533	
	Energy Non-Summer	1,088,690	\$	0.10153	\$ 0.11416	\$ 110,535	\$ 124,285	\$ 13,750	
	FAC Summer	471,031	\$	-	-	-	-	-	
	FAC Non-Summer	1,088,690	\$	-	-	-	-	-	
1 Ph Pri	Customer	4,502	\$	0.2522	\$ 0.2836	\$ 1,135	\$ 1,277	\$ 141	
	Energy Summer	205,000	\$	0.11153	\$ 0.12540	\$ 22,864	\$ 25,707	\$ 2,843	
	Energy Non-Summer	125,000	\$	0.10153	\$ 0.11416	\$ 12,691	\$ 14,270	\$ 1,579	
	FAC Summer	205,000	\$	-	-	-	-	-	
	FAC Non-Summer	125,000	\$	-	-	-	-	-	
	Energy Summer Pri. Discount	205,000		2.5%	2.5%	(572)	(643)	(71)	
	Energy Non-Summer Pri. Discount	125,000		2.5%	2.5%	(317)	(357)	(39)	
3 Ph Pri	Customer	7,817	\$	0.5113	\$ 0.5672	\$ 3,997	\$ 4,434	\$ 437	
	Energy Summer	564,000	\$	0.11153	\$ 0.12540	\$ 62,903	\$ 70,726	\$ 7,823	
	Energy Non-Summer	995,000	\$	0.10153	\$ 0.11416	\$ 101,022	\$ 113,589	\$ 12,567	
	FAC Summer	564,000	\$	-	-	-	-	-	
	FAC Non-Summer	995,000	\$	-	-	-	-	-	
	Energy Summer Pri. Discount	564,000		2.5%	2.5%	(1,573)	(1,768)	(196)	
	Energy Non-Summer Pri. Discount	995,000		2.5%	2.5%	(2,526)	(2,840)	(314)	
Total Gs-1						\$ 510,857,981	\$ 574,366,295	\$ 63,508,314	
Customer Charge						\$ 41,949,168	\$ 47,133,204	\$ 5,184,037	
Energy Summer						\$ 181,206,772	\$ 203,741,856	\$ 22,535,084	
Energy Non-Summer						\$ 287,702,042	\$ 323,491,235	\$ 35,789,193	
FAC Summer						\$ -	\$ -	\$ -	
FAC Non-Summer						\$ -	\$ -	\$ -	
Check Total						\$ 510,857,981	\$ 574,366,295	\$ 63,508,314	
								12%	

Wisconsin Power & Light Company
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Class	Billing Unit Type	Test Year Billing		Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	Increase				
		Units						(Decrease)	Increase			
\$1,000's (Decrease) %												
<u>Second Nature (Gs-1SN)</u>												
	25% Level Summer	3,793,832	\$	0.00500	\$	0.00500	\$	18,969	\$	-		
	50% Level Summer	2,456,755	\$	0.01000	\$	0.01000	\$	24,568	\$	-		
	100% Level Summer	4,704,115	\$	0.02000	\$	0.02000	\$	94,082	\$	-		
	Fixed kWh Level Summer	1,444,455	\$	0.02000	\$	0.02000	\$	28,889	\$	-		
	25% Level Non-Summer	7,467,294	\$	0.00500	\$	0.00500	\$	37,336	\$	-		
	50% Level Non-Summer	4,835,561	\$	0.01000	\$	0.01000	\$	48,356	\$	-		
	100% Level Non-Summer	9,258,978	\$	0.02000	\$	0.02000	\$	185,180	\$	-		
	Fixed kWh Level Non-Summer	2,868,409	\$	0.02000	\$	0.02000	\$	57,368	\$	-		
	25% FAC Summer	3,793,832	\$	-	\$	-	\$	-	\$	-		
	50% FAC Summer	2,456,755	\$	-	\$	-	\$	-	\$	-		
	100% FAC Summer	4,704,115	\$	-	\$	-	\$	-	\$	-		
	25% FAC Non-Summer	7,467,294	\$	-	\$	-	\$	-	\$	-		
	50% FAC Non-Summer	4,835,561	\$	-	\$	-	\$	-	\$	-		
	100% FAC Non-Summer	9,258,978	\$	-	\$	-	\$	-	\$	-		
Total Gs-1SN						\$	494,748	\$	494,748	\$	-	
Energy Summer						\$	166,508	\$	166,508	\$	-	
Energy Non-Summer						\$	328,240	\$	328,240	\$	-	
FAC Summer						\$	-	\$	-	\$	-	
FAC Non-Summer						\$	-	\$	-	\$	-	
Check Total						\$	494,748	\$	494,748	\$	-	
0%												
<u>General Service Non-metered (Gs-4)</u>												
1 Ph Sec												
	Customer	164,250	\$	0.1874	\$	0.2114	\$	30,780	\$	34,722	\$	3,942
	Energy Summer	665,000	\$	0.10893	\$	0.12140	\$	72,438	\$	80,731	\$	8,293
	Energy Non-Summer	1,159,000	\$	0.09853	\$	0.11016	\$	114,196	\$	127,675	\$	13,479
	FAC Summer	665,000	\$	-	\$	-	\$	-	\$	-	\$	-
	FAC Non-Summer	1,159,000	\$	-	\$	-	\$	-	\$	-	\$	-
1 Ph Sec Interdept												
	Customer	730	\$	0.18740	\$	0.21140	\$	137	\$	154	\$	18
	Energy Summer	2,404	\$	0.10893	\$	0.12140	\$	262	\$	292	\$	30
	Energy Non-Summer	4,808	\$	0.09853	\$	0.11016	\$	474	\$	530	\$	56
	FAC Summer	2,404	\$	-	\$	-	\$	-	\$	-	\$	-
	FAC Non-Summer	4,808	\$	-	\$	-	\$	-	\$	-	\$	-
Total Gs-4						\$	218,288	\$	244,105	\$	25,817	
Customer Charge						\$	30,917	\$	34,877	\$	3,960	
Energy Summer						\$	72,700	\$	81,023	\$	8,323	
Energy Non-Summer						\$	114,670	\$	128,205	\$	13,535	
FAC Summer						\$	-	\$	-	\$	-	
FAC Non-Summer						\$	-	\$	-	\$	-	
Check Total						\$	218,288	\$	244,105	\$	25,817	
12%												

Wisconsin Power & Light Company
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Test Year Billing								Increase				
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase				
							\$1,000's	(Decrease) %				
General Service TOD (Gs-3)												
1 Ph Sec 12 Hr	Customer	707,640	\$	0.2522	\$	0.2836	\$	178,467	\$	200,687	\$	22,220
	On-Pk Energy Summer	3,565,000	\$	0.19019	\$	0.20551	\$	678,027	\$	732,643	\$	54,616
	On-Pk Energy Non-Summer	7,285,000	\$	0.17985	\$	0.19444	\$	1,310,207	\$	1,416,495	\$	106,288
	Off-Pk Energy Summer	7,016,153	\$	0.05046	\$	0.06382	\$	354,035	\$	447,771	\$	93,736
	Off-Pk Energy Non-Summer	15,205,266	\$	0.05046	\$	0.06382	\$	767,258	\$	970,400	\$	203,142
	On-Pk FAC Summer	3,565,000	\$	-	\$	-	\$	-	\$	-	\$	-
	On-Pk FAC Non-Summer	7,285,000	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Summer	7,016,153	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Non-Summer	15,205,266	\$	-	\$	-	\$	-	\$	-	\$	-
1 Ph Sec 14 Hr	Customer	467,816	\$	0.2522	\$	0.2836	\$	117,983	\$	132,673	\$	14,689
	On-Pk Energy Summer	3,692,000	\$	0.18120	\$	0.19580	\$	668,990	\$	722,894	\$	53,903
	On-Pk Energy Non-Summer	5,064,000	\$	0.17135	\$	0.18525	\$	867,716	\$	938,106	\$	70,390
	Off-Pk Energy Summer	5,338,613	\$	0.05046	\$	0.06196	\$	269,386	\$	330,780	\$	61,394
	Off-Pk Energy Non-Summer	7,965,776	\$	0.05046	\$	0.06196	\$	401,953	\$	493,559	\$	91,606
	On-Pk FAC Summer	3,692,000	\$	-	\$	-	\$	-	\$	-	\$	-
	On-Pk FAC Non-Summer	5,064,000	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Summer	5,338,613	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Non-Summer	7,965,776	\$	-	\$	-	\$	-	\$	-	\$	-
1 Ph Sec 14 Hr Interdept	Customer	365	\$	0.2522	\$	0.2836	\$	92	\$	104	\$	11
	On-Pk Energy Summer	619	\$	0.18120	\$	0.19580	\$	112	\$	121	\$	9
	On-Pk Energy Non-Summer	3,503	\$	0.17135	\$	0.18525	\$	600	\$	649	\$	49
	Off-Pk Energy Summer	4,331	\$	0.05046	\$	0.06196	\$	219	\$	268	\$	50
	Off-Pk Energy Non-Summer	11,401	\$	0.05046	\$	0.06196	\$	575	\$	706	\$	131
	On-Pk FAC Summer	619	\$	-	\$	-	\$	-	\$	-	\$	-
	On-Pk FAC Non-Summer	3,503	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Summer	4,331	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Non-Summer	11,401	\$	-	\$	-	\$	-	\$	-	\$	-
1 Ph Pri 12 Hr	Customer	365	\$	0.25220	\$	0.28360	\$	92	\$	104	\$	11
	On-Pk Energy Summer	2,000	\$	0.19019	\$	0.20551	\$	380	\$	411	\$	31
	On-Pk Energy Non-Summer	10,000	\$	0.17985	\$	0.19444	\$	1,799	\$	1,944	\$	146
	Off-Pk Energy Summer	22,000	\$	0.05046	\$	0.06382	\$	1,110	\$	1,404	\$	294
	Off-Pk Energy Non-Summer	55,000	\$	0.05046	\$	0.06382	\$	2,775	\$	3,510	\$	735
	On-Pk FAC Summer	2,000	\$	-	\$	-	\$	-	\$	-	\$	-
	On-Pk FAC Non-Summer	10,000	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Summer	22,000	\$	-	\$	-	\$	-	\$	-	\$	-
	Off-Pk FAC Non-Summer	55,000	\$	-	\$	-	\$	-	\$	-	\$	-
	On-Pk kWh Summer Pri. Discount	2,000	\$	0.02500		2.5%	\$	(10)	\$	(10)	\$	(1)
	On-Pk kWh Non-Summer Pri. Discount	10,000	\$	0.02500		2.5%	\$	(45)	\$	(49)	\$	(4)
	Off-Pk kWh Summer Pri. Discount	22,000	\$	0.02500		2.5%	\$	(28)	\$	(35)	\$	(7)
Off-Pk kWh Non-Summer Pri. Discount	55,000	\$	0.02500		2.5%	\$	(69)	\$	(88)	\$	(18)	

Wisconsin Power & Light Company
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Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
							\$1,000's	(Decrease) %	
3 Ph Sec 12 Hr	Customer	167,774	\$ 0.5113	\$ 0.5672	\$ 85,783	\$ 95,161	\$ 9,379		
	On-Pk Energy Summer	1,359,000	\$ 0.19019	\$ 0.20551	\$ 258,468	\$ 279,288	\$ 20,820		
	On-Pk Energy Non-Summer	1,684,000	\$ 0.17985	\$ 0.19444	\$ 302,867	\$ 327,437	\$ 24,570		
	Off-Pk Energy Summer	5,423,520	\$ 0.05046	\$ 0.06382	\$ 273,671	\$ 346,129	\$ 72,458		
	Off-Pk Energy Non-Summer	4,799,835	\$ 0.05046	\$ 0.06382	\$ 242,200	\$ 306,325	\$ 64,126		
	On-Pk FAC Summer	1,359,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	1,684,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	5,423,520	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	4,799,835	\$ -	\$ -	\$ -	\$ -	\$ -		
	3 Ph Sec 14 Hr	Customer	52,930	\$ 0.5113	\$ 0.5672	\$ 27,063	\$ 30,022	\$ 2,959	
On-Pk Energy Summer		1,282,000	\$ 0.18120	\$ 0.19580	\$ 232,298	\$ 251,016	\$ 18,717		
On-Pk Energy Non-Summer		2,141,000	\$ 0.17135	\$ 0.18525	\$ 366,860	\$ 396,620	\$ 29,760		
Off-Pk Energy Summer		2,238,714	\$ 0.05046	\$ 0.06196	\$ 112,965	\$ 138,711	\$ 25,745		
Off-Pk Energy Non-Summer		3,464,123	\$ 0.05046	\$ 0.06196	\$ 174,800	\$ 214,637	\$ 39,837		
On-Pk FAC Summer		1,282,000	\$ -	\$ -	\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer		2,141,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Summer		2,238,714	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer		3,464,123	\$ -	\$ -	\$ -	\$ -	\$ -		
3 Ph Pri 14 Hr		Customer	943	\$ 0.5113	\$ 0.5672	\$ 482	\$ 535	\$ 53	
	On-Pk Energy Summer	-	\$ 0.18120	\$ 0.19580	\$ -	\$ -	\$ -		
	On-Pk Energy Non-Summer	1,000	\$ 0.17135	\$ 0.18525	\$ 171	\$ 185	\$ 14		
	Off-Pk Energy Summer	1,000	\$ 0.05046	\$ 0.06196	\$ 50	\$ 62	\$ 12		
	Off-Pk Energy Non-Summer	-	\$ 0.05046	\$ 0.06196	\$ -	\$ -	\$ -		
	On-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	1,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	1,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk kWh Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -		
	On-Pk kWh Non-Summer Pri. Discount	1,000	2.5%	2.5%	\$ (4)	\$ (5)	\$ (0)		
	Off-Pk kWh Summer Pri. Discount	1,000	2.5%	2.5%	\$ (1)	\$ (2)	\$ (0)		
	Off-Pk kWh Non-Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -		
	Total Gs-3					\$ 7,699,301	\$ 8,781,171	\$ 1,081,869	
Customer Charge					\$ 409,962	\$ 459,285	\$ 49,322		
On-Pk Energy Summer					\$ 1,838,267	\$ 1,986,362	\$ 148,095		
On-Pk Energy Non-Summer					\$ 2,850,172	\$ 3,081,384	\$ 231,212		
Off-Pk Energy Summer					\$ 1,011,408	\$ 1,265,089	\$ 253,681		
Off-Pk Energy Non-Summer					\$ 1,589,491	\$ 1,989,051	\$ 399,560		
On-Pk FAC Summer					\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Check Total					\$ 7,699,301	\$ 8,781,171	\$ 1,081,869	14%	

Wisconsin Power & Light Company
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		Test Year Billing						Increase		Increase			
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues		(Decrease)	\$1,000's	(Decrease)	%		
General Service TOD with Water Heating (Gw-1)													
1 Ph Sec 12 Hr	Customer	99,767	\$	0.2522	\$	0.2836	\$	25,161	\$	28,294	\$	3,133	
	On-Pk Energy Summer	1,316,000	\$	0.17882	\$	0.19816	\$	235,327	\$	260,779	\$	25,451	
	On-Pk Energy Non-Summer	2,196,000	\$	0.16839	\$	0.19128	\$	369,784	\$	420,051	\$	50,266	
	Off-Pk Energy Summer	2,525,000	\$	0.04809	\$	0.06176	\$	121,427	\$	155,944	\$	34,517	
	Off-Pk Energy Non-Summer	4,510,000	\$	0.04809	\$	0.06176	\$	216,886	\$	278,538	\$	61,652	
	On-Pk FAC Summer	1,316,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	2,196,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	2,525,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	4,510,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	1 Ph Sec 14 Hr	Customer	327,157	\$	0.2522	\$	0.2836	\$	82,509	\$	92,782	\$	10,273
	On-Pk Energy Summer	2,899,000	\$	0.17037	\$	0.18880	\$	493,903	\$	547,331	\$	53,429	
	On-Pk Energy Non-Summer	4,713,000	\$	0.16044	\$	0.18225	\$	756,154	\$	858,944	\$	102,791	
	Off-Pk Energy Summer	4,545,000	\$	0.04809	\$	0.05996	\$	218,569	\$	272,518	\$	53,949	
	Off-Pk Energy Non-Summer	8,216,000	\$	0.04809	\$	0.05996	\$	395,107	\$	492,631	\$	97,524	
	On-Pk FAC Summer	2,899,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	On-Pk FAC Non-Summer	4,713,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Summer	4,545,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	Off-Pk FAC Non-Summer	8,216,000	\$	-	\$	-	\$	-	\$	-	\$	-	
Total Gw-1							\$	2,914,828	\$	3,407,812	\$	492,984	
Customer Charge							\$	107,670	\$	121,075	\$	13,405	
On-Pk Energy Summer							\$	729,230	\$	808,110	\$	78,880	
On-Pk Energy Non-Summer							\$	1,125,938	\$	1,278,995	\$	153,057	
Off-Pk Energy Summer							\$	339,996	\$	428,462	\$	88,466	
Off-Pk Energy Non-Summer							\$	611,993	\$	771,169	\$	159,176	
On-Pk FAC Summer							\$	-	\$	-	\$	-	
On-Pk FAC Non-Summer							\$	-	\$	-	\$	-	
Off-Pk FAC Summer							\$	-	\$	-	\$	-	
Off-Pk FAC Non-Summer							\$	-	\$	-	\$	-	
Check Total							\$	2,914,828	\$	3,407,812	\$	492,984	17%
Controlled Water Heating 17 Hr (Rw-1)													
1 Ph Sec 17 Hr	Customer	1,279,532	\$	0.1125	\$	0.1254	\$	143,947	\$	160,453	\$	16,506	
	Energy Summer	2,680,000	\$	0.09806	\$	0.10646	\$	262,801	\$	285,313	\$	22,512	
	Energy Non-Summer	4,665,000	\$	0.09246	\$	0.10646	\$	431,326	\$	496,636	\$	65,310	
	FAC Summer	2,680,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	FAC Non-Summer	4,665,000	\$	-	\$	-	\$	-	\$	-	\$	-	
Total Rw-1							\$	838,074	\$	942,402	\$	104,328	
Customer Charge							\$	143,947	\$	160,453	\$	16,506	
Energy Summer							\$	262,801	\$	285,313	\$	22,512	
Energy Non-Summer							\$	431,326	\$	496,636	\$	65,310	
FAC Summer							\$	-	\$	-	\$	-	
FAC Non-Summer							\$	-	\$	-	\$	-	
Check Total							\$	838,074	\$	942,402	\$	104,328	12%
Controlled Water Heating 11 Hr (Rw-3)													
1 Ph Sec 11 Hr	Customer	446,349	\$	0.1125	\$	0.1254	\$	50,214	\$	55,972	\$	5,758	
	Energy Summer	931,000	\$	0.06842	\$	0.07450	\$	63,699	\$	69,360	\$	5,660	
	Energy Non-Summer	1,622,000	\$	0.06281	\$	0.07450	\$	101,878	\$	120,839	\$	18,961	
	FAC Summer	931,000	\$	-	\$	-	\$	-	\$	-	\$	-	
	FAC Non-Summer	1,622,000	\$	-	\$	-	\$	-	\$	-	\$	-	
Total Rw-3							\$	215,791	\$	246,171	\$	30,380	
Customer Charge							\$	50,214	\$	55,972	\$	5,758	
Energy Summer							\$	63,699	\$	69,360	\$	5,660	
Energy Non-Summer							\$	101,878	\$	120,839	\$	18,961	
FAC Summer							\$	-	\$	-	\$	-	
FAC Non-Summer							\$	-	\$	-	\$	-	
Check Total							\$	215,791	\$	246,171	\$	30,380	14%

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		Test Year Billing						Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
\$1,000's (Decrease) %									
Commercial Service - Standard (Cg-2)									
1 Ph Sec	Customer	25,063	\$ 0.8180	\$ 0.8589	\$ 20,502	\$ 21,527	\$ 1,025		
	Energy Summer	7,094,000	\$ 0.06093	\$ 0.06562	\$ 432,237	\$ 465,508	\$ 33,271		
	Energy Non-Summer	12,150,000	\$ 0.05015	\$ 0.05396	\$ 609,323	\$ 655,614	\$ 46,292		
	FAC Summer	7,094,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	12,150,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	17,514	\$ 9.23	\$ 9.69	\$ 161,657	\$ 169,714	\$ 8,057		
	Firm Demand Non-Summer	31,568	\$ 7.88	\$ 8.31	\$ 248,753	\$ 262,327	\$ 13,574		
Interdept 1 Ph Sec	Cust. Demand	59,148	\$ 2.00	\$ 2.18	\$ 118,295	\$ 128,942	\$ 10,647		
	Customer	365	\$ 0.8180	\$ 0.8589	\$ 299	\$ 313	\$ 15		
	Energy Summer	65,400	\$ 0.06093	\$ 0.06562	\$ 3,985	\$ 4,292	\$ 307		
	Energy Non-Summer	120,720	\$ 0.05015	\$ 0.05396	\$ 6,054	\$ 6,514	\$ 460		
	FAC Summer	65,400	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	120,720	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	220	\$ 9.23	\$ 9.69	\$ 2,031	\$ 2,132	\$ 101		
1 Ph Sec Min	Firm Demand Non-Summer	441	\$ 7.88	\$ 8.31	\$ 3,475	\$ 3,665	\$ 190		
	Cust. Demand	661	\$ 2.00	\$ 2.18	\$ 1,322	\$ 1,441	\$ 119		
	Customer	30	\$ 0.8180	\$ 0.8589	\$ 25	\$ 26	\$ 1		
	Customer Demand	48,000	\$ 2.00	\$ 2.18	\$ 96,000	\$ 104,640	\$ 8,640		
	FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	395	\$ 0.8180	\$ 0.8589	\$ 323	\$ 340	\$ 16		
1 Ph Sec Max	Energy Summer	51,000	\$ 0.13834	\$ 0.14720	\$ 7,055	\$ 7,507	\$ 452		
	Energy Non-Summer	102,000	\$ 0.13834	\$ 0.14720	\$ 14,111	\$ 15,014	\$ 904		
	FAC Summer	51,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	102,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	700	\$ 0.8180	\$ 0.8589	\$ 572	\$ 601	\$ 29		
	Energy Summer	403,000	\$ 0.06093	\$ 0.06562	\$ 24,555	\$ 26,445	\$ 1,890		
	Energy Non-Summer	494,000	\$ 0.05015	\$ 0.05396	\$ 24,774	\$ 26,656	\$ 1,882		
1 Ph Pri	FAC Summer	403,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	494,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	943	\$ 9.23	\$ 9.69	\$ 8,706	\$ 9,140	\$ 434		
	Firm Demand Non-Summer	1,386	\$ 7.88	\$ 8.31	\$ 10,920	\$ 11,515	\$ 596		
	Cust. Demand	3,811	\$ 2.00	\$ 2.18	\$ 7,622	\$ 8,308	\$ 686		
	Energy Summer Pri. Discount	403,000	\$ 2.5%	\$ 2.5%	\$ (614)	\$ (661)	\$ (47)		
	Energy Non-Summer Pri. Discount	494,000	\$ 2.5%	\$ 2.5%	\$ (619)	\$ (666)	\$ (47)		
	Firm Dmd. Summer Pri. Discount	943	\$ 2.5%	\$ 2.5%	\$ (218)	\$ (228)	\$ (11)		
	Firm Dmd Non-Summer Pri. Discount	1,386	\$ 2.5%	\$ 2.5%	\$ (273)	\$ (288)	\$ (15)		
	Customer Demand Pri. Discount	3,811	\$ 0.22	\$ 0.23	\$ (838)	\$ (877)	\$ (38)		
	Customer	793,206	\$ 0.9205	\$ 1.0608	\$ 730,146	\$ 841,433	\$ 111,287		
	Energy Summer	298,312,000	\$ 0.06093	\$ 0.06562	\$ 18,176,150	\$ 19,575,233	\$ 1,399,083		
	Energy Non-Summer	520,735,000	\$ 0.05015	\$ 0.05396	\$ 26,114,860	\$ 28,098,861	\$ 1,984,000		
	FAC Summer	298,312,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	520,735,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3 Ph Sec	Firm Demand Summer	876,586	\$ 9.23	\$ 9.69	\$ 8,090,889	\$ 8,494,119	\$ 403,230		
	Firm Demand Non-Summer	1,551,394	\$ 7.88	\$ 8.31	\$ 12,224,983	\$ 12,892,082	\$ 667,099		
	Cust. Demand	3,045,623	\$ 2.00	\$ 2.18	\$ 6,091,245	\$ 6,639,457	\$ 548,212		
	Customer	2,525	\$ 0.9205	\$ 1.0608	\$ 2,324	\$ 2,678	\$ 354		
	Energy Summer	543,980	\$ 0.06093	\$ 0.06562	\$ 33,145	\$ 35,696	\$ 2,551		
	Energy Non-Summer	1,566,160	\$ 0.05015	\$ 0.05396	\$ 78,543	\$ 84,510	\$ 5,967		
	FAC Summer	543,980	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	1,566,160	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	2,649	\$ 9.23	\$ 9.69	\$ 24,450	\$ 25,669	\$ 1,219		
	Firm Demand Non-Summer	6,076	\$ 7.88	\$ 8.31	\$ 47,879	\$ 50,492	\$ 2,613		
	Cust. Demand	8,725	\$ 2.00	\$ 2.18	\$ 17,450	\$ 19,021	\$ 1,571		

Wisconsin Power & Light Company
Present and Proposed Rates Detail
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Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
							\$1,000's	(Decrease) %	
3 Ph Sec Max	Customer	45,777	\$ 0.9205	\$ 1.0608	\$ 42,138	\$ 48,560	\$ 6,423		
	Energy Summer	4,083,000	\$ 0.13834	\$ 0.14720	\$ 564,842	\$ 601,018	\$ 36,175		
	Energy Non-Summer	7,073,000	\$ 0.13834	\$ 0.14720	\$ 978,479	\$ 1,041,146	\$ 62,667		
	FAC Summer	4,083,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	7,073,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3 Ph Sec Min	Customer	10,463	\$ 0.9205	\$ 1.0608	\$ 9,631	\$ 11,100	\$ 1,468		
	Cust. Demand	86,091	\$ 2.00	\$ 2.18	\$ 172,181	\$ 187,677	\$ 15,496		
	FAC Summer	78,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	201,000	\$ -	\$ -	\$ -	\$ -	\$ -		
3 Ph Pri	Customer	8,273	\$ 0.9205	\$ 1.0608	\$ 7,616	\$ 8,776	\$ 1,161		
	Energy Summer	3,914,000	\$ 0.06093	\$ 0.06562	\$ 238,480	\$ 256,837	\$ 18,357		
	Energy Non-Summer	6,962,000	\$ 0.05015	\$ 0.05396	\$ 349,144	\$ 375,670	\$ 26,525		
	FAC Summer	3,914,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	6,962,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	12,821	\$ 9.23	\$ 9.69	\$ 118,337	\$ 124,234	\$ 5,898		
	Firm Demand Non-Summer	21,554	\$ 7.88	\$ 8.31	\$ 169,847	\$ 179,115	\$ 9,268		
	Cust. Demand	44,776	\$ 2.00	\$ 2.18	\$ 89,552	\$ 97,611	\$ 8,060		
	Energy Summer Pri. Discount	3,914,000	2.5%	2.5%	\$ (5,962)	\$ (6,421)	\$ (459)		
	Energy Non-Summer Pri. Discount	6,962,000	2.5%	2.5%	\$ (8,729)	\$ (9,392)	\$ (663)		
	Firm Dmd. Summer Pri. Discount	12,821	2.5%	2.5%	\$ (2,958)	\$ (3,106)	\$ (147)		
	Firm Dmd Non-Summer Pri. Discount	21,554	2.5%	2.5%	\$ (4,246)	\$ (4,478)	\$ (232)		
	Customer Demand Pri. Discount	44,776	\$ 0.22	\$ 0.23	\$ (9,851)	\$ (10,298)	\$ (448)		
	3 Ph Pri Max	Customer	152	\$ 0.9205	\$ 1.0608	\$ 140	\$ 161	\$ 21	
		Energy Summer	21,000	\$ 0.13834	\$ 0.14720	\$ 2,905	\$ 3,091	\$ 186	
Energy Non-Summer		66,000	\$ 0.13834	\$ 0.14720	\$ 9,130	\$ 9,715	\$ 585		
FAC Summer		21,000	\$ -	\$ -	\$ -	\$ -	\$ -		
FAC Non-Summer		66,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Energy Summer Pri. Discount		21,000	2.5%	2.5%	\$ (73)	\$ (77)	\$ (5)		
Energy Non-Summer Pri. Discount		66,000	2.5%	2.5%	\$ (228)	\$ (243)	\$ (15)		
3 Ph Pri Min	Customer	30	\$ 0.9205	\$ 1.0608	\$ 28	\$ 32	\$ 4		
	Cust. Demand	-	\$ 2.00	\$ 2.18	\$ -	\$ -	\$ -		
	FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer Demand Pri. Discount	-	\$ 0.22	\$ 0.23	\$ -	\$ -	\$ -		
Total Cg-2 Standard					\$ 76,152,501	\$ 81,599,439	\$ 5,446,939		
Customer Charge					\$ 813,744	\$ 935,548	\$ 121,804		
Energy Summer					\$ 18,901,976	\$ 20,356,929	\$ 1,454,953		
Energy Non-Summer					\$ 27,173,350	\$ 29,237,766	\$ 2,064,416		
FAC Summer					\$ -	\$ -	\$ -		
FAC Non-Summer					\$ -	\$ -	\$ -		
Max. Energy Summer					\$ 574,730	\$ 611,539	\$ 36,809		
Max. Energy Non-Summer					\$ 1,001,492	\$ 1,065,632	\$ 64,141		
Firm Demand Summer					\$ 8,402,894	\$ 8,821,673	\$ 418,779		
Firm Demand Non-Summer					\$ 12,701,336	\$ 13,394,430	\$ 693,093		
Cust. Demand					\$ 6,582,979	\$ 7,175,923	\$ 592,944		
Check Total					\$ 76,152,501	\$ 81,599,439	\$ 5,446,939	7%	

Wisconsin Power & Light Company
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		Test Year Billing						Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
\$1,000's (Decrease) %									
Commercial Service - TOD (Cg-2 TOD)									
TOD 1 Ph Sec 14 Hr	Customer	2,281	\$ 0.8180	\$ 0.8589	\$ 1,866	\$ 1,959	\$ 93		
	On-Pk Energy Summer	231,811	\$ 0.07153	\$ 0.07677	\$ 16,581	\$ 17,796	\$ 1,215		
	On-Pk Energy Non-Summer	460,397	\$ 0.06126	\$ 0.06586	\$ 28,204	\$ 30,322	\$ 2,118		
	Off-Pk Energy Summer	334,000	\$ 0.04200	\$ 0.04527	\$ 14,028	\$ 15,120	\$ 1,092		
	Off-Pk Energy Non-Summer	671,000	\$ 0.04200	\$ 0.04527	\$ 28,182	\$ 30,376	\$ 2,194		
	On-Pk FAC Summer	231,811	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	460,397	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	334,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	671,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	1,166	\$ 9.23	\$ 9.69	\$ 10,760	\$ 11,296	\$ 536		
	Firm Demand Non-Summer	2,363	\$ 7.88	\$ 8.31	\$ 18,618	\$ 19,633	\$ 1,016		
	Cust. Demand	3,961	\$ 2.00	\$ 2.18	\$ 7,922	\$ 8,635	\$ 713		
	TOD 3 Ph Sec 14 Hr	Customer	152,874	\$ 0.9205	\$ 1.0608	\$ 140,721	\$ 162,169	\$ 21,448	
		On-Pk Energy Summer	37,529,661	\$ 0.07153	\$ 0.07677	\$ 2,684,497	\$ 2,881,152	\$ 196,655	
On-Pk Energy Non-Summer		62,599,463	\$ 0.06126	\$ 0.06586	\$ 3,834,843	\$ 4,122,801	\$ 287,958		
Off-Pk Energy Summer		45,522,000	\$ 0.04200	\$ 0.04527	\$ 1,911,924	\$ 2,060,781	\$ 148,857		
Off-Pk Energy Non-Summer		79,163,000	\$ 0.04200	\$ 0.04527	\$ 3,324,846	\$ 3,583,709	\$ 258,863		
On-Pk FAC Summer		37,529,661	\$ -	\$ -	\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer		62,599,463	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Summer		45,522,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer		79,163,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Firm Demand Summer		194,847	\$ 9.23	\$ 9.69	\$ 1,798,434	\$ 1,888,063	\$ 89,629		
Firm Demand Non-Summer		334,428	\$ 7.88	\$ 8.31	\$ 2,635,295	\$ 2,779,099	\$ 143,804		
Cust. Demand		734,236	\$ 2.00	\$ 2.18	\$ 1,468,472	\$ 1,600,634	\$ 132,162		
TOD 3 Ph Sec 14 Hr Intel		Customer	122	\$ 0.9205	\$ 1.0608	\$ 112	\$ 129	\$ 17	
		On-Pk Energy Summer	10,778	\$ 0.07153	\$ 0.07677	\$ 771	\$ 827	\$ 56	
	On-Pk Energy Non-Summer	51,471	\$ 0.06126	\$ 0.06586	\$ 3,153	\$ 3,390	\$ 237		
	Off-Pk Energy Summer	5,422	\$ 0.04200	\$ 0.04527	\$ 228	\$ 245	\$ 18		
	Off-Pk Energy Non-Summer	58,929	\$ 0.04200	\$ 0.04527	\$ 2,475	\$ 2,668	\$ 193		
	On-Pk FAC Summer	10,778	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	51,471	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	5,422	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	58,929	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	237	\$ 9.23	\$ 9.69	\$ 2,188	\$ 2,297	\$ 109		
	Firm Demand Non-Summer	721	\$ 7.88	\$ 8.31	\$ 5,681	\$ 5,992	\$ 310		
	Cust. Demand	958	\$ 2.00	\$ 2.18	\$ 1,916	\$ 2,088	\$ 172		
	TOD 3 Ph Pri 14 Hr	Customer	3,224	\$ 0.9205	\$ 1.0608	\$ 2,968	\$ 3,420	\$ 452	
		On-Pk Energy Summer	882,208	\$ 0.07153	\$ 0.07677	\$ 63,104	\$ 67,727	\$ 4,623	
On-Pk Energy Non-Summer		2,542,252	\$ 0.06126	\$ 0.06586	\$ 155,738	\$ 167,433	\$ 11,694		
Off-Pk Energy Summer		1,044,000	\$ 0.04200	\$ 0.04527	\$ 43,848	\$ 47,262	\$ 3,414		
Off-Pk Energy Non-Summer		3,146,000	\$ 0.04200	\$ 0.04527	\$ 132,132	\$ 142,419	\$ 10,287		
On-Pk FAC Summer		882,208	\$ -	\$ -	\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer		2,542,252	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Summer		1,044,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer		3,146,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Firm Demand Summer		5,665	\$ 9.23	\$ 9.69	\$ 52,286	\$ 54,892	\$ 2,606		
Firm Demand Non-Summer		18,058	\$ 7.88	\$ 8.31	\$ 142,297	\$ 150,062	\$ 7,765		
Cust. Demand		55,343	\$ 2.00	\$ 2.18	\$ 110,686	\$ 120,648	\$ 9,962		
On-Pk kWh Summer Pri. Discount		882,208	2.5%	2.5%	\$ (1,578)	\$ (1,693)	\$ (116)		
On-Pk kWh Non-Summer Pri. Discount		2,542,252	2.5%	2.5%	\$ (3,893)	\$ (4,186)	\$ (292)		
Off-Pk kWh Summer Pri. Discount	1,044,000	2.5%	2.5%	\$ (1,096)	\$ (1,182)	\$ (85)			
Off-Pk kWh Non-Summer Pri. Discount	3,146,000	2.5%	2.5%	\$ (3,303)	\$ (3,560)	\$ (257)			
Firm Dmd. Summer Pri. Discount	5,665	2.5%	2.5%	\$ (1,307)	\$ (1,372)	\$ (65)			
Firm Dmd Non-Summer Pri. Discount	18,058	2.5%	2.5%	\$ (3,557)	\$ (3,752)	\$ (194)			
Customer Demand Pri. Discount	55,343	\$ 0.22	\$ 0.23	\$ (12,175)	\$ (12,729)	\$ (553)			

Wisconsin Power & Light Company
Present and Proposed Rates Detail
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		Test Year Billing						Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
							\$1,000's	(Decrease) %	
TOD 1 Ph Sec 12 Hr	Customer	1,308	\$ 0.8180	\$ 0.8589	\$ 1,070	\$ 1,123	\$ 53		
	On-Pk Energy Summer	165,285	\$ 0.07433	\$ 0.07898	\$ 12,286	\$ 13,054	\$ 769		
	On-Pk Energy Non-Summer	208,083	\$ 0.06365	\$ 0.06706	\$ 13,244	\$ 13,954	\$ 710		
	Off-Pk Energy Summer	264,000	\$ 0.04200	\$ 0.04640	\$ 11,088	\$ 12,250	\$ 1,162		
	Off-Pk Energy Non-Summer	356,000	\$ 0.04200	\$ 0.04640	\$ 14,952	\$ 16,518	\$ 1,566		
	On-Pk FAC Summer	165,285	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	208,083	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	264,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	356,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	1,077	\$ 9.60	\$ 10.08	\$ 10,343	\$ 10,860	\$ 517		
	Firm Demand Non-Summer	1,598	\$ 8.20	\$ 8.65	\$ 13,106	\$ 13,825	\$ 719		
	Cust. Demand	3,197	\$ 2.00	\$ 2.18	\$ 6,394	\$ 6,970	\$ 575		
TOD 3 Ph Sec 12 Hr	Customer	9,673	\$ 0.9205	\$ 1.0608	\$ 8,904	\$ 10,261	\$ 1,357		
	On-Pk Energy Summer	972,677	\$ 0.07433	\$ 0.07898	\$ 72,299	\$ 76,822	\$ 4,523		
	On-Pk Energy Non-Summer	1,693,744	\$ 0.06365	\$ 0.06706	\$ 107,807	\$ 113,583	\$ 5,776		
	Off-Pk Energy Summer	1,726,000	\$ 0.04200	\$ 0.04640	\$ 72,492	\$ 80,086	\$ 7,594		
	Off-Pk Energy Non-Summer	2,980,000	\$ 0.04200	\$ 0.04640	\$ 125,160	\$ 138,272	\$ 13,112		
	On-Pk FAC Summer	972,677	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	1,693,744	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	1,726,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	2,980,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	7,396	\$ 9.60	\$ 10.08	\$ 71,001	\$ 74,551	\$ 3,550		
	Firm Demand Non-Summer	14,195	\$ 8.20	\$ 8.65	\$ 116,401	\$ 122,789	\$ 6,388		
	Cust. Demand	34,778	\$ 2.00	\$ 2.18	\$ 69,556	\$ 75,816	\$ 6,260		
TOD 1 Ph Pri 12 Hr	Customer	-	\$ 0.8180	\$ 0.8589	-	\$ -	\$ -		
	On-Pk Energy Summer	-	\$ 0.07433	\$ 0.07898	-	\$ -	\$ -		
	On-Pk Energy Non-Summer	-	\$ 0.06365	\$ 0.06706	-	\$ -	\$ -		
	Off-Pk Energy Summer	-	\$ 0.04200	\$ 0.04640	-	\$ -	\$ -		
	Off-Pk Energy Non-Summer	-	\$ 0.04200	\$ 0.04640	-	\$ -	\$ -		
	On-Pk FAC Summer	-	\$ -	\$ -	-	\$ -	\$ -		
	On-Pk FAC Non-Summer	-	\$ -	\$ -	-	\$ -	\$ -		
	Off-Pk FAC Summer	-	\$ -	\$ -	-	\$ -	\$ -		
	Off-Pk FAC Non-Summer	-	\$ -	\$ -	-	\$ -	\$ -		
	Firm Demand Summer	-	\$ 9.60	\$ 10.08	-	\$ -	\$ -		
	Firm Demand Non-Summer	-	\$ 8.20	\$ 8.65	-	\$ -	\$ -		
	Cust. Demand	-	\$ 2.00	\$ 2.18	-	\$ -	\$ -		
	On-Pk kWh Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
	On-Pk kWh Non-Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
	Off-Pk kWh Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
	Off-Pk kWh Non-Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
	Firm Dmd. Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
	Firm Dmd Non-Summer Pri. Discount	-	2.5%	2.5%	-	\$ -	\$ -		
Customer Demand Pri. Discount	-	\$ 0.22	\$ 0.23	-	\$ -	\$ -			

Wisconsin Power & Light Company
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Test Year Billing								Increase	Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	(Decrease) %	
							\$1,000's		
TOD 3 Ph Pri 12 Hr	Customer	-	\$ 0.9205	\$ 1.0608	\$ -	\$ -	\$ -	-	
	On-Pk Energy Summer	-	\$ 0.07433	\$ 0.07898	\$ -	\$ -	\$ -	-	
	On-Pk Energy Non-Summer	-	\$ 0.06365	\$ 0.06706	\$ -	\$ -	\$ -	-	
	Off-Pk Energy Summer	-	\$ 0.04200	\$ 0.04640	\$ -	\$ -	\$ -	-	
	Off-Pk Energy Non-Summer	-	\$ 0.04200	\$ 0.04640	\$ -	\$ -	\$ -	-	
	On-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	On-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	Off-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	Off-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -	-	
	Firm Demand Summer	-	\$ 9.60	\$ 10.08	\$ -	\$ -	\$ -	-	
	Firm Demand Non-Summer	-	\$ 8.20	\$ 8.65	\$ -	\$ -	\$ -	-	
	Cust. Demand	-	\$ 2.00	\$ 2.18	\$ -	\$ -	\$ -	-	
	On-Pk kWh Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	On-Pk kWh Non-Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	Off-Pk kWh Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	Off-Pk kWh Non-Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	Firm Dmd. Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	Firm Dmd Non-Summer Pri. Discount	-	2.5%	2.5%	\$ -	\$ -	\$ -	-	
	Customer Demand Pri. Discount	-	\$ 0.22	\$ 0.23	\$ -	\$ -	\$ -	-	
Total Cg-2 TOD					\$ 19,343,968	\$ 20,737,306	\$ 1,393,338		
Customer Charge					\$ 155,640	\$ 179,061	\$ 23,422		
On-Pk Energy Summer					\$ 2,847,961	\$ 3,055,686	\$ 207,725		
On-Pk Energy Non-Summer					\$ 4,139,096	\$ 4,447,296	\$ 308,199		
Off-Pk Energy Summer					\$ 2,052,512	\$ 2,214,563	\$ 162,051		
Off-Pk Energy Non-Summer					\$ 3,624,444	\$ 3,910,402	\$ 285,959		
On-Pk FAC Summer					\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Firm Demand Summer					\$ 1,943,704	\$ 2,040,587	\$ 96,883		
Firm Demand Non-Summer					\$ 2,927,841	\$ 3,087,649	\$ 159,808		
Cust. Demand					\$ 1,652,771	\$ 1,802,063	\$ 149,292		
Check Total					\$ 19,343,968	\$ 20,737,306	\$ 1,393,338	7%	

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
\$1,000's									(Decrease) %
Industrial Service - Secondary/Primary (Cp-1)									
Sec 14 Hr Firm	Customer	243,095	\$ 7.6700	\$ 8.0535	\$ 1,864,535	\$ 1,957,762	\$ 93,227		
	On-Pk Energy Summer	222,591,455	\$ 0.06394	\$ 0.06676	\$ 14,232,498	\$ 14,860,206	\$ 627,708		
	On-Pk Energy Non-Summer	404,317,042	\$ 0.05484	\$ 0.05678	\$ 22,172,747	\$ 22,957,122	\$ 784,375		
	Off-Pk Energy Summer	225,111,701	\$ 0.03736	\$ 0.03886	\$ 8,410,173	\$ 8,747,841	\$ 337,668		
	Off-Pk Energy Non-Summer	410,135,801	\$ 0.03736	\$ 0.03886	\$ 15,322,674	\$ 15,937,877	\$ 615,204		
	On-Pk FAC Summer	222,591,455	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	404,317,042	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	225,111,701	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	410,135,801	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	1,085,398	\$ 11.23	\$ 11.54	\$ 12,189,023	\$ 12,525,497	\$ 336,473		
	Firm Demand Non-Summer	1,978,365	\$ 9.87	\$ 10.13	\$ 19,526,458	\$ 20,040,833	\$ 514,375		
	Cust. Demand	3,724,215	\$ 2.00	\$ 2.18	\$ 7,448,431	\$ 8,118,789	\$ 670,359		
Sec 14 Hr Firm Interdept	Load Factor Energy Credit	84,446	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	2,281	\$ 7.6700	\$ 8.0535	\$ 17,497	\$ 18,372	\$ 875		
	On-Pk Energy Summer	3,121,777	\$ 0.06394	\$ 0.06676	\$ 199,606	\$ 208,410	\$ 8,803		
	On-Pk Energy Non-Summer	5,113,106	\$ 0.05484	\$ 0.05678	\$ 280,403	\$ 290,322	\$ 9,919		
	Off-Pk Energy Summer	3,472,886	\$ 0.03736	\$ 0.03886	\$ 129,747	\$ 134,956	\$ 5,209		
	Off-Pk Energy Non-Summer	5,920,203	\$ 0.03736	\$ 0.03886	\$ 221,179	\$ 230,059	\$ 8,880		
	On-Pk FAC Summer	3,121,777	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	5,113,106	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	3,472,886	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	5,920,203	\$ -	\$ -	\$ -	\$ -	\$ -		
	Firm Demand Summer	13,196	\$ 11.23	\$ 11.54	\$ 148,191	\$ 152,282	\$ 4,091		
	Firm Demand Non-Summer	24,461	\$ 9.87	\$ 10.13	\$ 241,430	\$ 247,790	\$ 6,360		
Sec 14 Hr Firm Max	Cust. Demand	37,657	\$ 2.00	\$ 2.18	\$ 75,314	\$ 82,092	\$ 6,778		
	Load Factor Energy Credit	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	7,289	\$ 7.6700	\$ 8.0535	\$ 55,910	\$ 58,705	\$ 2,795		
	Energy Summer	3,169,974	\$ 0.13834	\$ 0.14720	\$ 438,534	\$ 466,620	\$ 28,086		
	Energy Non-Summer	4,353,285	\$ 0.13834	\$ 0.14720	\$ 602,233	\$ 640,804	\$ 38,570		
	On-Pk FAC Summer	1,677,272	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	2,236,277	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	1,492,701	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	2,117,008	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	1,520	\$ 7.6700	\$ 8.0535	\$ 11,658	\$ 12,241	\$ 583		
	Cust. Demand	19,380	\$ 2.00	\$ 2.18	\$ 38,760	\$ 42,249	\$ 3,488		
	On-Pk FAC Summer	3,347	\$ -	\$ -	\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer	78,398	\$ -	\$ -	\$ -	\$ -	\$ -			
Off-Pk FAC Summer	1,824	\$ -	\$ -	\$ -	\$ -	\$ -			
Off-Pk FAC Non-Summer	82,152	\$ -	\$ -	\$ -	\$ -	\$ -			
Sec 14 Hr Firm Min	Customer	5,770	\$ 7.6700	\$ 8.0535	\$ 44,252	\$ 46,465	\$ 2,213		
	On-Pk Energy Summer	6,487,381	\$ 0.06394	\$ 0.06676	\$ 414,803	\$ 433,098	\$ 18,294		
	On-Pk Energy Non-Summer	11,785,803	\$ 0.05484	\$ 0.05678	\$ 646,333	\$ 669,198	\$ 22,864		
	Off-Pk Energy Summer	6,699,301	\$ 0.03736	\$ 0.03886	\$ 250,286	\$ 260,335	\$ 10,049		
	Off-Pk Energy Non-Summer	11,806,320	\$ 0.03736	\$ 0.03886	\$ 441,084	\$ 458,794	\$ 17,709		
	On-Pk FAC Summer	6,487,381	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	11,785,803	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	6,699,301	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	11,806,320	\$ -	\$ -	\$ -	\$ -	\$ -		
	1 Hr Demand Summer	33,601	\$ 7.20	\$ 7.95	\$ 241,926	\$ 266,974	\$ 25,048		
	1 Hr Demand Non-Summer	65,667	\$ 5.84	\$ 6.46	\$ 383,494	\$ 424,398	\$ 40,904		
	Firm Demand Summer	6,639	\$ 11.23	\$ 11.54	\$ 74,559	\$ 76,617	\$ 2,058		
Firm Demand Non-Summer	13,367	\$ 9.87	\$ 10.13	\$ 131,933	\$ 135,408	\$ 3,475			
Sec 14 Hr Intrpt 1 Hr	Cust. Demand	147,230	\$ 2.00	\$ 2.18	\$ 294,460	\$ 320,961	\$ 26,501		
	Load Factor Energy Credit	1,726	\$ -	\$ -	\$ -	\$ -	\$ -		
	Customer	5,770	\$ 7.6700	\$ 8.0535	\$ 44,252	\$ 46,465	\$ 2,213		
	On-Pk Energy Summer	6,487,381	\$ 0.06394	\$ 0.06676	\$ 414,803	\$ 433,098	\$ 18,294		
	On-Pk Energy Non-Summer	11,785,803	\$ 0.05484	\$ 0.05678	\$ 646,333	\$ 669,198	\$ 22,864		
	Off-Pk Energy Summer	6,699,301	\$ 0.03736	\$ 0.03886	\$ 250,286	\$ 260,335	\$ 10,049		
	Off-Pk Energy Non-Summer	11,806,320	\$ 0.03736	\$ 0.03886	\$ 441,084	\$ 458,794	\$ 17,709		
	On-Pk FAC Summer	6,487,381	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	11,785,803	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	6,699,301	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	11,806,320	\$ -	\$ -	\$ -	\$ -	\$ -		
	1 Hr Demand Summer	33,601	\$ 7.20	\$ 7.95	\$ 241,926	\$ 266,974	\$ 25,048		
1 Hr Demand Non-Summer	65,667	\$ 5.84	\$ 6.46	\$ 383,494	\$ 424,398	\$ 40,904			
Firm Demand Summer	6,639	\$ 11.23	\$ 11.54	\$ 74,559	\$ 76,617	\$ 2,058			
Firm Demand Non-Summer	13,367	\$ 9.87	\$ 10.13	\$ 131,933	\$ 135,408	\$ 3,475			
Cust. Demand	147,230	\$ 2.00	\$ 2.18	\$ 294,460	\$ 320,961	\$ 26,501			
Load Factor Energy Credit	1,726	\$ -	\$ -	\$ -	\$ -	\$ -			

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

Class	Billing Unit Type	Test Year Billing		Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	Increase (Decrease)	Increase (Decrease) %
		Units						\$1,000's	
Sec 14 Hr Intrpt Instant	Customer	7,258		7.6700	8.0535	\$ 55,672	\$ 58,456	\$ 2,784	
	On-Pk Energy Summer	9,605,788	\$	0.06394	0.06676	\$ 614,194	\$ 641,282	\$ 27,088	
	On-Pk Energy Non-Summer	16,136,939	\$	0.05484	0.05678	\$ 884,950	\$ 916,255	\$ 31,306	
	Off-Pk Energy Summer	9,739,759	\$	0.03736	0.03886	\$ 363,877	\$ 378,487	\$ 14,610	
	Off-Pk Energy Non-Summer	15,984,667	\$	0.03736	0.03886	\$ 597,187	\$ 621,164	\$ 23,977	
	On-Pk FAC Summer	9,605,788	\$	-	-	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	16,136,939	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	9,739,759	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	15,984,667	\$	-	-	\$ -	\$ -	\$ -	
	Inst Demand Summer	44,731	\$	6.31	7.04	\$ 282,250	\$ 314,700	\$ 32,450	
	Inst Demand Non-Summer	78,284	\$	4.95	5.55	\$ 387,504	\$ 434,702	\$ 47,198	
	Firm Demand Summer	5,026	\$	11.23	11.54	\$ 56,447	\$ 58,005	\$ 1,558	
	Firm Demand Non-Summer	10,377	\$	9.87	10.13	\$ 102,417	\$ 105,115	\$ 2,698	
	Cust. Demand	169,947	\$	2.00	2.18	\$ 339,895	\$ 370,485	\$ 30,591	
	Load Factor Energy Credit	4,037	\$	-	-	\$ -	\$ -	\$ -	
Sec 12 Hr Firm	Customer	651	\$	7.6700	8.0535	\$ 4,996	\$ 5,246	\$ 250	
	On-Pk Energy Summer	277,027	\$	0.06707	0.07003	\$ 18,580	\$ 19,400	\$ 820	
	On-Pk Energy Non-Summer	555,748	\$	0.05751	0.05954	\$ 31,961	\$ 33,089	\$ 1,128	
	Off-Pk Energy Summer	502,954	\$	0.03736	0.03991	\$ 18,790	\$ 20,073	\$ 1,283	
	Off-Pk Energy Non-Summer	953,247	\$	0.03736	0.03991	\$ 35,613	\$ 38,044	\$ 2,431	
	On-Pk FAC Summer	277,027	\$	-	-	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	555,748	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	502,954	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	953,247	\$	-	-	\$ -	\$ -	\$ -	
	Firm Demand Summer	1,807	\$	11.79	12.12	\$ 21,304	\$ 21,892	\$ 588	
	Firm Demand Non-Summer	3,552	\$	10.36	10.63	\$ 36,795	\$ 37,764	\$ 969	
	Cust. Demand	7,169	\$	2.00	2.18	\$ 14,338	\$ 15,629	\$ 1,290	
	Load Factor Energy Credit	125	\$	-	-	\$ -	\$ -	\$ -	
Sec 12 Hr Firm Max	Customer	-	\$	7.6700	8.0535	\$ -	\$ -	\$ -	
	Energy Summer	-	\$	0.13834	0.14720	\$ -	\$ -	\$ -	
	Energy Non-Summer	-	\$	0.13834	0.14720	\$ -	\$ -	\$ -	
	On-Pk FAC Summer	-	\$	-	-	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	-	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	-	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	-	\$	-	-	\$ -	\$ -	\$ -	
Sec 12 Hr Intrpt 1 Hr	Customer	248	\$	7.6700	8.0535	\$ 1,903	\$ 1,998	\$ 95	
	On-Pk Energy Summer	215,491	\$	0.06707	0.07003	\$ 14,453	\$ 15,091	\$ 638	
	On-Pk Energy Non-Summer	940,277	\$	0.05751	0.05954	\$ 54,075	\$ 55,984	\$ 1,909	
	Off-Pk Energy Summer	730,457	\$	0.03736	0.03991	\$ 27,290	\$ 29,153	\$ 1,863	
	Off-Pk Energy Non-Summer	1,939,443	\$	0.03736	0.03991	\$ 72,458	\$ 77,403	\$ 4,946	
	On-Pk FAC Summer	215,491	\$	-	-	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	940,277	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	730,457	\$	-	-	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	1,939,443	\$	-	-	\$ -	\$ -	\$ -	
	1 Hr Demand Summer	1,644	\$	7.76	7.75	\$ 12,754	\$ 12,732	\$ (22)	
	1 Hr Demand Non-Summer	5,078	\$	6.33	6.30	\$ 32,145	\$ 32,000	\$ (146)	
	Firm Demand Summer	-	\$	11.79	12.12	\$ -	\$ -	\$ -	
	Firm Demand Non-Summer	0	\$	10.36	10.63	\$ 5	\$ 5	\$ 0	
	Cust. Demand	15,241	\$	2.00	2.18	\$ 30,482	\$ 33,225	\$ 2,743	
	Load Factor Energy Credit	-	\$	-	-	\$ -	\$ -	\$ -	

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

Class	Billing Unit Type	Test Year Billing		Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	Increase (Decrease)	Increase (Decrease) %
		Units	\$					\$1,000's	
Sec 12 Hr Intrpt Instant	Customer	744	\$	7.6700	\$ 8.0535	\$ 5,710	\$ 5,995	\$ 285	
	On-Pk Energy Summer	1,392,936	\$	0.06707	\$ 0.07003	\$ 93,424	\$ 97,547	\$ 4,123	
	On-Pk Energy Non-Summer	2,656,910	\$	0.05751	\$ 0.05954	\$ 152,799	\$ 158,192	\$ 5,394	
	Off-Pk Energy Summer	1,653,118	\$	0.03736	\$ 0.03991	\$ 61,760	\$ 65,976	\$ 4,215	
	Off-Pk Energy Non-Summer	3,330,057	\$	0.03736	\$ 0.03991	\$ 124,411	\$ 132,903	\$ 8,492	
	On-Pk FAC Summer	1,392,936	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	2,656,910	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	1,653,118	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	3,330,057	\$	-	\$ -	\$ -	\$ -	\$ -	
	Inst Demand Summer	6,605	\$	6.87	\$ 6.86	\$ 45,380	\$ 45,311	\$ (69)	
	Inst Demand Non-Summer	12,436	\$	5.44	\$ 5.41	\$ 67,652	\$ 67,330	\$ (322)	
	Firm Demand Summer	1	\$	11.79	\$ 12.12	\$ 11	\$ 11	\$ 0	
	Firm Demand Non-Summer	0	\$	10.36	\$ 10.63	\$ 0	\$ 0	\$ 0	
	Cust. Demand	21,343	\$	2.00	\$ 2.18	\$ 42,687	\$ 46,529	\$ 3,842	
	Load Factor Energy Credit	-	\$	-	\$ -	\$ -	\$ -	\$ -	
	Customer	65,667	\$	7.6700	\$ 8.0535	\$ 503,665	\$ 528,848	\$ 25,183	
	On-Pk Energy Summer	208,791,937	\$	0.06394	\$ 0.06676	\$ 13,350,156	\$ 13,938,950	\$ 588,793	
	On-Pk Energy Non-Summer	388,178,184	\$	0.05484	\$ 0.05678	\$ 21,287,692	\$ 22,040,757	\$ 753,066	
Pri 14 Hr Firm	Off-Pk Energy Summer	233,762,815	\$	0.03736	\$ 0.03886	\$ 8,733,379	\$ 9,084,023	\$ 350,644	
	Off-Pk Energy Non-Summer	433,255,544	\$	0.03736	\$ 0.03886	\$ 16,186,427	\$ 16,836,310	\$ 649,883	
	On-Pk FAC Summer	208,791,937	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	388,178,184	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	233,762,815	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	433,255,544	\$	-	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer	948,401	\$	11.23	\$ 11.54	\$ 10,650,543	\$ 10,944,548	\$ 294,004	
	Firm Demand Non-Summer	1,771,374	\$	9.87	\$ 10.13	\$ 17,483,460	\$ 17,944,017	\$ 460,557	
	Cust. Demand	3,331,876	\$	2.00	\$ 2.18	\$ 6,663,753	\$ 7,263,490	\$ 599,738	
	On-Pk kWh Summer Pri. Discount	208,791,937		2.5%	2.5%	\$ (333,754)	\$ (348,474)	\$ (14,720)	
	On-Pk kWh Non-Summer Pri. Discount	388,178,184		2.5%	2.5%	\$ (532,192)	\$ (551,019)	\$ (18,827)	
	Off-Pk kWh Summer Pri. Discount	233,762,815		2.5%	2.5%	\$ (218,334)	\$ (227,101)	\$ (8,766)	
	Off-Pk kWh Non-Summer Pri. Discount	433,255,544		2.5%	2.5%	\$ (404,661)	\$ (420,908)	\$ (16,247)	
	Firm Dmd. Summer Pri. Discount	948,401		2.5%	2.5%	\$ (266,264)	\$ (273,614)	\$ (7,350)	
	Firm Dmd Non-Summer Pri. Discount	1,771,374		2.5%	2.5%	\$ (437,087)	\$ (448,600)	\$ (11,514)	
	Customer Demand Pri. Discount	3,331,876	\$	0.22	\$ 0.23	\$ (733,013)	\$ (766,332)	\$ (33,319)	
	Load Factor Energy Credit	101,322	\$	-	\$ -	\$ -	\$ -	\$ -	
	Customer	1,396	\$	7.6700	\$ 8.0535	\$ 10,706	\$ 11,241	\$ 535	
	Energy Summer	649,283	\$	0.13834	\$ 0.14720	\$ 89,822	\$ 95,574	\$ 5,753	
	Energy Non-Summer	1,391,204	\$	0.13834	\$ 0.14720	\$ 192,459	\$ 204,785	\$ 12,326	
Pri 14 Hr Firm Max	On-Pk FAC Summer	444,817	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	819,553	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	204,466	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	571,652	\$	-	\$ -	\$ -	\$ -	\$ -	
	Energy Summer Pri. Discount	649,283		2.5%	2.5%	\$ (2,246)	\$ (2,389)	\$ (144)	
	Energy Non-Summer Pri. Discount	1,391,204		2.5%	2.5%	\$ (4,811)	\$ (5,120)	\$ (308)	
	Customer	186	\$	7.6700	\$ 8.0535	\$ 1,427	\$ 1,499	\$ 71	
	Cust. Demand	5,678	\$	2.00	\$ 2.18	\$ 11,356	\$ 12,378	\$ 1,022	
	On-Pk FAC Summer	4,486	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	5,082	\$	-	\$ -	\$ -	\$ -	\$ -	
Pri 14 Hr Firm Min	Off-Pk FAC Summer	1,054	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	13,672	\$	-	\$ -	\$ -	\$ -	\$ -	
	Customer Demand Pri. Discount	5,678	\$	0.22	\$ 0.23	\$ (1,249)	\$ (1,306)	\$ (57)	

Wisconsin Power & Light Company
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6680-UR-117

Test Year Billing								Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase
							\$1,000's	(Decrease) %
Pri 14 Hr Intrpt 1 Hr	Customer	8,964	\$ 7.6700	\$ 8.0535	\$ 68,757	\$ 72,195	\$ 3,438	
	On-Pk Energy Summer	64,273,235	\$ 0.06394	\$ 0.06676	\$ 4,109,631	\$ 4,290,881	\$ 181,251	
	On-Pk Energy Non-Summer	121,729,135	\$ 0.05484	\$ 0.05678	\$ 6,675,626	\$ 6,911,780	\$ 236,155	
	Off-Pk Energy Summer	72,676,771	\$ 0.03736	\$ 0.03886	\$ 2,715,204	\$ 2,824,219	\$ 109,015	
	Off-Pk Energy Non-Summer	137,507,768	\$ 0.03736	\$ 0.03886	\$ 5,137,290	\$ 5,343,552	\$ 206,262	
	On-Pk FAC Summer	64,273,235	\$ -	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	121,729,135	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	72,676,771	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	137,507,768	\$ -	\$ -	\$ -	\$ -	\$ -	
	1 Hr Demand Summer	187,193	\$ 7.20	\$ 7.95	\$ 1,347,792	\$ 1,487,337	\$ 139,545	
	1 Hr Demand Non-Summer	358,787	\$ 5.84	\$ 6.46	\$ 2,095,314	\$ 2,318,805	\$ 223,491	
	Firm Demand Summer	105,912	\$ 11.23	\$ 11.54	\$ 1,189,397	\$ 1,222,230	\$ 32,833	
	Firm Demand Non-Summer	211,164	\$ 9.87	\$ 10.13	\$ 2,084,188	\$ 2,139,091	\$ 54,903	
	Cust. Demand	973,372	\$ 2.00	\$ 2.18	\$ 1,946,745	\$ 2,121,952	\$ 175,207	
	On-Pk kWh Summer Pri. Discount	64,273,235	2.5%	2.5%	\$ (102,741)	\$ (107,272)	\$ (4,531)	
	On-Pk kWh Non-Summer Pri. Discount	121,729,135	2.5%	2.5%	\$ (166,891)	\$ (172,795)	\$ (5,904)	
	Off-Pk kWh Summer Pri. Discount	72,676,771	2.5%	2.5%	\$ (67,880)	\$ (70,605)	\$ (2,725)	
	Off-Pk kWh Non-Summer Pri. Discount	137,507,768	2.5%	2.5%	\$ (128,432)	\$ (133,589)	\$ (5,157)	
	Firm Dmd. Summer Pri. Discount	105,912	2.5%	2.5%	\$ (29,735)	\$ (30,556)	\$ (821)	
	Firm Dmd Non-Summer Pri. Discount	211,164	2.5%	2.5%	\$ (52,105)	\$ (53,477)	\$ (1,373)	
	Int Dmd. Summer Pri. Discount	187,193	2.5%	2.5%	\$ (33,695)	\$ (37,183)	\$ (3,489)	
	Int. Dmd Non-Summer Pri. Discount	358,787	2.5%	2.5%	\$ (52,383)	\$ (57,970)	\$ (5,587)	
	Customer Demand Pri. Discount	973,372	\$ 0.22	\$ 0.23	\$ (214,142)	\$ (223,876)	\$ (9,734)	
	Load Factor Energy Credit	29,292	\$ -	\$ -	\$ -	\$ -	\$ -	
Pri 14 Hr Intrpt Instant	Customer	5,521	\$ 7.6700	\$ 8.0535	\$ 42,349	\$ 44,466	\$ 2,117	
	On-Pk Energy Summer	36,485,023	\$ 0.06394	\$ 0.06676	\$ 2,332,852	\$ 2,435,740	\$ 102,888	
	On-Pk Energy Non-Summer	67,860,160	\$ 0.05484	\$ 0.05678	\$ 3,721,451	\$ 3,853,100	\$ 131,649	
	Off-Pk Energy Summer	44,244,092	\$ 0.03736	\$ 0.03886	\$ 1,652,959	\$ 1,719,325	\$ 66,366	
	Off-Pk Energy Non-Summer	80,602,395	\$ 0.03736	\$ 0.03886	\$ 3,011,305	\$ 3,132,209	\$ 120,904	
	On-Pk FAC Summer	36,485,023	\$ -	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	67,860,160	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	44,244,092	\$ -	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	80,602,395	\$ -	\$ -	\$ -	\$ -	\$ -	
	Inst Demand Summer	124,375	\$ 6.31	\$ 7.04	\$ 784,805	\$ 875,034	\$ 90,229	
	Inst Demand Non-Summer	236,110	\$ 4.95	\$ 5.55	\$ 1,168,746	\$ 1,311,098	\$ 142,353	
	Firm Demand Summer	38,137	\$ 11.23	\$ 11.54	\$ 428,282	\$ 440,105	\$ 11,823	
	Firm Demand Non-Summer	78,785	\$ 9.87	\$ 10.13	\$ 777,611	\$ 798,095	\$ 20,484	
	Cust. Demand	536,004	\$ 2.00	\$ 2.18	\$ 1,072,009	\$ 1,168,489	\$ 96,481	
	On-Pk kWh Summer Pri. Discount	36,485,023	2.5%	2.5%	\$ (58,321)	\$ (60,894)	\$ (2,572)	
	On-Pk kWh Non-Summer Pri. Discount	67,860,160	2.5%	2.5%	\$ (93,036)	\$ (96,327)	\$ (3,291)	
	Off-Pk kWh Summer Pri. Discount	44,244,092	2.5%	2.5%	\$ (41,324)	\$ (42,983)	\$ (1,659)	
	Off-Pk kWh Non-Summer Pri. Discount	80,602,395	2.5%	2.5%	\$ (75,283)	\$ (78,305)	\$ (3,023)	
	Firm Dmd. Summer Pri. Discount	38,137	2.5%	2.5%	\$ (10,707)	\$ (11,003)	\$ (296)	
	Firm Dmd Non-Summer Pri. Discount	78,785	2.5%	2.5%	\$ (19,440)	\$ (19,952)	\$ (512)	
	Int Dmd. Summer Pri. Discount	124,375	2.5%	2.5%	\$ (19,620)	\$ (21,876)	\$ (2,256)	
	Int. Dmd Non-Summer Pri. Discount	236,110	2.5%	2.5%	\$ (29,219)	\$ (32,777)	\$ (3,559)	
	Customer Demand Pri. Discount	536,004	\$ 0.22	\$ 0.23	\$ (117,921)	\$ (123,281)	\$ (5,360)	
	Load Factor Energy Credit	29,350	\$ -	\$ -	\$ -	\$ -	\$ -	

Wisconsin Power & Light Company
Present and Proposed Rates Detail
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Class	Billing Unit Type	Test Year Billing		Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	Increase (Decrease)	Increase
		Units						\$1,000's	(Decrease) %
Pri 12 Hr Firm	Customer	1,148	\$	7.6700	\$ 8.0535	\$ 8,803	\$ 9,243	\$ 440	
	On-Pk Energy Summer	2,706,165	\$	0.06707	\$ 0.07003	\$ 181,502	\$ 189,513	\$ 8,010	
	On-Pk Energy Non-Summer	4,276,933	\$	0.05751	\$ 0.05954	\$ 245,966	\$ 254,649	\$ 8,682	
	Off-Pk Energy Summer	4,777,212	\$	0.03736	\$ 0.03991	\$ 178,477	\$ 190,659	\$ 12,182	
	Off-Pk Energy Non-Summer	8,325,078	\$	0.03736	\$ 0.03991	\$ 311,025	\$ 332,254	\$ 21,229	
	On-Pk FAC Summer	2,706,165	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	4,276,933	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	4,777,212	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	8,325,078	\$	-	\$ -	\$ -	\$ -	\$ -	
	Firm Demand Summer	19,743	\$	11.79	\$ 12.12	\$ 232,771	\$ 239,197	\$ 6,426	
	Firm Demand Non-Summer	33,686	\$	10.36	\$ 10.63	\$ 348,991	\$ 358,184	\$ 9,193	
	Cust. Demand	81,167	\$	2.00	\$ 2.18	\$ 162,334	\$ 176,944	\$ 14,610	
	On-Pk kWh Summer Pri. Discount	2,706,165		2.5%	2.5%	\$ (4,538)	\$ (4,738)	\$ (200)	
	On-Pk kWh Non-Summer Pri. Discount	4,276,933		2.5%	2.5%	\$ (6,149)	\$ (6,366)	\$ (217)	
	Off-Pk kWh Summer Pri. Discount	4,777,212		2.5%	2.5%	\$ (4,462)	\$ (4,766)	\$ (305)	
	Off-Pk kWh Non-Summer Pri. Discount	8,325,078		2.5%	2.5%	\$ (7,776)	\$ (8,306)	\$ (531)	
	Firm Dmd. Summer Pri. Discount	19,743		2.5%	2.5%	\$ (5,819)	\$ (5,980)	\$ (161)	
	Firm Dmd Non-Summer Pri. Discount	33,686		2.5%	2.5%	\$ (8,725)	\$ (8,955)	\$ (230)	
	Customer Demand Pri. Discount	81,167	\$	0.22	\$ 0.23	\$ (17,857)	\$ (18,668)	\$ (812)	
	Load Factor Energy Credit	1,518	\$	-	\$ -	\$ -	\$ -	\$ -	
Pri 12 Hr Firm Max	Customer	-	\$	7.6700	\$ 8.0535	\$ -	\$ -	\$ -	
	Energy Summer	-	\$	0.13834	\$ 0.14720	\$ -	\$ -	\$ -	
	Energy Non-Summer	-	\$	0.13834	\$ 0.14720	\$ -	\$ -	\$ -	
	On-Pk FAC Summer	-	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	-	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	-	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	-	\$	-	\$ -	\$ -	\$ -	\$ -	
	Energy Summer Pri. Discount	-		2.5%	2.5%	\$ -	\$ -	\$ -	
	Energy Non-Summer Pri. Discount	-		2.5%	2.5%	\$ -	\$ -	\$ -	
Pri 12 Hr Intrap 1 Hr	Customer	993	\$	7.6700	\$ 8.0535	\$ 7,613	\$ 7,994	\$ 381	
	On-Pk Energy Summer	5,018,738	\$	0.06707	\$ 0.07003	\$ 336,607	\$ 351,462	\$ 14,855	
	On-Pk Energy Non-Summer	10,008,649	\$	0.05751	\$ 0.05954	\$ 575,597	\$ 595,915	\$ 20,318	
	Off-Pk Energy Summer	7,771,920	\$	0.03736	\$ 0.03991	\$ 290,359	\$ 310,177	\$ 19,818	
	Off-Pk Energy Non-Summer	15,425,288	\$	0.03736	\$ 0.03991	\$ 576,289	\$ 615,623	\$ 39,334	
	On-Pk FAC Summer	5,018,738	\$	-	\$ -	\$ -	\$ -	\$ -	
	On-Pk FAC Non-Summer	10,008,649	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Summer	7,771,920	\$	-	\$ -	\$ -	\$ -	\$ -	
	Off-Pk FAC Non-Summer	15,425,288	\$	-	\$ -	\$ -	\$ -	\$ -	
	1 Hr Demand Summer	15,555	\$	7.76	\$ 7.75	\$ 120,709	\$ 120,504	\$ (205)	
	1 Hr Demand Non-Summer	34,523	\$	6.33	\$ 6.30	\$ 218,531	\$ 217,542	\$ (990)	
	Firm Demand Summer	7,757	\$	11.79	\$ 12.12	\$ 91,450	\$ 93,975	\$ 2,524	
	Firm Demand Non-Summer	15,883	\$	10.36	\$ 10.63	\$ 164,543	\$ 168,877	\$ 4,334	
	Cust. Demand	111,823	\$	2.00	\$ 2.18	\$ 223,646	\$ 243,774	\$ 20,128	
	On-Pk kWh Summer Pri. Discount	5,018,738		2.5%	2.5%	\$ (8,415)	\$ (8,787)	\$ (371)	
	On-Pk kWh Non-Summer Pri. Discount	10,008,649		2.5%	2.5%	\$ (14,390)	\$ (14,898)	\$ (508)	
	Off-Pk kWh Summer Pri. Discount	7,771,920		2.5%	2.5%	\$ (7,259)	\$ (7,754)	\$ (495)	
	Off-Pk kWh Non-Summer Pri. Discount	15,425,288		2.5%	2.5%	\$ (14,407)	\$ (15,391)	\$ (983)	
	Firm Dmd. Summer Pri. Discount	7,757		2.5%	2.5%	\$ (2,286)	\$ (2,349)	\$ (63)	
	Firm Dmd Non-Summer Pri. Discount	15,883		2.5%	2.5%	\$ (4,114)	\$ (4,222)	\$ (108)	
	Int Dmd. Summer Pri. Discount	15,555		2.5%	2.5%	\$ (3,018)	\$ (3,013)	\$ 5	
	Int. Dmd Non-Summer Pri. Discount	34,523		2.5%	2.5%	\$ (5,463)	\$ (5,439)	\$ 25	
	Customer Demand Pri. Discount	111,823	\$	0.22	\$ 0.23	\$ (24,601)	\$ (25,719)	\$ (1,118)	
	Load Factor Energy Credit	546	\$	-	\$ -	\$ -	\$ -	\$ -	

Wisconsin Power & Light Company
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Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
							\$1,000's	(Decrease) %	
Pri 12 Hr Intrpt Instant	Customer	372	\$ 7.6700	\$ 8.0535	\$ 2,855	\$ 2,998	\$ 143		
	On-Pk Energy Summer	1,501,363	\$ 0.06707	\$ 0.07003	\$ 100,696	\$ 105,140	\$ 4,444		
	On-Pk Energy Non-Summer	3,034,665	\$ 0.05751	\$ 0.05954	\$ 174,524	\$ 180,684	\$ 6,160		
	Off-Pk Energy Summer	2,097,394	\$ 0.03736	\$ 0.03991	\$ 78,359	\$ 83,707	\$ 5,348		
	Off-Pk Energy Non-Summer	4,217,460	\$ 0.03736	\$ 0.03991	\$ 157,564	\$ 168,319	\$ 10,755		
	On-Pk FAC Summer	1,501,363	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	3,034,665	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	2,097,394	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	4,217,460	\$ -	\$ -	\$ -	\$ -	\$ -		
	Inst Demand Summer	7,858	\$ 6.87	\$ 6.86	\$ 53,987	\$ 53,905	\$ (82)		
	Inst Demand Non-Summer	15,611	\$ 5.44	\$ 5.41	\$ 84,926	\$ 84,522	\$ (405)		
	Firm Demand Summer	55	\$ 11.79	\$ 12.12	\$ 653	\$ 671	\$ 18		
	Firm Demand Non-Summer	113	\$ 10.36	\$ 10.63	\$ 1,175	\$ 1,206	\$ 31		
	Cust. Demand	25,515	\$ 2.00	\$ 2.18	\$ 51,030	\$ 55,622	\$ 4,593		
	On-Pk kWh Summer Pri. Discount	1,501,363	2.5%	2.5%	\$ (2,517)	\$ (2,629)	\$ (111)		
	On-Pk kWh Non-Summer Pri. Discount	3,034,665	2.5%	2.5%	\$ (4,363)	\$ (4,517)	\$ (154)		
	Off-Pk kWh Summer Pri. Discount	2,097,394	2.5%	2.5%	\$ (1,959)	\$ (2,093)	\$ (134)		
	Off-Pk kWh Non-Summer Pri. Discount	4,217,460	2.5%	2.5%	\$ (3,939)	\$ (4,208)	\$ (269)		
	Firm Dmd. Summer Pri. Discount	55	2.5%	2.5%	\$ (16)	\$ (17)	\$ (0)		
	Firm Dmd Non-Summer Pri. Discount	113	2.5%	2.5%	\$ (29)	\$ (30)	\$ (1)		
	Int Dmd. Summer Pri. Discount	7,858	2.5%	2.5%	\$ (1,350)	\$ (1,348)	\$ 2		
	Int. Dmd Non-Summer Pri. Discount	15,611	2.5%	2.5%	\$ (2,123)	\$ (2,113)	\$ 10		
	Customer Demand Pri. Discount	25,515	\$ 0.22	\$ 0.23	\$ (5,613)	\$ (5,868)	\$ (255)		
	Load Factor Energy Credit	-	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Cp-1					\$ 249,356,770	\$ 259,831,879	\$ 10,475,109		
Customer Charge					\$ 2,708,309	\$ 2,843,725	\$ 135,415		
On-Pk Energy Summer					\$ 35,488,718	\$ 37,053,928	\$ 1,565,210		
On-Pk Energy Non-Summer					\$ 56,087,102	\$ 58,071,126	\$ 1,984,023		
Off-Pk Energy Summer					\$ 22,569,442	\$ 23,493,628	\$ 924,186		
Off-Pk Energy Non-Summer					\$ 41,560,009	\$ 43,263,804	\$ 1,703,796		
On-Pk FAC Summer					\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Max Energy Summer					\$ 526,110	\$ 559,805	\$ 33,695		
Max Energy Non-Summer					\$ 789,881	\$ 840,469	\$ 50,588		
Firm Demand Summer					\$ 24,767,805	\$ 25,451,511	\$ 683,706		
Firm Demand Non-Summer					\$ 40,377,507	\$ 41,441,149	\$ 1,063,643		
Intrpt 1 Hr Demand Summer					\$ 1,686,468	\$ 1,847,351	\$ 160,883		
Intrpt 1 Hr Demand Non-Summer					\$ 2,671,638	\$ 2,929,336	\$ 257,698		
Intrpt Instant Demand Summer					\$ 1,145,452	\$ 1,265,727	\$ 120,274		
Intrpt Instant Demand Non-Summer					\$ 1,677,487	\$ 1,862,762	\$ 185,275		
Cust. Demand					\$ 17,300,841	\$ 18,907,558	\$ 1,606,717		
Load Factor Energy Credit					\$ -	\$ -	\$ -		
Check Total					\$ 249,356,770	\$ 259,831,879	\$ 10,475,109	4%	

Wisconsin Power & Light Company
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Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
								\$1,000's	(Decrease) %
Industrial Service - Transmission (Cp-2)									
Transm 14 Hr Firm	Customer	3,650	\$ 18.4110	\$ 18.9633	\$ 67,200	\$ 69,216	\$ 2,016		
	On-Pk Energy Summer	47,107,179	\$ 0.06080	\$ 0.06323	\$ 2,864,116	\$ 2,978,542	\$ 114,426		
	On-Pk Energy Non-Summer	88,526,145	\$ 0.05216	\$ 0.05377	\$ 4,617,524	\$ 4,760,387	\$ 142,863		
	Off-Pk Energy Summer	65,135,821	\$ 0.03556	\$ 0.03680	\$ 2,316,230	\$ 2,397,298	\$ 81,068		
	Off-Pk Energy Non-Summer	118,254,344	\$ 0.03556	\$ 0.03680	\$ 4,205,124	\$ 4,352,304	\$ 147,179		
	On-Pk FAC Summer	47,107,179	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	88,526,145	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	65,135,821	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	118,254,344	\$ -	\$ -	\$ -	\$ -	\$ -		
	Rkvah Energy	150,017,573	\$ 0.001015	\$ 0.001015	\$ (4,456)	\$ (4,456)	\$ -		
	Firm Demand Summer	256,871	\$ 10.67	\$ 11.04	\$ 2,740,815	\$ 2,836,744	\$ 95,929		
	Firm Demand Non-Summer	461,206	\$ 9.37	\$ 9.70	\$ 4,321,498	\$ 4,472,751	\$ 151,252		
	Cust. Demand	828,606	\$ 1.00	\$ 1.00	\$ 828,606	\$ 828,606	\$ -		
	CP-2C Stand-by	-	\$ 2.00	\$ 2.10	\$ -	\$ -	\$ -		
	Load Factor Energy Credit	25,400,703	\$ (0.0045)	\$ (0.0045)	\$ (114,303)	\$ (114,303)	\$ -		
Transm 14 Hr Intrpt 1 Hr	Customer	365	\$ 18.4110	\$ 18.9633	\$ 6,720	\$ 6,922	\$ 202		
	On-Pk Energy Summer	12,752,711	\$ 0.06080	\$ 0.06323	\$ 775,365	\$ 806,342	\$ 30,977		
	On-Pk Energy Non-Summer	23,597,128	\$ 0.05216	\$ 0.05377	\$ 1,230,826	\$ 1,268,907	\$ 38,081		
	Off-Pk Energy Summer	12,242,289	\$ 0.03556	\$ 0.03680	\$ 435,336	\$ 450,573	\$ 15,237		
	Off-Pk Energy Non-Summer	22,453,872	\$ 0.03556	\$ 0.03680	\$ 798,460	\$ 826,406	\$ 27,946		
	On-Pk FAC Summer	12,752,711	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	23,597,128	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	12,242,289	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	22,453,872	\$ -	\$ -	\$ -	\$ -	\$ -		
	Rkvah Energy	43,533,000	\$ 0.001015	\$ 0.001015	\$ 9,284	\$ 9,284	\$ -		
	1 Hr Demand Summer	28,807	\$ 6.77	\$ 7.14	\$ 195,025	\$ 205,783	\$ 10,758		
	1 Hr Demand Non-Summer	49,499	\$ 5.47	\$ 5.80	\$ 270,758	\$ 286,991	\$ 16,233		
	Firm Demand Summer	29,857	\$ 10.67	\$ 11.04	\$ 318,574	\$ 329,724	\$ 11,150		
	Firm Demand Non-Summer	56,393	\$ 9.37	\$ 9.70	\$ 528,403	\$ 546,897	\$ 18,494		
	Cust. Demand	179,168	\$ 1.00	\$ 1.00	\$ 179,168	\$ 179,168	\$ -		
Load Factor Energy Credit	-	\$ (0.0045)	\$ (0.0045)	\$ -	\$ -	\$ -			
Transm 14 Hr Intrpt Insta	Customer	2,190	\$ 18.4110	\$ 18.9633	\$ 40,320	\$ 41,530	\$ 1,210		
	On-Pk Energy Summer	46,089,284	\$ 0.06080	\$ 0.06323	\$ 2,802,228	\$ 2,914,182	\$ 111,953		
	On-Pk Energy Non-Summer	85,149,469	\$ 0.05216	\$ 0.05377	\$ 4,441,396	\$ 4,578,811	\$ 137,414		
	Off-Pk Energy Summer	63,725,716	\$ 0.03556	\$ 0.03680	\$ 2,266,086	\$ 2,345,399	\$ 79,313		
	Off-Pk Energy Non-Summer	117,159,071	\$ 0.03556	\$ 0.03680	\$ 4,166,177	\$ 4,311,993	\$ 145,816		
	On-Pk FAC Summer	46,089,284	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	85,149,469	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	63,725,716	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	117,159,071	\$ -	\$ -	\$ -	\$ -	\$ -		
	Rkvah Energy	54,994,334	\$ 0.001015	\$ 0.001015	\$ (97,515)	\$ (97,515)	\$ -		
	Inst Demand Summer	184,132	\$ 5.91	\$ 6.28	\$ 1,088,220	\$ 1,156,984	\$ 68,764		
	Inst Demand Non-Summer	336,796	\$ 4.61	\$ 4.94	\$ 1,552,628	\$ 1,663,081	\$ 110,452		
	Firm Demand Summer	17,302	\$ 10.67	\$ 11.04	\$ 184,617	\$ 191,079	\$ 6,462		
	Firm Demand Non-Summer	29,607	\$ 9.37	\$ 9.70	\$ 277,418	\$ 287,128	\$ 9,710		
	Cust. Demand	598,955	\$ 1.00	\$ 1.00	\$ 598,955	\$ 598,955	\$ -		
Load Factor Energy Credit & ERCO Rider	85,830,422	\$ (0.0090)	\$ (0.0090)	\$ (772,474)	\$ (772,474)	\$ -			
Transm 12 Hr Firm	Customer	-	\$ 18.4110	\$ 18.9633	\$ -	\$ -	\$ -		
	On-Pk Energy Summer	-	\$ 0.06377	\$ 0.06632	\$ -	\$ -	\$ -		
	On-Pk Energy Non-Summer	-	\$ 0.05470	\$ 0.05639	\$ -	\$ -	\$ -		
	Off-Pk Energy Summer	-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -		
	Off-Pk Energy Non-Summer	-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -		
	On-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	-	\$ -	\$ -	\$ -	\$ -	\$ -		
	Rkvah Energy	-	\$ 0.001015	\$ 0.001015	\$ -	\$ -	\$ -		
	Firm Demand Summer	-	\$ 11.20	\$ 11.59	\$ -	\$ -	\$ -		
	Firm Demand Non-Summer	-	\$ 9.84	\$ 10.18	\$ -	\$ -	\$ -		
	Cust. Demand	-	\$ 1.00	\$ 1.00	\$ -	\$ -	\$ -		
	Load Factor Energy Credit	-	\$ (0.00)	\$ (0.005)	\$ -	\$ -	\$ -		

Wisconsin Power & Light Company
Present and Proposed Rates Detail
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Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
							\$1,000's	(Decrease) %	
Transm 12 Hr Intrpt 1 Hr	Customer	730	\$ 18.4110	\$ 18.9633	\$ 13,440	\$ 13,843	\$ 403		
	On-Pk Energy Summer	22,813,902	\$ 0.06377	\$ 0.06632	\$ 1,454,843	\$ 1,513,018	\$ 58,175		
	On-Pk Energy Non-Summer	41,075,378	\$ 0.05470	\$ 0.05639	\$ 2,246,823	\$ 2,316,339	\$ 69,515		
	Off-Pk Energy Summer	44,859,098	\$ 0.03556	\$ 0.03791	\$ 1,595,190	\$ 1,700,608	\$ 105,419		
	Off-Pk Energy Non-Summer	83,600,822	\$ 0.03556	\$ 0.03791	\$ 2,972,845	\$ 3,169,307	\$ 196,462		
	On-Pk FAC Summer	22,813,902	\$ -	\$ -	\$ -	\$ -	\$ -		
	On-Pk FAC Non-Summer	41,075,378	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Summer	44,859,098	\$ -	\$ -	\$ -	\$ -	\$ -		
	Off-Pk FAC Non-Summer	83,600,822	\$ -	\$ -	\$ -	\$ -	\$ -		
	Rkvah Energy	95,088,112	\$ 0.001015	\$ 0.001015	\$ 2,021	\$ 2,021	\$ -		
	1 Hr Demand Summer	53,971	\$ 7.30	\$ 7.69	\$ 393,985	\$ 415,033	\$ 21,049		
	1 Hr Demand Non-Summer	105,216	\$ 5.94	\$ 6.28	\$ 624,982	\$ 660,755	\$ 35,773		
	Firm Demand Summer	81,736	\$ 11.20	\$ 11.59	\$ 915,442	\$ 947,319	\$ 31,877		
	Firm Demand Non-Summer	168,104	\$ 9.84	\$ 10.18	\$ 1,654,144	\$ 1,711,300	\$ 57,155		
	Cust. Demand	560,045	\$ 1.00	\$ 1.00	\$ 560,045	\$ 560,045	\$ -		
	Load Factor Energy Credit	12,488,971	\$ (0.0045)	\$ (0.0045)	\$ (56,200)	\$ (56,200)	\$ -		
	Transm 12 Hr Intrpt Insta	Customer	-	\$ 18.4110	\$ 18.9633	\$ -	\$ -	\$ -	
		On-Pk Energy Summer	-	\$ 0.06377	\$ 0.06632	\$ -	\$ -	\$ -	
		On-Pk Energy Non-Summer	-	\$ 0.05470	\$ 0.05639	\$ -	\$ -	\$ -	
		Off-Pk Energy Summer	-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -	
Off-Pk Energy Non-Summer		-	\$ 0.03556	\$ 0.03791	\$ -	\$ -	\$ -		
On-Pk FAC Summer		-	\$ -	\$ -	\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer		-	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Summer		-	\$ -	\$ -	\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer		-	\$ -	\$ -	\$ -	\$ -	\$ -		
Rkvah Energy		-	\$ 0.001015	\$ 0.001015	\$ -	\$ -	\$ -		
Inst Demand Summer		-	\$ 6.44	\$ 6.83	\$ -	\$ -	\$ -		
Inst Demand Non-Summer		-	\$ 5.08	\$ 5.42	\$ -	\$ -	\$ -		
Firm Demand Summer		-	\$ 11.20	\$ 11.59	\$ -	\$ -	\$ -		
Firm Demand Non-Summer		-	\$ 9.84	\$ 10.18	\$ -	\$ -	\$ -		
Cust. Demand		-	\$ 1.00	\$ 1.00	\$ -	\$ -	\$ -		
Load Factor Energy Credit		-	\$ (0.0045)	\$ (0.0045)	\$ -	\$ -	\$ -		
Total Cp-2						\$ 55,515,890	\$ 57,666,624	\$ 2,150,734	
Customer Charge						\$ 127,680	\$ 131,510	\$ 3,830	
On-Pk Energy Summer						\$ 7,896,552	\$ 8,212,084	\$ 315,531	
On-Pk Energy Non-Summer						\$ 12,536,569	\$ 12,924,444	\$ 387,874	
Off-Pk Energy Summer					\$ 6,612,842	\$ 6,893,878	\$ 281,037		
Off-Pk Energy Non-Summer					\$ 12,142,606	\$ 12,660,010	\$ 517,404		
On-Pk FAC Summer					\$ -	\$ -	\$ -		
On-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Summer					\$ -	\$ -	\$ -		
Off-Pk FAC Non-Summer					\$ -	\$ -	\$ -		
Firm Demand Summer					\$ 4,159,448	\$ 4,304,866	\$ 145,417		
Firm Demand Non-Summer					\$ 6,781,463	\$ 7,018,075	\$ 236,612		
Intrpt 1 Hr Demand Summer					\$ 589,010	\$ 620,817	\$ 31,807		
Intrpt 1 Hr Demand Non-Summer					\$ 895,740	\$ 947,746	\$ 52,006		
Intrpt Instant Demand Summer					\$ 1,088,220	\$ 1,156,984	\$ 68,764		
Intrpt Instant Demand Non-Summer					\$ 1,552,628	\$ 1,663,081	\$ 110,452		
Cust. Demand					\$ 2,166,773	\$ 2,166,773	\$ -		
Stand-by Demand (Cp-2C)					\$ -	\$ -	\$ -		
Rkvah Energy					\$ (90,665)	\$ (90,665)	\$ -		
Load Factor Energy Credit					\$ (942,977)	\$ (942,977)	\$ -		
Check Total					\$ 55,515,890	\$ 57,666,624	\$ 2,150,734	4%	

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

Test Year Billing								Increase	Increase
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	(Decrease) %	
\$1,000's									
Streetlighting Service (Ms-1)									
Fixture Rate Change Factor									
Horizontal Mast Arm	Fixture	2,866	\$ 99.20	\$ 108.62	\$ 284,307	\$ 311,305	\$ 26,998		
Horizontal Bracket	Fixture	27,512	\$ 75.10	\$ 82.23	\$ 2,066,151	\$ 2,262,312	\$ 196,161		
Aluminum Pole	Fixture	1,072	\$ 138.20	\$ 151.33	\$ 148,150	\$ 162,226	\$ 14,075		
Aluminum Pole - Pole Up	Fixture	2	\$ 56.80	\$ 62.20	\$ 114	\$ 124	\$ 11		
Aluminum Pole - Pole & F	Fixture	-	\$ 36.10	\$ 39.53	\$ -	\$ -	\$ -		
Concrete Pole	Fixture	4,027	\$ 218.50	\$ 239.26	\$ 879,900	\$ 963,500	\$ 83,601		
Concrete Pole - Pole Upfi	Fixture	89	\$ 56.80	\$ 62.20	\$ 5,055	\$ 5,536	\$ 481		
Concrete Pole - Pole & Fi	Fixture	299	\$ 36.10	\$ 39.53	\$ 10,794	\$ 11,819	\$ 1,026		
Energy Rate Change Factor									
		-	0.0%	0.0%					
	Energy Summer	12,082,000	\$ 0.05833	\$ 0.06387	\$ 704,743	\$ 771,677	\$ 66,934		
	Energy Non-Summer	27,824,000	\$ 0.05833	\$ 0.06387	\$ 1,622,974	\$ 1,777,119	\$ 154,145		
	FAC Summer	12,082,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	27,824,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Ms-1					\$ 5,722,188	\$ 6,265,618	\$ 543,430		
Fixture Charge					\$ 3,394,471	\$ 3,716,822	\$ 322,351		
Energy Summer					\$ 704,743	\$ 771,677	\$ 66,934		
Energy Non-Summer					\$ 1,622,974	\$ 1,777,119	\$ 154,145		
FAC Summer					\$ -	\$ -	\$ -		
FAC Non-Summer					\$ -	\$ -	\$ -		
Check Total					\$ 5,722,188	\$ 6,265,618	\$ 543,430	9%	
Deorative Lighting (Ms-2)									
Fixture Rate Change Factor									
70W Single	Fixture	1,668	\$ 17.25	\$ 18.89	\$ 28,773	\$ 31,509	\$ (2,735.52)		
70W Double	Fixture	408	\$ 25.98	\$ 28.45	\$ 10,600	\$ 11,608	\$ 1,008		
Energy Rate Change Factor									
	Energy Summer	24,000	\$ 0.05833	\$ 0.06387	\$ 1,400	\$ 1,533	\$ 133		
	Energy Non-Summer	53,000	\$ 0.05833	\$ 0.06387	\$ 3,091	\$ 3,385	\$ 294		
	FAC Summer	24,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	FAC Non-Summer	53,000	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Ms-2					\$ 43,864	\$ 48,034	\$ 4,170		
Fixture Charge					\$ 39,373	\$ 43,116	\$ 3,743		
Energy Summer					\$ 1,400	\$ 1,533	\$ 133		
Energy Non-Summer					\$ 3,091	\$ 3,385	\$ 294		
FAC Summer					\$ -	\$ -	\$ -		
FAC Non-Summer					\$ -	\$ -	\$ -		
Check Total					\$ 43,864	\$ 48,034	\$ 4,170	10%	

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

Test Year Billing								Increase	
Class	Billing Unit Type	Units	Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	
								\$1,000's	(Decrease) %
Area Lighting (Ms-3)									
Fixture Rate Change Factor									
100W Existing Wood Pole	Fixture	16,284	\$ 11.43	\$ 12.52	\$ 186,126	\$ 203,876	\$ 17,750		
150W Existing Wood Pole	Fixture	12,216	\$ 12.82	\$ 14.04	\$ 156,609	\$ 171,513	\$ 14,904		
250W Existing Wood Pole	Fixture	3,792	\$ 16.16	\$ 17.70	\$ 61,279	\$ 67,118	\$ 5,840		
250W Existing Wood Pole	Fixture	12,660	\$ 17.56	\$ 19.23	\$ 222,310	\$ 243,452	\$ 21,142		
400W Existing Wood Pole	Fixture	22,368	\$ 19.38	\$ 21.22	\$ 433,492	\$ 474,649	\$ 41,157		
100W New Wood Pole R	Fixture	144	\$ 20.89	\$ 22.87	\$ 3,008	\$ 3,293	\$ 285		
150W New Wood Pole R	Fixture	396	\$ 22.19	\$ 24.30	\$ 8,787	\$ 9,623	\$ 836		
250W New Wood Pole R	Fixture	288	\$ 25.52	\$ 27.94	\$ 7,350	\$ 8,047	\$ 697		
250W New Wood Pole FI	Fixture	660	\$ 27.02	\$ 29.59	\$ 17,833	\$ 19,529	\$ 1,696		
400W New Wood Pole FI	Fixture	1,992	\$ 28.86	\$ 31.60	\$ 57,489	\$ 62,947	\$ 5,458		
100W New Decorative Pc	Fixture	2,496	\$ 23.58	\$ 25.82	\$ 58,856	\$ 64,447	\$ 5,591		
150W New Decorative Pc	Fixture	3,300	\$ 24.87	\$ 27.23	\$ 82,071	\$ 89,859	\$ 7,788		
250W New Decorative Pc	Fixture	1,188	\$ 27.56	\$ 30.18	\$ 32,741	\$ 35,854	\$ 3,113		
250W New Decorative Pc	Fixture	2,220	\$ 29.49	\$ 32.29	\$ 65,468	\$ 71,684	\$ 6,216		
400W New Decorative Pc	Fixture	2,652	\$ 31.54	\$ 34.54	\$ 83,644	\$ 91,600	\$ 7,956		
100W Existing Wood Pole	Fixture	660	\$ 20.14	\$ 22.05	\$ 13,292	\$ 14,553	\$ 1,261		
150W Existing Wood Pole	Fixture	912	\$ 20.89	\$ 22.87	\$ 19,052	\$ 20,857	\$ 1,806		
250W Existing Wood Pole	Fixture	300	\$ 23.91	\$ 26.18	\$ 7,173	\$ 7,854	\$ 681		
250W Existing Wood Pole	Fixture	324	\$ 25.19	\$ 27.58	\$ 8,162	\$ 8,936	\$ 774		
400W Existing Wood Pole	Fixture	768	\$ 27.56	\$ 30.18	\$ 21,166	\$ 23,178	\$ 2,012		
100W New Wood Pole R	Fixture	12	\$ 29.49	\$ 32.29	\$ 354	\$ 387	\$ 34		
150W New Wood Pole R	Fixture	72	\$ 30.47	\$ 33.36	\$ 2,194	\$ 2,402	\$ 208		
250W New Wood Pole R	Fixture	-	\$ 33.26	\$ 36.42	\$ -	\$ -	\$ -		
250W New Wood Pole FI	Fixture	48	\$ 34.67	\$ 37.96	\$ 1,664	\$ 1,822	\$ 158		
400W New Wood Pole FI	Fixture	240	\$ 37.14	\$ 40.67	\$ 8,914	\$ 9,761	\$ 847		
70W Upfront Concrete/Fil	Fixture	228	\$ 22.19	\$ 24.30	\$ 5,059	\$ 5,540	\$ 481		
70W New Concrete Pole	Fixture	1,752	\$ 24.55	\$ 26.88	\$ 43,012	\$ 47,094	\$ 4,082		
70W New Fiberglass Pole	Fixture	492	\$ 24.55	\$ 26.88	\$ 12,079	\$ 13,225	\$ 1,146		
150W Upfront Concrete/F	Fixture	756	\$ 24.87	\$ 27.23	\$ 18,802	\$ 20,586	\$ 1,784		
150W New Concrete Pole	Fixture	360	\$ 37.57	\$ 41.14	\$ 13,525	\$ 14,810	\$ 1,285		
150W New Fiberglass Po	Fixture	216	\$ 34.98	\$ 38.30	\$ 7,556	\$ 8,273	\$ 717		
70W Upfront Concrete/Fil	Fixture	108	\$ 19.38	\$ 21.22	\$ 2,093	\$ 2,292	\$ 199		
70W New Concrete Pole	Fixture	828	\$ 20.57	\$ 22.52	\$ 17,032	\$ 18,647	\$ 1,615		
70W New Fiberglass Pole	Fixture	2,760	\$ 20.57	\$ 22.52	\$ 56,773	\$ 62,155	\$ 5,382		
150W Upfront Concrete/F	Fixture	108	\$ 20.89	\$ 22.87	\$ 2,256	\$ 2,470	\$ 214		
150W New Concrete Pole	Fixture	36	\$ 32.95	\$ 36.08	\$ 1,186	\$ 1,299	\$ 113		
150W New Fiberglass Po	Fixture	324	\$ 30.14	\$ 33.00	\$ 9,765	\$ 10,692	\$ 927		
250W Upfront Pole Down	Fixture	480	\$ 23.58	\$ 25.82	\$ 11,318	\$ 12,394	\$ 1,075		
250W Upfront Downlight	Fixture	-	\$ 23.58	\$ 25.82	\$ -	\$ -	\$ -		
250W New Pole Downlgt	Fixture	360	\$ 39.93	\$ 43.72	\$ 14,375	\$ 15,739	\$ 1,364		
400W Upfront Pole Down	Fixture	540	\$ 24.87	\$ 27.23	\$ 13,430	\$ 14,704	\$ 1,274		
400W Upfront Downlight	Fixture	-	\$ 24.87	\$ 27.23	\$ -	\$ -	\$ -		
400W New Pole Downlgt	Fixture	636	\$ 46.28	\$ 50.68	\$ 29,434	\$ 32,232	\$ 2,798		
250W Upfront Pole Metal	Fixture	96	\$ 26.28	\$ 28.78	\$ 2,523	\$ 2,763	\$ 240		
250W Upfront Metal Halic	Fixture	-	\$ 26.28	\$ 28.78	\$ -	\$ -	\$ -		
250W New Pole Metal Hc	Fixture	264	\$ 42.62	\$ 46.67	\$ 11,252	\$ 12,321	\$ 1,069		
400W Upfront Pole Metal	Fixture	708	\$ 27.56	\$ 30.18	\$ 19,512	\$ 21,367	\$ 1,855		
400W Upfront Metal Halic	Fixture	-	\$ 27.56	\$ 30.18	\$ -	\$ -	\$ -		
400W New Pole Metal Hc	Fixture	420	\$ 49.08	\$ 53.74	\$ 20,614	\$ 22,571	\$ 1,957		
150W Existing Wd Pole Rdwy Ohd Intptl		24	\$ 24.87	\$ 27.23	\$ 597	\$ 654	\$ 57		
100W New Dec Pole Rdwy Ohd Intptl		12	\$ 27.56	\$ 30.18	\$ 331	\$ 362	\$ 31		
250W New Dec Pole Rdwy Ohd Intptl		12	\$ 29.49	\$ 32.29	\$ 354	\$ 387	\$ 34		
400W New Dec Pole Rdwy Ohd Intptl		12	\$ 31.54	\$ 34.54	\$ 378	\$ 414	\$ 36		
FAC Fixture Charge	Fixture	97,464	\$ -	\$ -	\$ -	\$ -	\$ -		
FAC Fixture Charge Intptl	Fixture	48	\$ -	\$ -	\$ -	\$ -	\$ -		
Energy Rate Change Factor								\$ -	
All Ms-3 Types	Energy Summer	2,761,000	\$ -	\$ -	\$ -	\$ -	\$ -		
	Energy Non-Summer	6,354,000	\$ -	\$ -	\$ -	\$ -	\$ -		

Wisconsin Power & Light Company
Present and Proposed Rates Detail
6680-UR-117

		Test Year Billing						Increase			
Class	Billing Unit Type	Units		Present Rate	Proposed Rate	Present Revenues	Proposed Revenues	(Decrease)	Increase	(Decrease)	%
								\$1,000's			
Total Ms-3						\$ 1,872,289	\$ 2,050,233	\$ 177,944			
Fixture Charge						\$ 1,872,289	\$ 2,050,233	\$ 177,944			
FAC Fixture Charge						\$ -	\$ -	\$ -			
Energy Summer						\$ -	\$ -	\$ -			
Energy Non-Summer						\$ -	\$ -	\$ -			
Check Total						\$ 1,872,289	\$ 2,050,233	\$ 177,944		10%	
<u>Traffic Signal Service (Mz-1)</u>											
Customer Charge Change Factor											
1 Ph Sec	Customer	186,150	\$	0.1670	\$ 0.1862	\$ 31,087	\$ 34,661	\$ 3,574			
Energy Rate Change Factor											
	Energy Summer	769,000	\$	0.10103	\$ 0.11265	\$ 77,692	\$ 86,628	\$ 8,936			
	Energy Non-Summer	1,769,000	\$	0.09133	\$ 0.10183	\$ 161,563	\$ 180,137	\$ 18,575			
	FAC Summer	769,000	\$	-	\$ -	\$ -	\$ -	\$ -			
	FAC Non-Summer	1,769,000	\$	-	\$ -	\$ -	\$ -	\$ -			
Total Mz-1						\$ 270,342	\$ 301,426	\$ 31,084			
Customer Charge						\$ 31,087	\$ 34,661	\$ 3,574			
Energy Summer						\$ 77,692	\$ 86,628	\$ 8,936			
Energy Non-Summer						\$ 161,563	\$ 180,137	\$ 18,575			
FAC Summer						\$ -	\$ -	\$ -			
FAC Non-Summer						\$ -	\$ -	\$ -			
Check Total						\$ 270,342	\$ 301,426	\$ 31,084		11%	
<u>Civil Defense and Fire Sirens (Mz-2)</u>											
Customer Charge Change Factor											
1 Ph Sec	Customer	18,980	\$	0.0401	\$ 0.0447	\$ 761	\$ 848	\$ 87			
3 Ph Sec	Customer	36,135	\$	0.1542	\$ 0.1719	\$ 5,572	\$ 6,213	\$ 641			
3 Ph Sec - Additional 10 l	Customer	-	\$	0.0404	\$ 0.0451	\$ -	\$ -	\$ -			
Total Mz-2						\$ 6,333	\$ 7,061	\$ 728			
Customer Charge						\$ 6,333	\$ 7,061	\$ 728			
Check Total						\$ 6,333	\$ 7,061	\$ 728		11%	
<u>Non-Standard Lighting Service (NL-1)</u>											
1 Ph Sec	Service Charge					\$ 38,641	\$ 38,641	\$ -			
Energy Rate Change Factor											
	Energy Summer	57,000	\$	0.06043	\$ 0.06617	\$ 3,445	\$ 3,772	\$ 327			
	Energy Non-Summer	130,000	\$	0.06043	\$ 0.06617	\$ 7,856	\$ 8,602	\$ 746			
	FAC Summer	57,000	\$	-	\$ -	\$ -	\$ -	\$ -			
	FAC Non-Summer	130,000	\$	-	\$ -	\$ -	\$ -	\$ -			
Total NL-1						\$ 49,941	\$ 51,014	\$ 1,073			
Service Charge						\$ 38,641	\$ 38,641	\$ -			
Energy Summer						\$ 3,445	\$ 3,772	\$ 327			
Energy Non-Summer						\$ 7,856	\$ 8,602	\$ 746			
FAC Summer						\$ -	\$ -	\$ -			
FAC Non-Summer						\$ -	\$ -	\$ -			
Check Total						\$ 49,941	\$ 51,014	\$ 1,073		2%	

Wisconsin Power and Light Company
Development of Industrial Interruptible Demand Credit

	Cp-1B: Secondary Instantaneous	Cp-1A: Secondary 1 Hr. Notice	Cp-1B: Primary Instantaneous	Cp-1A: Primary 1 Hr. Notice	Cp-2B: Transm. Instantaneous	Cp-2A Transm. 1 Hr. Notice	
Annual Capacity Cost per kW	\$58.50		\$58.50		\$58.50		
X Reserve Factor	1.18		1.18		1.18		
X Loss Adjustment	<u>1.1038</u>		<u>1.0688</u>		<u>1.0341</u>		
= Subtotal	\$76.20		\$73.78		\$71.38		
X Coincidence Factor	80.0%		80.0%		80.0%		
= Annual Avoided Cost of Capacity	\$60.96	\$60.96	\$59.02	\$59.02	\$57.11	\$57.11	
x Response Time Value Factor	<u>1.00</u>	<u>0.82</u>	<u>1.00</u>	<u>0.82</u>	<u>1.00</u>	<u>0.82</u>	
= Annual Avoided Value of Capacity	<u>\$60.96</u>	<u>\$49.98</u>	<u>\$59.02</u>	<u>\$48.40</u>	<u>\$57.11</u>	<u>\$46.83</u>	
Non-Seasonal Billing Credit							
Annual Avoided Value of Capacity	\$60.96	\$49.98	\$59.02	\$48.40	\$57.11	\$46.83	
/ 12 Months	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	<u>12</u>	
= Monthly Avoided Cost	\$ 5.08	\$ 4.17	\$ 4.92	\$ 4.03	\$ 4.76	\$ 3.90	
= Proposed Billing Credit	<u>\$5.08</u>	<u>\$4.17</u>	<u>\$4.92</u>	<u>\$4.03</u>	<u>\$4.76</u>	<u>\$3.90</u>	
Previous Discount	\$4.92	\$4.03	\$4.80	\$3.93	\$4.76	\$3.90	
Billed volumes	142,056	105,989	383,955	596,058	520,928	237,492	<u>1,986,478</u>
Previous Credit	\$698,914	\$427,137	\$1,841,832	\$2,342,062	\$2,479,616	\$926,220	<u>8,715,782</u>
Proposed Credit	\$721,643	\$441,975	\$1,889,059	\$2,402,115	\$2,479,616	\$926,220	<u>8,860,629</u>

Notes:

1. Annual Capacity Cost per kW based on avoided cost of CT; avoided capacity of \$58.50 maintains existing Cp-2 interruptible discount. Capacity market is expected to remain soft due to the significant reductions in load, per WPL Bulk Trading. Credit level generally remains unchanged for pricing stability.
2. Response Time Value Factor reflects estimated value difference between instantaneous and one-hour notice response. 6680-UR-111 base rates set the ratio of Cp-1 one-hour to instantaneous at .833, and set the ratio of Cp-2 one-hour to instantaneous at .807.

**Wisconsin Power and Light Company
Parallel Generation Buyback Rates
Docket 6680-UR-117**

1. **Avoided Marginal Energy Costs:**

	<u>On-Peak</u>	<u>Off-Peak</u>
Price per kWh:	\$0.0526	\$0.0320

2. **On-Peak Energy Rate
Marginal Energy Cost
X Loss Factor
Cost at Generator/kWh**

Transmission	Distribution	Secondary
\$ 0.0526	\$ 0.0526	\$ 0.0526
1.0288	1.0542	1.0273
\$ 0.0541	\$ 0.0555	\$ 0.0540

3. **Off-Peak Energy Rate
Marginal Energy Cost
X Loss Factor
Total Off-Peak Rate**

\$ 0.0320	\$ 0.0320	\$ 0.0320
1.0288	1.0542	1.0273
\$ 0.0329	\$ 0.0337	\$ 0.0329

4. **Average Rate
41% on-peak 59% off-peak**

\$ 0.0416	\$ 0.0426	\$ 0.0415
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NOTE: Above analysis supports rates lower than existing levels. WPL's rate design proposes to leave the current levels unchanged for rate stability purposes.

Wisconsin Power & Light Company
Hourly LMP Energy Pricing Relationship
6680-UR-117
Forecasted 2010

Hour Ending	Avg Weekday LMP		Avg Weekend LMP	
	Summer Schedule	Non-Summer Schedule	Summer Schedule	Non-Summer Schedule
5 \$	23.16 \$	28.59 \$	15.96 \$	20.69
6 \$	27.94 \$	36.89 \$	16.45 \$	22.21
7 \$	28.71 \$	38.32 \$	18.46 \$	25.69
8 \$	40.41 \$	49.86 \$	22.06 \$	29.77
9 \$	48.44 \$	50.59 \$	27.48 \$	33.92
10 \$	55.52 \$	50.09 \$	33.12 \$	36.28
11 \$	63.05 \$	50.21 \$	36.93 \$	36.16
12 \$	67.36 \$	48.34 \$	39.60 \$	35.29
13 \$	68.31 \$	44.37 \$	40.15 \$	33.40
14 \$	72.93 \$	44.13 \$	40.60 \$	31.91
15 \$	72.43 \$	41.32 \$	40.50 \$	30.65
16 \$	71.94 \$	39.86 \$	41.27 \$	30.99
17 \$	71.02 \$	44.10 \$	43.76 \$	34.79
18 \$	69.87 \$	52.67 \$	45.91 \$	41.63
19 \$	65.22 \$	55.53 \$	45.86 \$	44.02
20 \$	59.32 \$	52.22 \$	44.13 \$	43.26
21 \$	56.25 \$	46.83 \$	42.47 \$	40.25
22 \$	49.40 \$	37.54 \$	40.05 \$	35.56
23 \$	49.65 \$	42.35 \$	30.64 \$	29.15
24 \$	35.01 \$	33.66 \$	24.26 \$	24.96
1 \$	27.80 \$	29.15 \$	20.13 \$	22.89
2 \$	24.46 \$	27.09 \$	18.00 \$	21.32
3 \$	22.91 \$	26.48 \$	16.81 \$	20.58
4 \$	22.07 \$	26.49 \$	16.15 \$	20.32

Average Prices during Peak Periods

8am-10pm				
	Summer	Non-Summer	Annual	
on-peak	\$ 63.65	\$ 46.99	\$	52.60
off-peak	\$ 30.93	\$ 32.50	\$	31.98
all hours	\$ 44.69	\$ 38.52	\$	40.58
8am-8pm				
	summer	non-summer	annual	
on-peak	\$ 65.45	\$ 47.79	\$	53.74
off-peak	\$ 32.99	\$ 33.39	\$	33.26
all hours	\$ 44.69	\$ 38.52	\$	40.58
9am-9pm				
	summer	non-summer	annual	
on-peak	\$ 66.10	\$ 47.47	\$	53.75
off-peak	\$ 32.62	\$ 33.56	\$	33.25
all hours	\$ 44.69	\$ 38.52	\$	40.58
10am-10pm				
	summer	non-summer	annual	
on-peak	\$ 65.59	\$ 46.43	\$	52.89
off-peak	\$ 32.91	\$ 34.14	\$	33.73
all hours	\$ 44.69	\$ 38.52	\$	40.58

% relationship to 14-hour schedule

8am-10pm			
	Summer	Non-Summer	Annual
on-peak	100%	100%	100%
off-peak	100%	100%	100%
all hours	100%	100%	100%
8am-8pm			
	Summer	Non-Summer	Annual
on-peak	103%	102%	102%
off-peak	107%	103%	104%
all hours	100%	100%	100%
9am-9pm			
	Summer	Non-Summer	Annual
on-peak	104%	101%	102%
off-peak	105%	103%	104%
all hours	100%	100%	100%
10am-10pm			
	Summer	Non-Summer	Annual
on-peak	103%	99%	101%
off-peak	106%	105%	105%
all hours	100%	100%	100%

Wisconsin Power and Light Company
Docket 6680-UR-117
General Service Customer Charge Guidance

	Functionalization	Customer	Volumetric
Distribution			
Lines & Subs	\$ 147,500,494	\$ -	\$ 147,500,494
Meters	\$ 16,678,058	\$ 16,678,058	\$ -
Services	\$ 13,281,185	\$ 13,281,185	\$ -
Streetlighting	\$ -	\$ -	\$ -
Transformers	\$ 32,360,702	\$ 18,622,069	\$ 13,738,633
Customer			
Customer Acct.	\$ 22,339,809	\$ 19,784,636	\$ 2,555,173
Customer Service	\$ 25,416,107	\$ 10,002,693	\$ 15,413,414
TOTAL	\$ 257,576,355	\$ 78,368,641	\$ 179,207,714
Annual Customer Billings	5,419,014	\$ 14.46	
Usage (kWh)	4,574,021,000		\$ 0.03918

Notes: For Transformers, costs allocated on customer basis in Class Cost of Service are assigned to customer charge recovery.

For Customer Accounting, uncollectible expenses (Acct. 904) and Other Expenses (taxes, regulatory amortization) are assigned to volumetric.

For Customer Service, conservation expenses (Acct 908.2) and Other Expenses (taxes, regulatory amortization) are assigned to volumetric.

Detailed analysis considered 3-phase, primary, and other rate class service variations within the general service group, and confirmed that those items create negligible differences from this general analysis result.

Wisconsin Power and Light Company
Functional Off-peak Cost Recovery Guidance
Docket 6680-UR-117
Small Customer Rate Classes ("General")

		<u>Example A</u>	<u>Example B</u>	<u>Example C</u>	<u>Example D</u>
1)	Customer and Distribution Revenue Rqmt:	\$ 257,576,355	\$ 257,576,355	\$ 257,576,355	\$ 257,576,355
2)	Total Energy Use (kWh)	4,574,021,000	4,574,021,000	4,574,021,000	4,574,021,000
3)	Customers * # of months	5,419,014	5,419,014	5,419,014	5,419,014
4)	Daily Customer Charge	\$ 0.2522	\$ 0.2837	\$ 0.4755	\$ 0.5425
5)	Monthly Customer Charge Equilant	\$ 7.67	\$ 8.63	\$ 14.46	\$ 16.50
6)	Customer Charge Revenues	\$ 41,563,836	\$ 46,766,090	\$ 78,368,641	\$ 89,413,729
7)	Remaining Revenue Requirement (line 1 less line 6):	\$ 216,012,519	\$ 210,810,265	\$ 179,207,714	\$ 168,162,626
8)	Resulting \$/kWh	\$ 0.04723	\$ 0.04609	\$ 0.03918	\$ 0.03676
9)	Off-peak average variable fuels and purchased power expenses	\$ 0.02052	\$ 0.02052	\$ 0.02052	\$ 0.02052
10)	Energy-related transmission expenses	\$ 0.00067	\$ 0.00067	\$ 0.00067	\$ 0.00067
11)	Losses	\$ 0.00168	\$ 0.00168	\$ 0.00168	\$ 0.00168
12)	Incremental off-peak expenses	\$ 0.02287	\$ 0.02287	\$ 0.02287	\$ 0.02287
10)	Off-peak Rate Floor (Line 8 + Line 12)	\$ 0.07010	\$ 0.06896	\$ 0.06205	\$ 0.05963

Notes: * Customer and Distribution Revenue Requirement is from Class Cost of Service Functionalization.

* Example A shows the analysis assuming that the current customer charge does not change.

* Example B shows the analysis at WPL's proposed customer charge level.

* Example C shows levels assuming customer-allocated costs from class cost of service are collected in the customer charge. The customer charge includes metering and service expense, transformer-expense allocated on a customer basis, and customer service & accounting expenses that do not vary with customer usage. This does not include items such as uncollectibles and conservation-related expenses.

* Example D shows levels for customer charge assuming off-peak rate remains approximately equal to current levels.

* Analysis does not consider additional production-related costs that could be collected with indifference to time of use.

* Detailed analysis of Example A considered 3-phase, primary, and other rate class service variations, and confirmed that those items create negligible differences from this general analysis result.

**Wisconsin Power and Light Company
Second Nature Premium Calculation
6680-UR-117 TY2010**

Renewable Resource Expenses

		<u>\$/kWh</u>	<u>kWh</u>	Portfolio <u>%</u>
Landfill Gas	\$	0.0396	1,544,732	6.24%
Biogas	\$	0.0900	686,547	2.78%
Wind	\$	0.0418	22,055,337	89.16%
Solar	\$	0.0930	6,179	0.02%
Add'l ART Solar	\$	0.2500	<u>444,600</u>	1.80%
			24,737,395	

Weighted-Average Renewable Resource Expense (\$/kWh): \$ 0.0467

System Production Costs				
		<u>Energy</u>	<u>Demand</u>	<u>Total</u>
Costs/kWh	\$	0.0265	\$ 0.0111	\$ 0.0376
2N Source Capacity Factor			36%	
Avoided Cost/kWh	\$	0.0265	\$ 0.0040	\$ 0.0305

Estimated Avoided Non-Renewable Supply Costs (\$/kWh): \$ 0.0305

Incremental Renewable Resource Cost: \$ 0.0163

Additional Program Admin. Expenses:	\$	128,132		
Forecasted TY Renewable Sales (kWh):		24,737,395		
Additional Program Admin. Expenses/kWh:				\$ 0.0052

Total Incremental Costs: \$ 0.0214

Note: Second Nature benefits include waiver of fuel adjustments; benefit not factored into the above.

Avoided Energy and Capacity costs from WPL's filed proposed revenue request.

Proposed premium rounded for administrative simplicity of 25%, 50% and 100% participation levels. Second Nature is a program for customer wish to contribute to the procurement of renewable resources.

Wisconsin Power and Light Company
ACT 141 Revenues Allocation and Cap Summary

TY 2010											
Rate	MWH Sales	ACT 141 Designation (MWH)		\$ Contribution		\$ Contribution		\$ Contribution		% Total	Implied Capped Rate
		Large (Capped)	Non-Large	Cap	Non-Capped	Total					Embedded Rate
Gs-1	4,453,405	16,476	4,436,929	\$ 25,280	\$ 7,605,788	\$ 7,631,068	57.7%	\$ 0.00153	\$ 0.00171		
Gs-3	77,974	400	77,574	\$ 453	\$ 132,977	\$ 133,430	1.0%	\$ 0.00113	\$ 0.00171		
Gs-4	1,824	-	1,824	\$ -	\$ 3,127	\$ 3,127	0.0%	\$ -	\$ 0.00171		
Gw-1	30,920	-	30,920	\$ -	\$ 53,003	\$ 53,003	0.4%	\$ -	\$ 0.00171		
SubTotal	4,564,123	16,876	4,547,247	\$ 25,733	\$ 7,794,895	\$ 7,820,628	59.1%	\$ 0.00152	\$ 0.00171		
Rw-1	7,345	2,568	4,777	\$ 2,195	\$ 8,189	\$ 10,384	0.1%	\$ 0.00085	\$ 0.00171		
Rw-3	2,553	-	2,553	\$ -	\$ 4,376	\$ 4,376	0.0%	\$ -	\$ 0.00171		
SubTotal	9,898	2,568	7,330	\$ 2,195	\$ 12,565	\$ 14,760	0.1%	\$ 0.00085	\$ 0.00171		
Cg-2	1,104,228	43,418	1,060,810	\$ 48,327	\$ 1,106,107	\$ 1,154,434	8.7%	\$ 0.00111	\$ 0.00104		
Cp-1	3,333,831	1,946,860	1,386,971	\$ 1,916,216	\$ 1,446,196	\$ 3,362,412	25.4%	\$ 0.00098	\$ 0.00104		
Cp-2	894,542	656,681	237,861	\$ 581,165	\$ 248,018	\$ 829,183	6.3%	\$ 0.00089	\$ 0.00104		
Other	51,823	-	51,823	\$ -	\$ 54,036	\$ 54,036	0.4%	\$ -	\$ 0.00104		
Retail Total	9,958,446	2,666,403	7,292,043	\$ 2,573,636	\$ 10,661,817	\$ 13,235,453	100%				

Non-Capped Rate Development

	Act 141 Rqmt.	Allocation	Capped \$	Non-Capped \$	Non-Capped Rate	Implied Capped Rate
Total	\$ 13,235,453.00					
GS Classes	\$ 7,835,388.18	59.2%	\$ 27,928	\$ 7,807,460.18	\$ 0.00171	\$ 0.00144
Non-GS	\$ 5,400,064.82	40.8%	\$ 2,545,708	\$ 2,854,356.82	\$ 0.00104	\$ 0.00096

Check Residential Allocation to Total ACT 141

Residential mWh	Non-capped Rate	Residential Collection	% of Act 141
3,079,474	\$ 0.00171	\$ 5,265,901	39.8%

Notes: Focus On Energy Budget for approximate spending is 40% residential, 60% non-residential.

The General Service rate includes Residential, Farm, and Small Commercial and Industrial customers.

Capped usage and ACT 141 obligation estimate based on 2008 usage data, and adjusted for known customer reductions.

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
GS-1

GENERAL SERVICE (GS-1) RATE SCHEDULE												
MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1816	\$0.2042	\$0.0226	12.44%	\$0.1882	\$0.2117	\$0.0234	12.44%	\$0.1782	\$0.2004	\$0.0222	12.44%
250	\$0.1355	\$0.1524	\$0.0169	12.44%	\$0.1422	\$0.1599	\$0.0177	12.44%	\$0.1322	\$0.1487	\$0.0165	12.44%
500	\$0.1202	\$0.1352	\$0.0150	12.44%	\$0.1269	\$0.1427	\$0.0158	12.44%	\$0.1169	\$0.1314	\$0.0145	12.44%
750	\$0.1151	\$0.1294	\$0.0143	12.44%	\$0.1218	\$0.1369	\$0.0151	12.44%	\$0.1118	\$0.1257	\$0.0139	12.44%
1,000	\$0.1125	\$0.1265	\$0.0140	12.44%	\$0.1192	\$0.1340	\$0.0148	12.44%	\$0.1092	\$0.1228	\$0.0136	12.44%
1,500	\$0.1100	\$0.1237	\$0.0137	12.44%	\$0.1166	\$0.1312	\$0.0145	12.44%	\$0.1066	\$0.1199	\$0.0133	12.44%
2,000	\$0.1087	\$0.1222	\$0.0135	12.44%	\$0.1154	\$0.1297	\$0.0143	12.44%	\$0.1054	\$0.1185	\$0.0131	12.44%
2,500	\$0.1079	\$0.1214	\$0.0134	12.44%	\$0.1146	\$0.1289	\$0.0143	12.44%	\$0.1046	\$0.1176	\$0.0130	12.44%
3,000	\$0.1074	\$0.1208	\$0.0134	12.44%	\$0.1141	\$0.1283	\$0.0142	12.44%	\$0.1041	\$0.1170	\$0.0129	12.44%
5,000	\$0.1064	\$0.1196	\$0.0132	12.44%	\$0.1131	\$0.1271	\$0.0141	12.44%	\$0.1031	\$0.1159	\$0.0128	12.44%
7,500	\$0.1059	\$0.1191	\$0.0132	12.44%	\$0.1126	\$0.1266	\$0.0140	12.44%	\$0.1026	\$0.1153	\$0.0128	12.44%
10,000	\$0.1056	\$0.1188	\$0.0131	12.44%	\$0.1123	\$0.1263	\$0.0140	12.44%	\$0.1023	\$0.1150	\$0.0127	12.44%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
GS-3 14-Hour On-peak Option

MONTHLY KWH	GENERAL SERVICE TIME-OF-DAY (GS-3) RATE SCHEDULE (40% On-peak Use)											
	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1768	\$0.1989	\$0.0221	12.50%	\$0.1795	\$0.2018	\$0.0223	12.42%	\$0.1755	\$0.1975	\$0.0220	12.54%
250	\$0.1308	\$0.1472	\$0.0164	12.52%	\$0.1334	\$0.1500	\$0.0166	12.41%	\$0.1295	\$0.1458	\$0.0163	12.57%
500	\$0.1155	\$0.1299	\$0.0145	12.53%	\$0.1181	\$0.1327	\$0.0147	12.41%	\$0.1142	\$0.1285	\$0.0144	12.59%
750	\$0.1104	\$0.1242	\$0.0138	12.53%	\$0.1130	\$0.1270	\$0.0140	12.40%	\$0.1090	\$0.1228	\$0.0137	12.59%
1,000	\$0.1078	\$0.1213	\$0.0135	12.53%	\$0.1104	\$0.1241	\$0.0137	12.40%	\$0.1065	\$0.1199	\$0.0134	12.60%
1,500	\$0.1052	\$0.1184	\$0.0132	12.53%	\$0.1079	\$0.1212	\$0.0134	12.40%	\$0.1039	\$0.1170	\$0.0131	12.60%
2,000	\$0.1040	\$0.1170	\$0.0130	12.53%	\$0.1066	\$0.1198	\$0.0132	12.40%	\$0.1027	\$0.1156	\$0.0129	12.60%
2,500	\$0.1032	\$0.1161	\$0.0129	12.53%	\$0.1058	\$0.1189	\$0.0131	12.40%	\$0.1019	\$0.1147	\$0.0128	12.60%
3,000	\$0.1027	\$0.1156	\$0.0129	12.53%	\$0.1053	\$0.1184	\$0.0131	12.40%	\$0.1014	\$0.1142	\$0.0128	12.61%
5,000	\$0.1017	\$0.1144	\$0.0127	12.54%	\$0.1043	\$0.1172	\$0.0129	12.40%	\$0.1004	\$0.1130	\$0.0127	12.61%
7,500	\$0.1012	\$0.1138	\$0.0127	12.54%	\$0.1038	\$0.1166	\$0.0129	12.40%	\$0.0998	\$0.1124	\$0.0126	12.61%
10,000	\$0.1009	\$0.1135	\$0.0126	12.54%	\$0.1035	\$0.1164	\$0.0128	12.40%	\$0.0996	\$0.1121	\$0.0126	12.61%

MONTHLY KWH	GENERAL SERVICE TIME-OF-DAY (GS-3) RATE SCHEDULE (50% On-peak Use)											
	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1893	\$0.2116	\$0.0224	11.82%	\$0.1925	\$0.2151	\$0.0226	11.74%	\$0.1876	\$0.2099	\$0.0223	11.86%
250	\$0.1432	\$0.1599	\$0.0166	11.62%	\$0.1465	\$0.1634	\$0.0169	11.51%	\$0.1416	\$0.1581	\$0.0165	11.67%
500	\$0.1279	\$0.1426	\$0.0147	11.52%	\$0.1312	\$0.1461	\$0.0150	11.40%	\$0.1262	\$0.1409	\$0.0146	11.57%
750	\$0.1228	\$0.1369	\$0.0141	11.48%	\$0.1261	\$0.1404	\$0.0143	11.36%	\$0.1211	\$0.1351	\$0.0140	11.54%
1,000	\$0.1202	\$0.1340	\$0.0138	11.46%	\$0.1235	\$0.1375	\$0.0140	11.34%	\$0.1186	\$0.1322	\$0.0137	11.52%
1,500	\$0.1177	\$0.1311	\$0.0135	11.43%	\$0.1209	\$0.1346	\$0.0137	11.32%	\$0.1160	\$0.1294	\$0.0133	11.50%
2,000	\$0.1164	\$0.1297	\$0.0133	11.42%	\$0.1197	\$0.1332	\$0.0135	11.30%	\$0.1147	\$0.1279	\$0.0132	11.48%
2,500	\$0.1156	\$0.1288	\$0.0132	11.42%	\$0.1189	\$0.1323	\$0.0134	11.30%	\$0.1140	\$0.1271	\$0.0131	11.48%
3,000	\$0.1151	\$0.1282	\$0.0131	11.41%	\$0.1184	\$0.1318	\$0.0134	11.29%	\$0.1135	\$0.1265	\$0.0130	11.47%
5,000	\$0.1141	\$0.1271	\$0.0130	11.40%	\$0.1174	\$0.1306	\$0.0132	11.28%	\$0.1124	\$0.1253	\$0.0129	11.46%
7,500	\$0.1136	\$0.1265	\$0.0129	11.40%	\$0.1169	\$0.1300	\$0.0132	11.28%	\$0.1119	\$0.1248	\$0.0128	11.46%
10,000	\$0.1133	\$0.1262	\$0.0129	11.40%	\$0.1166	\$0.1297	\$0.0131	11.27%	\$0.1117	\$0.1245	\$0.0128	11.46%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
GS-3 12-Hour On-peak Option

MONTHLY KWH	GENERAL SERVICE TIME-OF-DAY (GS-3) RATE SCHEDULE (40% On-peak Use)											
	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1803	\$0.2038	\$0.0235	13.03%	\$0.1831	\$0.2068	\$0.0237	12.94%	\$0.1789	\$0.2023	\$0.0234	13.08%
250	\$0.1343	\$0.1520	\$0.0178	13.23%	\$0.1370	\$0.1550	\$0.0180	13.11%	\$0.1329	\$0.1506	\$0.0177	13.30%
500	\$0.1189	\$0.1348	\$0.0159	13.33%	\$0.1217	\$0.1377	\$0.0161	13.19%	\$0.1176	\$0.1333	\$0.0158	13.41%
750	\$0.1138	\$0.1290	\$0.0152	13.37%	\$0.1166	\$0.1320	\$0.0154	13.22%	\$0.1124	\$0.1276	\$0.0151	13.45%
1,000	\$0.1113	\$0.1262	\$0.0149	13.40%	\$0.1140	\$0.1291	\$0.0151	13.24%	\$0.1099	\$0.1247	\$0.0148	13.47%
1,500	\$0.1087	\$0.1233	\$0.0146	13.42%	\$0.1115	\$0.1262	\$0.0148	13.26%	\$0.1073	\$0.1218	\$0.0145	13.50%
2,000	\$0.1074	\$0.1219	\$0.0144	13.43%	\$0.1102	\$0.1248	\$0.0146	13.27%	\$0.1061	\$0.1204	\$0.0143	13.51%
2,500	\$0.1067	\$0.1210	\$0.0143	13.44%	\$0.1094	\$0.1239	\$0.0145	13.28%	\$0.1053	\$0.1195	\$0.0142	13.52%
3,000	\$0.1062	\$0.1204	\$0.0143	13.44%	\$0.1089	\$0.1234	\$0.0145	13.28%	\$0.1048	\$0.1189	\$0.0142	13.52%
5,000	\$0.1051	\$0.1193	\$0.0141	13.45%	\$0.1079	\$0.1222	\$0.0143	13.29%	\$0.1038	\$0.1178	\$0.0140	13.54%
7,500	\$0.1046	\$0.1187	\$0.0141	13.46%	\$0.1074	\$0.1216	\$0.0143	13.29%	\$0.1032	\$0.1172	\$0.0140	13.54%
10,000	\$0.1044	\$0.1184	\$0.0140	13.46%	\$0.1071	\$0.1214	\$0.0142	13.29%	\$0.1030	\$0.1169	\$0.0139	13.54%

MONTHLY KWH	GENERAL SERVICE TIME-OF-DAY (GS-3) RATE SCHEDULE (50% On-peak Use)											
	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
	MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
100	\$0.1936	\$0.2172	\$0.0236	12.22%	\$0.1970	\$0.2209	\$0.0239	12.13%	\$0.1919	\$0.2154	\$0.0235	12.26%
250	\$0.1476	\$0.1655	\$0.0179	12.14%	\$0.1510	\$0.1692	\$0.0182	12.03%	\$0.1458	\$0.1636	\$0.0178	12.20%
500	\$0.1322	\$0.1482	\$0.0160	12.11%	\$0.1357	\$0.1519	\$0.0163	11.98%	\$0.1305	\$0.1464	\$0.0159	12.17%
750	\$0.1271	\$0.1425	\$0.0154	12.09%	\$0.1306	\$0.1462	\$0.0156	11.96%	\$0.1254	\$0.1406	\$0.0152	12.16%
1,000	\$0.1245	\$0.1396	\$0.0151	12.08%	\$0.1280	\$0.1433	\$0.0153	11.95%	\$0.1228	\$0.1378	\$0.0149	12.16%
1,500	\$0.1220	\$0.1367	\$0.0147	12.08%	\$0.1254	\$0.1404	\$0.0150	11.94%	\$0.1203	\$0.1349	\$0.0146	12.15%
2,000	\$0.1207	\$0.1353	\$0.0146	12.07%	\$0.1242	\$0.1390	\$0.0148	11.93%	\$0.1190	\$0.1334	\$0.0145	12.15%
2,500	\$0.1199	\$0.1344	\$0.0145	12.07%	\$0.1234	\$0.1381	\$0.0147	11.93%	\$0.1182	\$0.1326	\$0.0144	12.14%
3,000	\$0.1194	\$0.1339	\$0.0144	12.07%	\$0.1229	\$0.1375	\$0.0147	11.93%	\$0.1177	\$0.1320	\$0.0143	12.14%
5,000	\$0.1184	\$0.1327	\$0.0143	12.07%	\$0.1219	\$0.1364	\$0.0145	11.92%	\$0.1167	\$0.1309	\$0.0142	12.14%
7,500	\$0.1179	\$0.1321	\$0.0142	12.06%	\$0.1213	\$0.1358	\$0.0145	11.92%	\$0.1162	\$0.1303	\$0.0141	12.14%
10,000	\$0.1176	\$0.1318	\$0.0142	12.06%	\$0.1211	\$0.1355	\$0.0144	11.92%	\$0.1159	\$0.1300	\$0.0141	12.14%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CG-2 Standard Option

STANDARD COMMERCIAL SERVICE (CG-2) RATE SCHEDULE														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1024	\$0.1094	\$0.0070	6.84%	\$0.1137	\$0.1214	\$0.0077	6.76%	\$0.0968	\$0.1035	\$0.0067	6.89%
50%	75	27,375	\$0.0830	\$0.0888	\$0.0058	7.05%	\$0.0926	\$0.0991	\$0.0065	7.01%	\$0.0781	\$0.0837	\$0.0055	7.07%
70%	75	38,325	\$0.0746	\$0.0800	\$0.0053	7.17%	\$0.0836	\$0.0895	\$0.0060	7.15%	\$0.0701	\$0.0752	\$0.0050	7.18%
90%	75	49,275	\$0.0700	\$0.0750	\$0.0051	7.25%	\$0.0785	\$0.0842	\$0.0057	7.25%	\$0.0657	\$0.0705	\$0.0048	7.25%
30%	125	27,375	\$0.1018	\$0.1088	\$0.0070	6.85%	\$0.1131	\$0.1208	\$0.0077	6.77%	\$0.0962	\$0.1028	\$0.0066	6.91%
50%	125	45,625	\$0.0826	\$0.0884	\$0.0058	7.06%	\$0.0922	\$0.0987	\$0.0065	7.01%	\$0.0778	\$0.0833	\$0.0055	7.08%
70%	125	63,875	\$0.0743	\$0.0797	\$0.0053	7.18%	\$0.0833	\$0.0893	\$0.0060	7.16%	\$0.0699	\$0.0749	\$0.0050	7.19%
90%	125	82,125	\$0.0698	\$0.0748	\$0.0051	7.26%	\$0.0783	\$0.0840	\$0.0057	7.25%	\$0.0655	\$0.0702	\$0.0048	7.26%
30%	200	43,800	\$0.1015	\$0.1084	\$0.0070	6.86%	\$0.1128	\$0.1204	\$0.0076	6.78%	\$0.0958	\$0.1025	\$0.0066	6.91%
50%	200	73,000	\$0.0824	\$0.0882	\$0.0058	7.06%	\$0.0920	\$0.0985	\$0.0065	7.02%	\$0.0776	\$0.0831	\$0.0055	7.09%
70%	200	102,200	\$0.0742	\$0.0795	\$0.0053	7.18%	\$0.0831	\$0.0891	\$0.0060	7.16%	\$0.0697	\$0.0747	\$0.0050	7.19%
90%	200	131,400	\$0.0697	\$0.0747	\$0.0051	7.26%	\$0.0782	\$0.0839	\$0.0057	7.25%	\$0.0654	\$0.0701	\$0.0047	7.26%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CG-2TOD Commercial Time-of-Day, 14-Hour On-Peak Option

COMMERCIAL TIME-OF-DAY (CG-2TOD) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.0998	\$0.1066	\$0.0068	6.81%	\$0.1066	\$0.1137	\$0.0071	6.62%	\$0.0963	\$0.1030	\$0.0067	6.92%
50%	75	27,375	\$0.0803	\$0.0859	\$0.0056	7.01%	\$0.0855	\$0.0913	\$0.0059	6.85%	\$0.0777	\$0.0832	\$0.0055	7.10%
70%	75	38,325	\$0.0719	\$0.0771	\$0.0051	7.14%	\$0.0764	\$0.0818	\$0.0053	6.99%	\$0.0697	\$0.0747	\$0.0050	7.22%
90%	75	49,275	\$0.0673	\$0.0722	\$0.0049	7.22%	\$0.0714	\$0.0765	\$0.0051	7.08%	\$0.0652	\$0.0700	\$0.0048	7.29%
30%	125	27,375	\$0.0992	\$0.1059	\$0.0068	6.82%	\$0.1060	\$0.1130	\$0.0070	6.63%	\$0.0957	\$0.1024	\$0.0066	6.93%
50%	125	45,625	\$0.0799	\$0.0855	\$0.0056	7.02%	\$0.0851	\$0.0910	\$0.0058	6.86%	\$0.0773	\$0.0828	\$0.0055	7.11%
70%	125	63,875	\$0.0717	\$0.0768	\$0.0051	7.14%	\$0.0762	\$0.0815	\$0.0053	7.00%	\$0.0694	\$0.0744	\$0.0050	7.22%
90%	125	82,125	\$0.0671	\$0.0719	\$0.0048	7.22%	\$0.0712	\$0.0763	\$0.0050	7.09%	\$0.0650	\$0.0698	\$0.0047	7.30%
30%	200	43,800	\$0.0988	\$0.1056	\$0.0067	6.83%	\$0.1057	\$0.1127	\$0.0070	6.63%	\$0.0954	\$0.1020	\$0.0066	6.94%
50%	200	73,000	\$0.0797	\$0.0853	\$0.0056	7.03%	\$0.0849	\$0.0907	\$0.0058	6.86%	\$0.0771	\$0.0826	\$0.0055	7.12%
70%	200	102,200	\$0.0715	\$0.0766	\$0.0051	7.15%	\$0.0760	\$0.0814	\$0.0053	7.00%	\$0.0693	\$0.0743	\$0.0050	7.23%
90%	200	131,400	\$0.0670	\$0.0718	\$0.0048	7.23%	\$0.0711	\$0.0761	\$0.0050	7.09%	\$0.0649	\$0.0697	\$0.0047	7.30%

COMMERCIAL TIME-OF-DAY (CG-2TOD) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1020	\$0.1090	\$0.0069	6.81%	\$0.1096	\$0.1168	\$0.0073	6.62%	\$0.0983	\$0.1051	\$0.0068	6.92%
50%	75	27,375	\$0.0826	\$0.0883	\$0.0058	7.01%	\$0.0884	\$0.0945	\$0.0061	6.85%	\$0.0796	\$0.0853	\$0.0057	7.10%
70%	75	38,325	\$0.0742	\$0.0795	\$0.0053	7.13%	\$0.0794	\$0.0849	\$0.0055	6.98%	\$0.0716	\$0.0768	\$0.0052	7.21%
90%	75	49,275	\$0.0696	\$0.0746	\$0.0050	7.20%	\$0.0744	\$0.0796	\$0.0053	7.07%	\$0.0672	\$0.0721	\$0.0049	7.28%
30%	125	27,375	\$0.1014	\$0.1083	\$0.0069	6.82%	\$0.1090	\$0.1162	\$0.0072	6.63%	\$0.0977	\$0.1044	\$0.0068	6.93%
50%	125	45,625	\$0.0822	\$0.0880	\$0.0058	7.02%	\$0.0881	\$0.0941	\$0.0060	6.85%	\$0.0792	\$0.0849	\$0.0056	7.11%
70%	125	63,875	\$0.0739	\$0.0792	\$0.0053	7.13%	\$0.0791	\$0.0847	\$0.0055	6.98%	\$0.0714	\$0.0765	\$0.0051	7.22%
90%	125	82,125	\$0.0694	\$0.0744	\$0.0050	7.21%	\$0.0742	\$0.0794	\$0.0052	7.07%	\$0.0670	\$0.0718	\$0.0049	7.28%
30%	200	43,800	\$0.1011	\$0.1080	\$0.0069	6.83%	\$0.1086	\$0.1158	\$0.0072	6.63%	\$0.0973	\$0.1041	\$0.0067	6.94%
50%	200	73,000	\$0.0820	\$0.0877	\$0.0058	7.02%	\$0.0879	\$0.0939	\$0.0060	6.86%	\$0.0790	\$0.0847	\$0.0056	7.11%
70%	200	102,200	\$0.0738	\$0.0791	\$0.0053	7.14%	\$0.0790	\$0.0845	\$0.0055	6.99%	\$0.0712	\$0.0763	\$0.0051	7.22%
90%	200	131,400	\$0.0693	\$0.0742	\$0.0050	7.21%	\$0.0740	\$0.0793	\$0.0052	7.07%	\$0.0669	\$0.0717	\$0.0049	7.29%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CG-2TOD Commercial Time-of-Day, 12-Hour On-Peak Option

COMMERCIAL TIME-OF-DAY (CG-2TOD) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1023	\$0.1095	\$0.0072	7.01%	\$0.1094	\$0.1170	\$0.0076	6.94%	\$0.0988	\$0.1057	\$0.0070	7.04%
50%	75	27,375	\$0.0822	\$0.0882	\$0.0060	7.26%	\$0.0876	\$0.0940	\$0.0064	7.25%	\$0.0795	\$0.0853	\$0.0058	7.26%
70%	75	38,325	\$0.0736	\$0.0791	\$0.0055	7.41%	\$0.0783	\$0.0841	\$0.0058	7.44%	\$0.0713	\$0.0765	\$0.0053	7.39%
90%	75	49,275	\$0.0688	\$0.0740	\$0.0052	7.51%	\$0.0731	\$0.0786	\$0.0055	7.57%	\$0.0667	\$0.0717	\$0.0050	7.48%
30%	125	27,375	\$0.1017	\$0.1088	\$0.0071	7.02%	\$0.1088	\$0.1164	\$0.0076	6.95%	\$0.0981	\$0.1051	\$0.0069	7.06%
50%	125	45,625	\$0.0819	\$0.0878	\$0.0060	7.27%	\$0.0873	\$0.0936	\$0.0063	7.26%	\$0.0792	\$0.0849	\$0.0058	7.27%
70%	125	63,875	\$0.0733	\$0.0788	\$0.0054	7.42%	\$0.0780	\$0.0838	\$0.0058	7.45%	\$0.0710	\$0.0763	\$0.0053	7.40%
90%	125	82,125	\$0.0686	\$0.0738	\$0.0052	7.52%	\$0.0729	\$0.0784	\$0.0055	7.57%	\$0.0665	\$0.0715	\$0.0050	7.49%
30%	200	43,800	\$0.1014	\$0.1085	\$0.0071	7.02%	\$0.1085	\$0.1160	\$0.0075	6.95%	\$0.0978	\$0.1047	\$0.0069	7.06%
50%	200	73,000	\$0.0816	\$0.0876	\$0.0059	7.27%	\$0.0871	\$0.0934	\$0.0063	7.27%	\$0.0789	\$0.0847	\$0.0057	7.28%
70%	200	102,200	\$0.0732	\$0.0786	\$0.0054	7.42%	\$0.0779	\$0.0837	\$0.0058	7.45%	\$0.0709	\$0.0761	\$0.0052	7.41%
90%	200	131,400	\$0.0685	\$0.0737	\$0.0052	7.52%	\$0.0728	\$0.0783	\$0.0055	7.58%	\$0.0664	\$0.0713	\$0.0050	7.49%

COMMERCIAL TIME-OF-DAY (CG-2TOD) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	75	16,425	\$0.1048	\$0.1119	\$0.0071	6.78%	\$0.1126	\$0.1203	\$0.0076	6.76%	\$0.1009	\$0.1078	\$0.0069	6.80%
50%	75	27,375	\$0.0847	\$0.0906	\$0.0059	6.98%	\$0.0909	\$0.0972	\$0.0064	7.02%	\$0.0817	\$0.0874	\$0.0057	6.95%
70%	75	38,325	\$0.0761	\$0.0815	\$0.0054	7.09%	\$0.0815	\$0.0874	\$0.0058	7.18%	\$0.0734	\$0.0786	\$0.0052	7.04%
90%	75	49,275	\$0.0713	\$0.0765	\$0.0051	7.16%	\$0.0763	\$0.0819	\$0.0056	7.28%	\$0.0689	\$0.0737	\$0.0049	7.10%
30%	125	27,375	\$0.1042	\$0.1113	\$0.0071	6.79%	\$0.1120	\$0.1196	\$0.0076	6.77%	\$0.1003	\$0.1071	\$0.0068	6.81%
50%	125	45,625	\$0.0844	\$0.0903	\$0.0059	6.98%	\$0.0905	\$0.0969	\$0.0064	7.03%	\$0.0813	\$0.0870	\$0.0057	6.96%
70%	125	63,875	\$0.0759	\$0.0813	\$0.0054	7.10%	\$0.0813	\$0.0871	\$0.0058	7.18%	\$0.0732	\$0.0783	\$0.0052	7.05%
90%	125	82,125	\$0.0711	\$0.0762	\$0.0051	7.17%	\$0.0761	\$0.0817	\$0.0055	7.28%	\$0.0687	\$0.0735	\$0.0049	7.11%
30%	200	43,800	\$0.1039	\$0.1109	\$0.0071	6.80%	\$0.1117	\$0.1193	\$0.0076	6.77%	\$0.1000	\$0.1068	\$0.0068	6.81%
50%	200	73,000	\$0.0842	\$0.0901	\$0.0059	6.99%	\$0.0903	\$0.0966	\$0.0064	7.03%	\$0.0811	\$0.0868	\$0.0056	6.96%
70%	200	102,200	\$0.0757	\$0.0811	\$0.0054	7.10%	\$0.0811	\$0.0869	\$0.0058	7.19%	\$0.0730	\$0.0782	\$0.0052	7.05%
90%	200	131,400	\$0.0710	\$0.0761	\$0.0051	7.17%	\$0.0760	\$0.0815	\$0.0055	7.29%	\$0.0685	\$0.0734	\$0.0049	7.11%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1071	\$0.1113	\$0.0041	3.87%	\$0.1137	\$0.1182	\$0.0045	3.98%	\$0.1039	\$0.1078	\$0.0040	3.80%
50%	201	73,365	\$0.0825	\$0.0857	\$0.0032	3.88%	\$0.0874	\$0.0909	\$0.0035	4.04%	\$0.0801	\$0.0831	\$0.0030	3.80%
70%	201	102,711	\$0.0720	\$0.0748	\$0.0028	3.89%	\$0.0762	\$0.0793	\$0.0031	4.07%	\$0.0699	\$0.0725	\$0.0027	3.79%
90%	201	132,057	\$0.0661	\$0.0687	\$0.0026	3.90%	\$0.0699	\$0.0728	\$0.0029	4.09%	\$0.0642	\$0.0666	\$0.0024	3.79%
30%	500	109,500	\$0.1040	\$0.1080	\$0.0040	3.83%	\$0.1105	\$0.1149	\$0.0044	3.96%	\$0.1007	\$0.1045	\$0.0038	3.77%
50%	500	182,500	\$0.0806	\$0.0837	\$0.0031	3.86%	\$0.0855	\$0.0890	\$0.0034	4.02%	\$0.0782	\$0.0811	\$0.0029	3.77%
70%	500	255,500	\$0.0706	\$0.0733	\$0.0027	3.87%	\$0.0748	\$0.0778	\$0.0030	4.05%	\$0.0685	\$0.0711	\$0.0026	3.77%
90%	500	328,500	\$0.0650	\$0.0676	\$0.0025	3.88%	\$0.0688	\$0.0716	\$0.0028	4.08%	\$0.0631	\$0.0655	\$0.0024	3.77%
30%	1,000	219,000	\$0.1029	\$0.1068	\$0.0039	3.82%	\$0.1095	\$0.1138	\$0.0043	3.95%	\$0.0996	\$0.1034	\$0.0037	3.75%
50%	1,000	365,000	\$0.0800	\$0.0830	\$0.0031	3.85%	\$0.0849	\$0.0883	\$0.0034	4.01%	\$0.0775	\$0.0804	\$0.0029	3.76%
70%	1,000	511,000	\$0.0701	\$0.0728	\$0.0027	3.86%	\$0.0743	\$0.0773	\$0.0030	4.05%	\$0.0680	\$0.0706	\$0.0026	3.76%
90%	1,000	657,000	\$0.0647	\$0.0672	\$0.0025	3.87%	\$0.0685	\$0.0713	\$0.0028	4.08%	\$0.0628	\$0.0651	\$0.0024	3.77%
30%	2,500	547,500	\$0.1023	\$0.1062	\$0.0039	3.81%	\$0.1088	\$0.1131	\$0.0043	3.94%	\$0.0990	\$0.1027	\$0.0037	3.74%
50%	2,500	912,500	\$0.0796	\$0.0826	\$0.0031	3.84%	\$0.0845	\$0.0879	\$0.0034	4.00%	\$0.0771	\$0.0800	\$0.0029	3.75%
70%	2,500	1,277,500	\$0.0699	\$0.0726	\$0.0027	3.86%	\$0.0741	\$0.0771	\$0.0030	4.05%	\$0.0678	\$0.0703	\$0.0025	3.76%
90%	2,500	1,642,500	\$0.0645	\$0.0670	\$0.0025	3.87%	\$0.0683	\$0.0711	\$0.0028	4.07%	\$0.0626	\$0.0649	\$0.0024	3.76%
30%	5,000	1,095,000	\$0.1020	\$0.1059	\$0.0039	3.81%	\$0.1086	\$0.1129	\$0.0043	3.94%	\$0.0988	\$0.1025	\$0.0037	3.74%
50%	5,000	1,825,000	\$0.0795	\$0.0825	\$0.0031	3.84%	\$0.0844	\$0.0877	\$0.0034	4.00%	\$0.0770	\$0.0799	\$0.0029	3.75%
70%	5,000	2,555,000	\$0.0698	\$0.0725	\$0.0027	3.86%	\$0.0740	\$0.0770	\$0.0030	4.04%	\$0.0677	\$0.0702	\$0.0025	3.76%
90%	5,000	3,285,000	\$0.0644	\$0.0669	\$0.0025	3.87%	\$0.0682	\$0.0710	\$0.0028	4.07%	\$0.0625	\$0.0648	\$0.0023	3.76%
30%	10,000	2,190,000	\$0.1019	\$0.1058	\$0.0039	3.81%	\$0.1085	\$0.1128	\$0.0043	3.94%	\$0.0987	\$0.1023	\$0.0037	3.74%
50%	10,000	3,650,000	\$0.0794	\$0.0824	\$0.0030	3.84%	\$0.0843	\$0.0877	\$0.0034	4.00%	\$0.0769	\$0.0798	\$0.0029	3.75%
70%	10,000	5,110,000	\$0.0697	\$0.0724	\$0.0027	3.86%	\$0.0739	\$0.0769	\$0.0030	4.04%	\$0.0676	\$0.0702	\$0.0025	3.75%
90%	10,000	6,570,000	\$0.0644	\$0.0668	\$0.0025	3.87%	\$0.0682	\$0.0709	\$0.0028	4.07%	\$0.0625	\$0.0648	\$0.0023	3.76%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1092	\$0.1134	\$0.0042	3.86%	\$0.1164	\$0.1210	\$0.0047	4.01%	\$0.1056	\$0.1096	\$0.0040	3.78%
50%	201	73,365	\$0.0846	\$0.0878	\$0.0033	3.88%	\$0.0901	\$0.0937	\$0.0037	4.06%	\$0.0818	\$0.0849	\$0.0031	3.77%
70%	201	102,711	\$0.0740	\$0.0769	\$0.0029	3.88%	\$0.0788	\$0.0820	\$0.0032	4.10%	\$0.0716	\$0.0743	\$0.0027	3.76%
90%	201	132,057	\$0.0681	\$0.0708	\$0.0027	3.89%	\$0.0726	\$0.0755	\$0.0030	4.13%	\$0.0659	\$0.0684	\$0.0025	3.76%
30%	500	109,500	\$0.1060	\$0.1101	\$0.0041	3.83%	\$0.1132	\$0.1177	\$0.0045	3.98%	\$0.1024	\$0.1063	\$0.0038	3.74%
50%	500	182,500	\$0.0827	\$0.0858	\$0.0032	3.85%	\$0.0882	\$0.0917	\$0.0036	4.04%	\$0.0799	\$0.0829	\$0.0030	3.74%
70%	500	255,500	\$0.0726	\$0.0755	\$0.0028	3.86%	\$0.0775	\$0.0806	\$0.0032	4.09%	\$0.0702	\$0.0729	\$0.0026	3.74%
90%	500	328,500	\$0.0671	\$0.0697	\$0.0026	3.87%	\$0.0715	\$0.0744	\$0.0029	4.11%	\$0.0649	\$0.0673	\$0.0024	3.74%
30%	1,000	219,000	\$0.1050	\$0.1090	\$0.0040	3.82%	\$0.1121	\$0.1166	\$0.0045	3.97%	\$0.1014	\$0.1051	\$0.0038	3.73%
50%	1,000	365,000	\$0.0820	\$0.0852	\$0.0031	3.84%	\$0.0875	\$0.0911	\$0.0035	4.04%	\$0.0793	\$0.0822	\$0.0030	3.73%
70%	1,000	511,000	\$0.0722	\$0.0750	\$0.0028	3.86%	\$0.0770	\$0.0801	\$0.0031	4.08%	\$0.0698	\$0.0724	\$0.0026	3.73%
90%	1,000	657,000	\$0.0667	\$0.0693	\$0.0026	3.87%	\$0.0711	\$0.0741	\$0.0029	4.11%	\$0.0645	\$0.0669	\$0.0024	3.73%
30%	2,500	547,500	\$0.1043	\$0.1083	\$0.0040	3.81%	\$0.1115	\$0.1159	\$0.0044	3.96%	\$0.1007	\$0.1045	\$0.0038	3.72%
50%	2,500	912,500	\$0.0816	\$0.0848	\$0.0031	3.83%	\$0.0872	\$0.0907	\$0.0035	4.03%	\$0.0789	\$0.0818	\$0.0029	3.73%
70%	2,500	1,277,500	\$0.0719	\$0.0747	\$0.0028	3.85%	\$0.0767	\$0.0799	\$0.0031	4.08%	\$0.0695	\$0.0721	\$0.0026	3.73%
90%	2,500	1,642,500	\$0.0665	\$0.0691	\$0.0026	3.86%	\$0.0709	\$0.0738	\$0.0029	4.11%	\$0.0643	\$0.0667	\$0.0024	3.73%
30%	5,000	1,095,000	\$0.1041	\$0.1081	\$0.0040	3.81%	\$0.1113	\$0.1157	\$0.0044	3.96%	\$0.1005	\$0.1043	\$0.0037	3.72%
50%	5,000	1,825,000	\$0.0815	\$0.0846	\$0.0031	3.83%	\$0.0870	\$0.0905	\$0.0035	4.03%	\$0.0787	\$0.0817	\$0.0029	3.72%
70%	5,000	2,555,000	\$0.0718	\$0.0746	\$0.0028	3.85%	\$0.0766	\$0.0798	\$0.0031	4.08%	\$0.0694	\$0.0720	\$0.0026	3.72%
90%	5,000	3,285,000	\$0.0664	\$0.0690	\$0.0026	3.86%	\$0.0709	\$0.0738	\$0.0029	4.11%	\$0.0642	\$0.0666	\$0.0024	3.73%
30%	10,000	2,190,000	\$0.1040	\$0.1080	\$0.0040	3.81%	\$0.1112	\$0.1156	\$0.0044	3.96%	\$0.1004	\$0.1041	\$0.0037	3.72%
50%	10,000	3,650,000	\$0.0814	\$0.0846	\$0.0031	3.83%	\$0.0870	\$0.0905	\$0.0035	4.03%	\$0.0787	\$0.0816	\$0.0029	3.72%
70%	10,000	5,110,000	\$0.0718	\$0.0745	\$0.0028	3.85%	\$0.0766	\$0.0797	\$0.0031	4.08%	\$0.0694	\$0.0720	\$0.0026	3.72%
90%	10,000	6,570,000	\$0.0664	\$0.0690	\$0.0026	3.86%	\$0.0708	\$0.0737	\$0.0029	4.11%	\$0.0642	\$0.0666	\$0.0024	3.72%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0887	\$0.0946	\$0.0059	6.66%	\$0.0953	\$0.1018	\$0.0065	6.84%	\$0.0855	\$0.0911	\$0.0056	6.56%
50%	201	73,365	\$0.0715	\$0.0757	\$0.0043	5.97%	\$0.0764	\$0.0811	\$0.0047	6.18%	\$0.0690	\$0.0730	\$0.0040	5.85%
70%	201	102,711	\$0.0641	\$0.0676	\$0.0036	5.55%	\$0.0683	\$0.0722	\$0.0040	5.79%	\$0.0620	\$0.0653	\$0.0034	5.42%
90%	201	132,057	\$0.0600	\$0.0631	\$0.0032	5.28%	\$0.0638	\$0.0673	\$0.0035	5.53%	\$0.0581	\$0.0610	\$0.0030	5.14%
30%	500	109,500	\$0.0856	\$0.0913	\$0.0058	6.72%	\$0.0921	\$0.0985	\$0.0064	6.90%	\$0.0823	\$0.0877	\$0.0054	6.62%
50%	500	182,500	\$0.0696	\$0.0737	\$0.0042	5.99%	\$0.0745	\$0.0791	\$0.0046	6.21%	\$0.0671	\$0.0710	\$0.0039	5.87%
70%	500	255,500	\$0.0627	\$0.0662	\$0.0035	5.57%	\$0.0669	\$0.0708	\$0.0039	5.81%	\$0.0606	\$0.0639	\$0.0033	5.43%
90%	500	328,500	\$0.0589	\$0.0620	\$0.0031	5.29%	\$0.0627	\$0.0662	\$0.0035	5.54%	\$0.0570	\$0.0599	\$0.0029	5.15%
30%	1,000	219,000	\$0.0845	\$0.0902	\$0.0057	6.74%	\$0.0911	\$0.0974	\$0.0063	6.93%	\$0.0812	\$0.0866	\$0.0054	6.64%
50%	1,000	365,000	\$0.0689	\$0.0731	\$0.0041	6.00%	\$0.0738	\$0.0784	\$0.0046	6.22%	\$0.0665	\$0.0704	\$0.0039	5.88%
70%	1,000	511,000	\$0.0623	\$0.0657	\$0.0035	5.57%	\$0.0665	\$0.0703	\$0.0039	5.81%	\$0.0602	\$0.0634	\$0.0033	5.44%
90%	1,000	657,000	\$0.0585	\$0.0616	\$0.0031	5.29%	\$0.0624	\$0.0658	\$0.0035	5.54%	\$0.0566	\$0.0596	\$0.0029	5.15%
30%	2,500	547,500	\$0.0839	\$0.0895	\$0.0057	6.76%	\$0.0904	\$0.0967	\$0.0063	6.94%	\$0.0806	\$0.0859	\$0.0054	6.66%
50%	2,500	912,500	\$0.0685	\$0.0727	\$0.0041	6.01%	\$0.0735	\$0.0780	\$0.0046	6.23%	\$0.0661	\$0.0700	\$0.0039	5.88%
70%	2,500	1,277,500	\$0.0620	\$0.0654	\$0.0035	5.57%	\$0.0662	\$0.0700	\$0.0038	5.81%	\$0.0599	\$0.0631	\$0.0033	5.44%
90%	2,500	1,642,500	\$0.0583	\$0.0614	\$0.0031	5.29%	\$0.0621	\$0.0656	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
30%	5,000	1,095,000	\$0.0836	\$0.0893	\$0.0057	6.76%	\$0.0902	\$0.0965	\$0.0063	6.94%	\$0.0804	\$0.0857	\$0.0054	6.66%
50%	5,000	1,825,000	\$0.0684	\$0.0725	\$0.0041	6.01%	\$0.0733	\$0.0779	\$0.0046	6.23%	\$0.0660	\$0.0698	\$0.0039	5.89%
70%	5,000	2,555,000	\$0.0619	\$0.0653	\$0.0034	5.57%	\$0.0661	\$0.0699	\$0.0038	5.82%	\$0.0598	\$0.0630	\$0.0033	5.44%
90%	5,000	3,285,000	\$0.0583	\$0.0613	\$0.0031	5.29%	\$0.0621	\$0.0655	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
30%	10,000	2,190,000	\$0.0835	\$0.0892	\$0.0057	6.76%	\$0.0901	\$0.0964	\$0.0063	6.95%	\$0.0803	\$0.0856	\$0.0053	6.66%
50%	10,000	3,650,000	\$0.0684	\$0.0725	\$0.0041	6.01%	\$0.0733	\$0.0778	\$0.0046	6.23%	\$0.0659	\$0.0698	\$0.0039	5.89%
70%	10,000	5,110,000	\$0.0618	\$0.0653	\$0.0034	5.57%	\$0.0660	\$0.0699	\$0.0038	5.82%	\$0.0597	\$0.0630	\$0.0032	5.44%
90%	10,000	6,570,000	\$0.0582	\$0.0613	\$0.0031	5.29%	\$0.0620	\$0.0655	\$0.0034	5.54%	\$0.0563	\$0.0592	\$0.0029	5.15%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0908	\$0.0968	\$0.0060	6.59%	\$0.0980	\$0.1046	\$0.0067	6.79%	\$0.0872	\$0.0929	\$0.0057	6.48%
50%	201	73,365	\$0.0735	\$0.0779	\$0.0043	5.90%	\$0.0790	\$0.0839	\$0.0049	6.14%	\$0.0708	\$0.0748	\$0.0041	5.76%
70%	201	102,711	\$0.0661	\$0.0697	\$0.0036	5.49%	\$0.0709	\$0.0750	\$0.0041	5.76%	\$0.0637	\$0.0671	\$0.0034	5.34%
90%	201	132,057	\$0.0620	\$0.0652	\$0.0032	5.22%	\$0.0664	\$0.0701	\$0.0037	5.51%	\$0.0598	\$0.0628	\$0.0030	5.07%
30%	500	109,500	\$0.0876	\$0.0934	\$0.0058	6.65%	\$0.0948	\$0.1013	\$0.0065	6.85%	\$0.0840	\$0.0895	\$0.0055	6.54%
50%	500	182,500	\$0.0716	\$0.0759	\$0.0042	5.92%	\$0.0771	\$0.0819	\$0.0048	6.17%	\$0.0689	\$0.0728	\$0.0040	5.79%
70%	500	255,500	\$0.0648	\$0.0683	\$0.0036	5.50%	\$0.0696	\$0.0736	\$0.0040	5.77%	\$0.0624	\$0.0657	\$0.0033	5.35%
90%	500	328,500	\$0.0609	\$0.0641	\$0.0032	5.23%	\$0.0654	\$0.0690	\$0.0036	5.51%	\$0.0587	\$0.0617	\$0.0030	5.07%
30%	1,000	219,000	\$0.0866	\$0.0923	\$0.0058	6.67%	\$0.0937	\$0.1002	\$0.0064	6.87%	\$0.0830	\$0.0884	\$0.0054	6.56%
50%	1,000	365,000	\$0.0710	\$0.0752	\$0.0042	5.93%	\$0.0765	\$0.0812	\$0.0047	6.18%	\$0.0682	\$0.0722	\$0.0040	5.79%
70%	1,000	511,000	\$0.0643	\$0.0678	\$0.0035	5.51%	\$0.0691	\$0.0731	\$0.0040	5.78%	\$0.0619	\$0.0652	\$0.0033	5.35%
90%	1,000	657,000	\$0.0606	\$0.0638	\$0.0032	5.23%	\$0.0650	\$0.0686	\$0.0036	5.52%	\$0.0584	\$0.0613	\$0.0030	5.07%
30%	2,500	547,500	\$0.0859	\$0.0917	\$0.0057	6.68%	\$0.0931	\$0.0995	\$0.0064	6.88%	\$0.0823	\$0.0877	\$0.0054	6.57%
50%	2,500	912,500	\$0.0706	\$0.0748	\$0.0042	5.94%	\$0.0761	\$0.0808	\$0.0047	6.19%	\$0.0678	\$0.0718	\$0.0039	5.80%
70%	2,500	1,277,500	\$0.0640	\$0.0676	\$0.0035	5.51%	\$0.0688	\$0.0728	\$0.0040	5.78%	\$0.0616	\$0.0649	\$0.0033	5.36%
90%	2,500	1,642,500	\$0.0604	\$0.0635	\$0.0032	5.23%	\$0.0648	\$0.0684	\$0.0036	5.52%	\$0.0582	\$0.0611	\$0.0029	5.07%
30%	5,000	1,095,000	\$0.0857	\$0.0914	\$0.0057	6.69%	\$0.0929	\$0.0993	\$0.0064	6.89%	\$0.0821	\$0.0875	\$0.0054	6.57%
50%	5,000	1,825,000	\$0.0705	\$0.0747	\$0.0042	5.94%	\$0.0760	\$0.0807	\$0.0047	6.19%	\$0.0677	\$0.0716	\$0.0039	5.80%
70%	5,000	2,555,000	\$0.0639	\$0.0675	\$0.0035	5.51%	\$0.0687	\$0.0727	\$0.0040	5.78%	\$0.0615	\$0.0648	\$0.0033	5.36%
90%	5,000	3,285,000	\$0.0603	\$0.0635	\$0.0032	5.23%	\$0.0647	\$0.0683	\$0.0036	5.52%	\$0.0581	\$0.0610	\$0.0029	5.07%
30%	10,000	2,190,000	\$0.0856	\$0.0913	\$0.0057	6.69%	\$0.0928	\$0.0992	\$0.0064	6.89%	\$0.0820	\$0.0874	\$0.0054	6.57%
50%	10,000	3,650,000	\$0.0704	\$0.0746	\$0.0042	5.94%	\$0.0759	\$0.0806	\$0.0047	6.19%	\$0.0676	\$0.0716	\$0.0039	5.80%
70%	10,000	5,110,000	\$0.0639	\$0.0674	\$0.0035	5.51%	\$0.0687	\$0.0727	\$0.0040	5.78%	\$0.0615	\$0.0648	\$0.0033	5.36%
90%	10,000	6,570,000	\$0.0603	\$0.0634	\$0.0032	5.23%	\$0.0647	\$0.0683	\$0.0036	5.52%	\$0.0581	\$0.0610	\$0.0029	5.07%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0847	\$0.0905	\$0.0058	6.87%	\$0.0912	\$0.0977	\$0.0064	7.04%	\$0.0814	\$0.0869	\$0.0055	6.78%
50%	201	73,365	\$0.0690	\$0.0732	\$0.0042	6.10%	\$0.0739	\$0.0786	\$0.0047	6.31%	\$0.0666	\$0.0706	\$0.0040	5.98%
70%	201	102,711	\$0.0623	\$0.0658	\$0.0035	5.65%	\$0.0665	\$0.0704	\$0.0039	5.88%	\$0.0602	\$0.0635	\$0.0033	5.52%
90%	201	132,057	\$0.0586	\$0.0617	\$0.0031	5.35%	\$0.0624	\$0.0659	\$0.0035	5.60%	\$0.0567	\$0.0597	\$0.0030	5.21%
30%	500	109,500	\$0.0815	\$0.0872	\$0.0057	6.95%	\$0.0881	\$0.0943	\$0.0063	7.12%	\$0.0782	\$0.0836	\$0.0054	6.85%
50%	500	182,500	\$0.0671	\$0.0712	\$0.0041	6.13%	\$0.0720	\$0.0766	\$0.0046	6.35%	\$0.0647	\$0.0686	\$0.0039	6.01%
70%	500	255,500	\$0.0610	\$0.0644	\$0.0035	5.66%	\$0.0652	\$0.0690	\$0.0038	5.90%	\$0.0589	\$0.0621	\$0.0033	5.53%
90%	500	328,500	\$0.0575	\$0.0606	\$0.0031	5.36%	\$0.0614	\$0.0648	\$0.0034	5.61%	\$0.0556	\$0.0585	\$0.0029	5.22%
30%	1,000	219,000	\$0.0804	\$0.0860	\$0.0056	6.97%	\$0.0870	\$0.0932	\$0.0062	7.14%	\$0.0772	\$0.0825	\$0.0053	6.87%
50%	1,000	365,000	\$0.0665	\$0.0706	\$0.0041	6.14%	\$0.0714	\$0.0759	\$0.0045	6.36%	\$0.0640	\$0.0679	\$0.0039	6.02%
70%	1,000	511,000	\$0.0605	\$0.0639	\$0.0034	5.67%	\$0.0647	\$0.0685	\$0.0038	5.91%	\$0.0584	\$0.0616	\$0.0032	5.53%
90%	1,000	657,000	\$0.0572	\$0.0603	\$0.0031	5.36%	\$0.0610	\$0.0644	\$0.0034	5.61%	\$0.0553	\$0.0582	\$0.0029	5.22%
30%	2,500	547,500	\$0.0798	\$0.0854	\$0.0056	6.99%	\$0.0864	\$0.0925	\$0.0062	7.16%	\$0.0765	\$0.0818	\$0.0053	6.89%
50%	2,500	912,500	\$0.0661	\$0.0702	\$0.0041	6.15%	\$0.0710	\$0.0755	\$0.0045	6.37%	\$0.0636	\$0.0675	\$0.0038	6.02%
70%	2,500	1,277,500	\$0.0602	\$0.0637	\$0.0034	5.67%	\$0.0644	\$0.0682	\$0.0038	5.91%	\$0.0581	\$0.0614	\$0.0032	5.53%
90%	2,500	1,642,500	\$0.0570	\$0.0600	\$0.0031	5.36%	\$0.0608	\$0.0642	\$0.0034	5.62%	\$0.0551	\$0.0579	\$0.0029	5.22%
30%	5,000	1,095,000	\$0.0796	\$0.0851	\$0.0056	6.99%	\$0.0862	\$0.0923	\$0.0062	7.17%	\$0.0763	\$0.0816	\$0.0053	6.90%
50%	5,000	1,825,000	\$0.0660	\$0.0700	\$0.0041	6.15%	\$0.0709	\$0.0754	\$0.0045	6.37%	\$0.0635	\$0.0673	\$0.0038	6.03%
70%	5,000	2,555,000	\$0.0601	\$0.0636	\$0.0034	5.67%	\$0.0643	\$0.0682	\$0.0038	5.91%	\$0.0580	\$0.0613	\$0.0032	5.53%
90%	5,000	3,285,000	\$0.0569	\$0.0600	\$0.0031	5.36%	\$0.0607	\$0.0641	\$0.0034	5.62%	\$0.0550	\$0.0579	\$0.0029	5.22%
30%	10,000	2,190,000	\$0.0795	\$0.0850	\$0.0056	7.00%	\$0.0860	\$0.0922	\$0.0062	7.17%	\$0.0762	\$0.0814	\$0.0053	6.90%
50%	10,000	3,650,000	\$0.0659	\$0.0700	\$0.0041	6.15%	\$0.0708	\$0.0753	\$0.0045	6.37%	\$0.0635	\$0.0673	\$0.0038	6.03%
70%	10,000	5,110,000	\$0.0601	\$0.0635	\$0.0034	5.67%	\$0.0643	\$0.0681	\$0.0038	5.91%	\$0.0580	\$0.0612	\$0.0032	5.54%
90%	10,000	6,570,000	\$0.0569	\$0.0599	\$0.0030	5.36%	\$0.0607	\$0.0641	\$0.0034	5.62%	\$0.0550	\$0.0578	\$0.0029	5.22%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0867	\$0.0926	\$0.0059	6.80%	\$0.0939	\$0.1005	\$0.0066	6.99%	\$0.0831	\$0.0887	\$0.0056	6.69%
50%	201	73,365	\$0.0711	\$0.0754	\$0.0043	6.02%	\$0.0766	\$0.0814	\$0.0048	6.27%	\$0.0683	\$0.0723	\$0.0040	5.89%
70%	201	102,711	\$0.0644	\$0.0680	\$0.0036	5.58%	\$0.0692	\$0.0732	\$0.0040	5.85%	\$0.0620	\$0.0653	\$0.0034	5.43%
90%	201	132,057	\$0.0607	\$0.0639	\$0.0032	5.29%	\$0.0651	\$0.0687	\$0.0036	5.57%	\$0.0584	\$0.0614	\$0.0030	5.13%
30%	500	109,500	\$0.0836	\$0.0893	\$0.0057	6.86%	\$0.0907	\$0.0971	\$0.0064	7.06%	\$0.0800	\$0.0854	\$0.0054	6.75%
50%	500	182,500	\$0.0692	\$0.0734	\$0.0042	6.05%	\$0.0747	\$0.0794	\$0.0047	6.30%	\$0.0664	\$0.0703	\$0.0039	5.92%
70%	500	255,500	\$0.0630	\$0.0665	\$0.0035	5.59%	\$0.0678	\$0.0718	\$0.0040	5.86%	\$0.0606	\$0.0639	\$0.0033	5.44%
90%	500	328,500	\$0.0596	\$0.0628	\$0.0032	5.30%	\$0.0640	\$0.0676	\$0.0036	5.58%	\$0.0574	\$0.0603	\$0.0029	5.14%
30%	1,000	219,000	\$0.0825	\$0.0882	\$0.0057	6.89%	\$0.0897	\$0.0960	\$0.0063	7.08%	\$0.0789	\$0.0842	\$0.0053	6.78%
50%	1,000	365,000	\$0.0685	\$0.0727	\$0.0042	6.06%	\$0.0741	\$0.0787	\$0.0047	6.31%	\$0.0658	\$0.0697	\$0.0039	5.92%
70%	1,000	511,000	\$0.0626	\$0.0661	\$0.0035	5.60%	\$0.0674	\$0.0713	\$0.0040	5.87%	\$0.0602	\$0.0634	\$0.0033	5.44%
90%	1,000	657,000	\$0.0592	\$0.0624	\$0.0031	5.30%	\$0.0637	\$0.0672	\$0.0036	5.59%	\$0.0570	\$0.0600	\$0.0029	5.14%
30%	2,500	547,500	\$0.0818	\$0.0875	\$0.0056	6.90%	\$0.0890	\$0.0953	\$0.0063	7.09%	\$0.0783	\$0.0836	\$0.0053	6.79%
50%	2,500	912,500	\$0.0682	\$0.0723	\$0.0041	6.07%	\$0.0737	\$0.0783	\$0.0047	6.32%	\$0.0654	\$0.0693	\$0.0039	5.93%
70%	2,500	1,277,500	\$0.0623	\$0.0658	\$0.0035	5.60%	\$0.0671	\$0.0710	\$0.0039	5.87%	\$0.0599	\$0.0631	\$0.0033	5.45%
90%	2,500	1,642,500	\$0.0590	\$0.0622	\$0.0031	5.30%	\$0.0634	\$0.0670	\$0.0035	5.59%	\$0.0568	\$0.0597	\$0.0029	5.14%
30%	5,000	1,095,000	\$0.0816	\$0.0873	\$0.0056	6.91%	\$0.0888	\$0.0951	\$0.0063	7.10%	\$0.0780	\$0.0834	\$0.0053	6.80%
50%	5,000	1,825,000	\$0.0680	\$0.0722	\$0.0041	6.07%	\$0.0735	\$0.0782	\$0.0046	6.32%	\$0.0653	\$0.0691	\$0.0039	5.93%
70%	5,000	2,555,000	\$0.0622	\$0.0657	\$0.0035	5.60%	\$0.0670	\$0.0709	\$0.0039	5.88%	\$0.0598	\$0.0630	\$0.0033	5.45%
90%	5,000	3,285,000	\$0.0590	\$0.0621	\$0.0031	5.30%	\$0.0634	\$0.0669	\$0.0035	5.59%	\$0.0567	\$0.0597	\$0.0029	5.14%
30%	10,000	2,190,000	\$0.0815	\$0.0872	\$0.0056	6.91%	\$0.0887	\$0.0950	\$0.0063	7.10%	\$0.0779	\$0.0832	\$0.0053	6.80%
50%	10,000	3,650,000	\$0.0680	\$0.0721	\$0.0041	6.07%	\$0.0735	\$0.0781	\$0.0046	6.32%	\$0.0652	\$0.0691	\$0.0039	5.93%
70%	10,000	5,110,000	\$0.0622	\$0.0656	\$0.0035	5.60%	\$0.0670	\$0.0709	\$0.0039	5.88%	\$0.0597	\$0.0630	\$0.0033	5.45%
90%	10,000	6,570,000	\$0.0589	\$0.0620	\$0.0031	5.30%	\$0.0633	\$0.0669	\$0.0035	5.59%	\$0.0567	\$0.0596	\$0.0029	5.14%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1106	\$0.1155	\$0.0049	4.41%	\$0.1175	\$0.1228	\$0.0053	4.50%	\$0.1072	\$0.1118	\$0.0047	4.36%
50%	201	73,365	\$0.0850	\$0.0890	\$0.0039	4.60%	\$0.0902	\$0.0945	\$0.0043	4.72%	\$0.0825	\$0.0862	\$0.0037	4.54%
70%	201	102,711	\$0.0741	\$0.0776	\$0.0035	4.72%	\$0.0785	\$0.0823	\$0.0038	4.86%	\$0.0719	\$0.0752	\$0.0033	4.65%
90%	201	132,057	\$0.0680	\$0.0713	\$0.0033	4.81%	\$0.0720	\$0.0756	\$0.0036	4.96%	\$0.0660	\$0.0691	\$0.0031	4.73%
30%	500	109,500	\$0.1074	\$0.1122	\$0.0047	4.39%	\$0.1143	\$0.1195	\$0.0051	4.49%	\$0.1040	\$0.1085	\$0.0045	4.34%
50%	500	182,500	\$0.0831	\$0.0870	\$0.0038	4.59%	\$0.0883	\$0.0925	\$0.0042	4.71%	\$0.0806	\$0.0842	\$0.0036	4.53%
70%	500	255,500	\$0.0727	\$0.0762	\$0.0034	4.72%	\$0.0771	\$0.0809	\$0.0037	4.86%	\$0.0705	\$0.0738	\$0.0033	4.64%
90%	500	328,500	\$0.0669	\$0.0702	\$0.0032	4.81%	\$0.0709	\$0.0745	\$0.0035	4.96%	\$0.0649	\$0.0680	\$0.0031	4.72%
30%	1,000	219,000	\$0.1064	\$0.1110	\$0.0047	4.39%	\$0.1133	\$0.1184	\$0.0051	4.48%	\$0.1029	\$0.1074	\$0.0045	4.34%
50%	1,000	365,000	\$0.0825	\$0.0863	\$0.0038	4.59%	\$0.0877	\$0.0918	\$0.0041	4.71%	\$0.0799	\$0.0835	\$0.0036	4.52%
70%	1,000	511,000	\$0.0723	\$0.0757	\$0.0034	4.72%	\$0.0767	\$0.0804	\$0.0037	4.86%	\$0.0701	\$0.0733	\$0.0033	4.64%
90%	1,000	657,000	\$0.0666	\$0.0698	\$0.0032	4.81%	\$0.0706	\$0.0741	\$0.0035	4.96%	\$0.0646	\$0.0676	\$0.0030	4.72%
30%	2,500	547,500	\$0.1057	\$0.1104	\$0.0046	4.38%	\$0.1126	\$0.1177	\$0.0050	4.48%	\$0.1023	\$0.1067	\$0.0044	4.33%
50%	2,500	912,500	\$0.0821	\$0.0859	\$0.0038	4.59%	\$0.0873	\$0.0914	\$0.0041	4.71%	\$0.0795	\$0.0831	\$0.0036	4.52%
70%	2,500	1,277,500	\$0.0720	\$0.0754	\$0.0034	4.72%	\$0.0764	\$0.0801	\$0.0037	4.86%	\$0.0698	\$0.0730	\$0.0032	4.64%
90%	2,500	1,642,500	\$0.0664	\$0.0696	\$0.0032	4.80%	\$0.0704	\$0.0739	\$0.0035	4.96%	\$0.0644	\$0.0674	\$0.0030	4.72%
30%	5,000	1,095,000	\$0.1055	\$0.1101	\$0.0046	4.38%	\$0.1124	\$0.1175	\$0.0050	4.48%	\$0.1021	\$0.1065	\$0.0044	4.33%
50%	5,000	1,825,000	\$0.0820	\$0.0858	\$0.0038	4.59%	\$0.0872	\$0.0913	\$0.0041	4.71%	\$0.0794	\$0.0830	\$0.0036	4.52%
70%	5,000	2,555,000	\$0.0719	\$0.0753	\$0.0034	4.72%	\$0.0763	\$0.0800	\$0.0037	4.86%	\$0.0697	\$0.0729	\$0.0032	4.64%
90%	5,000	3,285,000	\$0.0663	\$0.0695	\$0.0032	4.80%	\$0.0703	\$0.0738	\$0.0035	4.96%	\$0.0643	\$0.0673	\$0.0030	4.72%
30%	10,000	2,190,000	\$0.1054	\$0.1100	\$0.0046	4.38%	\$0.1123	\$0.1173	\$0.0050	4.48%	\$0.1020	\$0.1064	\$0.0044	4.33%
50%	10,000	3,650,000	\$0.0819	\$0.0857	\$0.0038	4.59%	\$0.0871	\$0.0912	\$0.0041	4.71%	\$0.0793	\$0.0829	\$0.0036	4.52%
70%	10,000	5,110,000	\$0.0719	\$0.0752	\$0.0034	4.72%	\$0.0763	\$0.0800	\$0.0037	4.86%	\$0.0697	\$0.0729	\$0.0032	4.64%
90%	10,000	6,570,000	\$0.0663	\$0.0695	\$0.0032	4.80%	\$0.0703	\$0.0738	\$0.0035	4.96%	\$0.0643	\$0.0673	\$0.0030	4.72%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1129	\$0.1178	\$0.0049	4.30%	\$0.1205	\$0.1258	\$0.0053	4.42%	\$0.1092	\$0.1138	\$0.0046	4.23%
50%	201	73,365	\$0.0874	\$0.0913	\$0.0039	4.46%	\$0.0932	\$0.0975	\$0.0043	4.61%	\$0.0845	\$0.0882	\$0.0037	4.37%
70%	201	102,711	\$0.0764	\$0.0799	\$0.0035	4.55%	\$0.0815	\$0.0853	\$0.0039	4.73%	\$0.0739	\$0.0772	\$0.0033	4.45%
90%	201	132,057	\$0.0703	\$0.0736	\$0.0032	4.62%	\$0.0750	\$0.0786	\$0.0036	4.82%	\$0.0680	\$0.0711	\$0.0031	4.51%
30%	500	109,500	\$0.1098	\$0.1145	\$0.0047	4.28%	\$0.1173	\$0.1225	\$0.0052	4.41%	\$0.1060	\$0.1105	\$0.0045	4.21%
50%	500	182,500	\$0.0855	\$0.0893	\$0.0038	4.44%	\$0.0913	\$0.0955	\$0.0042	4.61%	\$0.0826	\$0.0862	\$0.0036	4.35%
70%	500	255,500	\$0.0751	\$0.0785	\$0.0034	4.54%	\$0.0801	\$0.0839	\$0.0038	4.73%	\$0.0725	\$0.0758	\$0.0032	4.44%
90%	500	328,500	\$0.0693	\$0.0725	\$0.0032	4.61%	\$0.0739	\$0.0775	\$0.0036	4.82%	\$0.0670	\$0.0700	\$0.0030	4.50%
30%	1,000	219,000	\$0.1087	\$0.1134	\$0.0046	4.27%	\$0.1162	\$0.1214	\$0.0051	4.40%	\$0.1049	\$0.1093	\$0.0044	4.20%
50%	1,000	365,000	\$0.0848	\$0.0886	\$0.0038	4.44%	\$0.0906	\$0.0948	\$0.0042	4.60%	\$0.0819	\$0.0855	\$0.0036	4.35%
70%	1,000	511,000	\$0.0746	\$0.0780	\$0.0034	4.54%	\$0.0797	\$0.0834	\$0.0038	4.73%	\$0.0721	\$0.0753	\$0.0032	4.44%
90%	1,000	657,000	\$0.0689	\$0.0721	\$0.0032	4.61%	\$0.0736	\$0.0771	\$0.0035	4.82%	\$0.0666	\$0.0696	\$0.0030	4.50%
30%	2,500	547,500	\$0.1081	\$0.1127	\$0.0046	4.27%	\$0.1156	\$0.1207	\$0.0051	4.40%	\$0.1043	\$0.1087	\$0.0044	4.20%
50%	2,500	912,500	\$0.0845	\$0.0882	\$0.0037	4.44%	\$0.0903	\$0.0944	\$0.0042	4.60%	\$0.0816	\$0.0851	\$0.0035	4.35%
70%	2,500	1,277,500	\$0.0743	\$0.0777	\$0.0034	4.54%	\$0.0794	\$0.0831	\$0.0038	4.73%	\$0.0718	\$0.0750	\$0.0032	4.44%
90%	2,500	1,642,500	\$0.0687	\$0.0719	\$0.0032	4.61%	\$0.0733	\$0.0769	\$0.0035	4.81%	\$0.0664	\$0.0694	\$0.0030	4.50%
30%	5,000	1,095,000	\$0.1079	\$0.1125	\$0.0046	4.27%	\$0.1154	\$0.1205	\$0.0051	4.40%	\$0.1041	\$0.1085	\$0.0044	4.20%
50%	5,000	1,825,000	\$0.0843	\$0.0881	\$0.0037	4.44%	\$0.0901	\$0.0943	\$0.0041	4.60%	\$0.0814	\$0.0850	\$0.0035	4.34%
70%	5,000	2,555,000	\$0.0742	\$0.0776	\$0.0034	4.54%	\$0.0793	\$0.0830	\$0.0037	4.73%	\$0.0717	\$0.0749	\$0.0032	4.44%
90%	5,000	3,285,000	\$0.0686	\$0.0718	\$0.0032	4.61%	\$0.0733	\$0.0768	\$0.0035	4.81%	\$0.0663	\$0.0693	\$0.0030	4.50%
30%	10,000	2,190,000	\$0.1077	\$0.1123	\$0.0046	4.27%	\$0.1153	\$0.1204	\$0.0051	4.40%	\$0.1040	\$0.1083	\$0.0044	4.20%
50%	10,000	3,650,000	\$0.0843	\$0.0880	\$0.0037	4.44%	\$0.0901	\$0.0942	\$0.0041	4.60%	\$0.0814	\$0.0849	\$0.0035	4.34%
70%	10,000	5,110,000	\$0.0742	\$0.0776	\$0.0034	4.54%	\$0.0792	\$0.0830	\$0.0037	4.73%	\$0.0717	\$0.0748	\$0.0032	4.44%
90%	10,000	6,570,000	\$0.0686	\$0.0718	\$0.0032	4.61%	\$0.0732	\$0.0768	\$0.0035	4.81%	\$0.0663	\$0.0693	\$0.0030	4.50%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0922	\$0.0957	\$0.0034	3.74%	\$0.0991	\$0.1029	\$0.0037	3.77%	\$0.0888	\$0.0921	\$0.0033	3.72%
50%	201	73,365	\$0.0740	\$0.0771	\$0.0031	4.13%	\$0.0792	\$0.0825	\$0.0033	4.21%	\$0.0714	\$0.0743	\$0.0029	4.08%
70%	201	102,711	\$0.0662	\$0.0691	\$0.0029	4.36%	\$0.0706	\$0.0738	\$0.0032	4.47%	\$0.0640	\$0.0667	\$0.0028	4.30%
90%	201	132,057	\$0.0619	\$0.0647	\$0.0028	4.51%	\$0.0659	\$0.0689	\$0.0031	4.64%	\$0.0599	\$0.0625	\$0.0027	4.44%
30%	500	109,500	\$0.0890	\$0.0923	\$0.0033	3.69%	\$0.0959	\$0.0995	\$0.0036	3.73%	\$0.0856	\$0.0887	\$0.0031	3.67%
50%	500	182,500	\$0.0721	\$0.0751	\$0.0030	4.10%	\$0.0773	\$0.0805	\$0.0032	4.19%	\$0.0695	\$0.0723	\$0.0028	4.06%
70%	500	255,500	\$0.0648	\$0.0677	\$0.0028	4.35%	\$0.0693	\$0.0723	\$0.0031	4.46%	\$0.0626	\$0.0653	\$0.0027	4.28%
90%	500	328,500	\$0.0608	\$0.0635	\$0.0027	4.51%	\$0.0648	\$0.0678	\$0.0030	4.63%	\$0.0588	\$0.0614	\$0.0026	4.43%
30%	1,000	219,000	\$0.0880	\$0.0912	\$0.0032	3.68%	\$0.0949	\$0.0984	\$0.0035	3.72%	\$0.0845	\$0.0876	\$0.0031	3.65%
50%	1,000	365,000	\$0.0715	\$0.0744	\$0.0029	4.10%	\$0.0766	\$0.0798	\$0.0032	4.18%	\$0.0689	\$0.0717	\$0.0028	4.05%
70%	1,000	511,000	\$0.0644	\$0.0672	\$0.0028	4.34%	\$0.0688	\$0.0719	\$0.0031	4.45%	\$0.0622	\$0.0648	\$0.0027	4.28%
90%	1,000	657,000	\$0.0605	\$0.0632	\$0.0027	4.50%	\$0.0645	\$0.0674	\$0.0030	4.63%	\$0.0585	\$0.0610	\$0.0026	4.43%
30%	2,500	547,500	\$0.0873	\$0.0905	\$0.0032	3.67%	\$0.0942	\$0.0977	\$0.0035	3.71%	\$0.0839	\$0.0869	\$0.0031	3.64%
50%	2,500	912,500	\$0.0711	\$0.0740	\$0.0029	4.09%	\$0.0762	\$0.0794	\$0.0032	4.18%	\$0.0685	\$0.0713	\$0.0028	4.04%
70%	2,500	1,277,500	\$0.0641	\$0.0669	\$0.0028	4.34%	\$0.0685	\$0.0716	\$0.0030	4.45%	\$0.0619	\$0.0646	\$0.0026	4.28%
90%	2,500	1,642,500	\$0.0602	\$0.0630	\$0.0027	4.50%	\$0.0642	\$0.0672	\$0.0030	4.63%	\$0.0582	\$0.0608	\$0.0026	4.43%
30%	5,000	1,095,000	\$0.0871	\$0.0903	\$0.0032	3.66%	\$0.0940	\$0.0975	\$0.0035	3.71%	\$0.0837	\$0.0867	\$0.0030	3.64%
50%	5,000	1,825,000	\$0.0710	\$0.0739	\$0.0029	4.09%	\$0.0761	\$0.0793	\$0.0032	4.17%	\$0.0684	\$0.0711	\$0.0028	4.04%
70%	5,000	2,555,000	\$0.0640	\$0.0668	\$0.0028	4.34%	\$0.0684	\$0.0715	\$0.0030	4.45%	\$0.0618	\$0.0645	\$0.0026	4.28%
90%	5,000	3,285,000	\$0.0602	\$0.0629	\$0.0027	4.50%	\$0.0642	\$0.0671	\$0.0030	4.63%	\$0.0582	\$0.0607	\$0.0026	4.43%
30%	10,000	2,190,000	\$0.0870	\$0.0902	\$0.0032	3.66%	\$0.0939	\$0.0974	\$0.0035	3.71%	\$0.0836	\$0.0866	\$0.0030	3.64%
50%	10,000	3,650,000	\$0.0709	\$0.0738	\$0.0029	4.09%	\$0.0760	\$0.0792	\$0.0032	4.17%	\$0.0683	\$0.0711	\$0.0028	4.04%
70%	10,000	5,110,000	\$0.0640	\$0.0667	\$0.0028	4.34%	\$0.0684	\$0.0714	\$0.0030	4.45%	\$0.0618	\$0.0644	\$0.0026	4.27%
90%	10,000	6,570,000	\$0.0601	\$0.0628	\$0.0027	4.50%	\$0.0641	\$0.0671	\$0.0030	4.63%	\$0.0581	\$0.0607	\$0.0026	4.43%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0945	\$0.0980	\$0.0034	3.62%	\$0.1021	\$0.1059	\$0.0038	3.70%	\$0.0908	\$0.0940	\$0.0032	3.58%
50%	201	73,365	\$0.0763	\$0.0794	\$0.0030	3.97%	\$0.0821	\$0.0855	\$0.0034	4.10%	\$0.0734	\$0.0763	\$0.0029	3.90%
70%	201	102,711	\$0.0685	\$0.0714	\$0.0029	4.18%	\$0.0736	\$0.0768	\$0.0032	4.34%	\$0.0660	\$0.0687	\$0.0027	4.09%
90%	201	132,057	\$0.0642	\$0.0670	\$0.0028	4.32%	\$0.0688	\$0.0719	\$0.0031	4.50%	\$0.0619	\$0.0645	\$0.0026	4.22%
30%	500	109,500	\$0.0914	\$0.0946	\$0.0033	3.57%	\$0.0989	\$0.1025	\$0.0036	3.66%	\$0.0876	\$0.0907	\$0.0031	3.52%
50%	500	182,500	\$0.0744	\$0.0774	\$0.0029	3.95%	\$0.0802	\$0.0835	\$0.0033	4.08%	\$0.0715	\$0.0743	\$0.0028	3.87%
70%	500	255,500	\$0.0672	\$0.0700	\$0.0028	4.16%	\$0.0722	\$0.0754	\$0.0031	4.33%	\$0.0646	\$0.0673	\$0.0026	4.07%
90%	500	328,500	\$0.0631	\$0.0659	\$0.0027	4.31%	\$0.0678	\$0.0708	\$0.0030	4.49%	\$0.0608	\$0.0634	\$0.0026	4.20%
30%	1,000	219,000	\$0.0903	\$0.0935	\$0.0032	3.56%	\$0.0978	\$0.1014	\$0.0036	3.65%	\$0.0865	\$0.0896	\$0.0030	3.51%
50%	1,000	365,000	\$0.0738	\$0.0767	\$0.0029	3.94%	\$0.0796	\$0.0828	\$0.0032	4.08%	\$0.0709	\$0.0736	\$0.0027	3.86%
70%	1,000	511,000	\$0.0667	\$0.0695	\$0.0028	4.16%	\$0.0718	\$0.0749	\$0.0031	4.33%	\$0.0642	\$0.0668	\$0.0026	4.06%
90%	1,000	657,000	\$0.0628	\$0.0655	\$0.0027	4.30%	\$0.0674	\$0.0705	\$0.0030	4.49%	\$0.0605	\$0.0630	\$0.0025	4.20%
30%	2,500	547,500	\$0.0897	\$0.0928	\$0.0032	3.55%	\$0.0972	\$0.1007	\$0.0035	3.64%	\$0.0859	\$0.0889	\$0.0030	3.50%
50%	2,500	912,500	\$0.0734	\$0.0763	\$0.0029	3.93%	\$0.0792	\$0.0824	\$0.0032	4.07%	\$0.0705	\$0.0732	\$0.0027	3.85%
70%	2,500	1,277,500	\$0.0664	\$0.0692	\$0.0028	4.15%	\$0.0715	\$0.0746	\$0.0031	4.32%	\$0.0639	\$0.0665	\$0.0026	4.06%
90%	2,500	1,642,500	\$0.0626	\$0.0653	\$0.0027	4.30%	\$0.0672	\$0.0702	\$0.0030	4.49%	\$0.0603	\$0.0628	\$0.0025	4.19%
30%	5,000	1,095,000	\$0.0895	\$0.0926	\$0.0032	3.54%	\$0.0970	\$0.1005	\$0.0035	3.64%	\$0.0857	\$0.0887	\$0.0030	3.49%
50%	5,000	1,825,000	\$0.0733	\$0.0762	\$0.0029	3.93%	\$0.0791	\$0.0823	\$0.0032	4.07%	\$0.0704	\$0.0731	\$0.0027	3.85%
70%	5,000	2,555,000	\$0.0664	\$0.0691	\$0.0028	4.15%	\$0.0714	\$0.0745	\$0.0031	4.32%	\$0.0638	\$0.0664	\$0.0026	4.06%
90%	5,000	3,285,000	\$0.0625	\$0.0652	\$0.0027	4.30%	\$0.0671	\$0.0702	\$0.0030	4.49%	\$0.0602	\$0.0627	\$0.0025	4.19%
30%	10,000	2,190,000	\$0.0893	\$0.0925	\$0.0032	3.54%	\$0.0969	\$0.1004	\$0.0035	3.64%	\$0.0856	\$0.0886	\$0.0030	3.49%
50%	10,000	3,650,000	\$0.0732	\$0.0761	\$0.0029	3.93%	\$0.0790	\$0.0822	\$0.0032	4.07%	\$0.0703	\$0.0730	\$0.0027	3.85%
70%	10,000	5,110,000	\$0.0663	\$0.0691	\$0.0028	4.15%	\$0.0714	\$0.0744	\$0.0031	4.32%	\$0.0638	\$0.0664	\$0.0026	4.06%
90%	10,000	6,570,000	\$0.0625	\$0.0652	\$0.0027	4.30%	\$0.0671	\$0.0701	\$0.0030	4.49%	\$0.0601	\$0.0627	\$0.0025	4.19%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0881	\$0.0916	\$0.0035	3.92%	\$0.0950	\$0.0988	\$0.0038	3.95%	\$0.0847	\$0.0880	\$0.0033	3.91%
50%	201	73,365	\$0.0716	\$0.0746	\$0.0031	4.28%	\$0.0767	\$0.0801	\$0.0033	4.35%	\$0.0690	\$0.0719	\$0.0029	4.24%
70%	201	102,711	\$0.0645	\$0.0673	\$0.0029	4.49%	\$0.0689	\$0.0720	\$0.0032	4.59%	\$0.0623	\$0.0650	\$0.0028	4.43%
90%	201	132,057	\$0.0605	\$0.0633	\$0.0028	4.62%	\$0.0645	\$0.0676	\$0.0031	4.74%	\$0.0585	\$0.0612	\$0.0027	4.55%
30%	500	109,500	\$0.0850	\$0.0883	\$0.0033	3.88%	\$0.0919	\$0.0955	\$0.0036	3.91%	\$0.0815	\$0.0847	\$0.0032	3.87%
50%	500	182,500	\$0.0697	\$0.0726	\$0.0030	4.26%	\$0.0748	\$0.0781	\$0.0032	4.33%	\$0.0671	\$0.0699	\$0.0028	4.22%
70%	500	255,500	\$0.0631	\$0.0659	\$0.0028	4.47%	\$0.0675	\$0.0706	\$0.0031	4.58%	\$0.0609	\$0.0636	\$0.0027	4.42%
90%	500	328,500	\$0.0595	\$0.0622	\$0.0027	4.62%	\$0.0635	\$0.0665	\$0.0030	4.74%	\$0.0575	\$0.0601	\$0.0026	4.55%
30%	1,000	219,000	\$0.0839	\$0.0872	\$0.0032	3.87%	\$0.0908	\$0.0944	\$0.0035	3.90%	\$0.0805	\$0.0836	\$0.0031	3.85%
50%	1,000	365,000	\$0.0690	\$0.0720	\$0.0029	4.25%	\$0.0742	\$0.0774	\$0.0032	4.33%	\$0.0664	\$0.0692	\$0.0028	4.21%
70%	1,000	511,000	\$0.0626	\$0.0654	\$0.0028	4.47%	\$0.0671	\$0.0701	\$0.0031	4.58%	\$0.0604	\$0.0631	\$0.0027	4.41%
90%	1,000	657,000	\$0.0591	\$0.0618	\$0.0027	4.61%	\$0.0631	\$0.0661	\$0.0030	4.74%	\$0.0571	\$0.0597	\$0.0026	4.54%
30%	2,500	547,500	\$0.0833	\$0.0865	\$0.0032	3.86%	\$0.0902	\$0.0937	\$0.0035	3.89%	\$0.0798	\$0.0829	\$0.0031	3.84%
50%	2,500	912,500	\$0.0686	\$0.0716	\$0.0029	4.25%	\$0.0738	\$0.0770	\$0.0032	4.32%	\$0.0661	\$0.0688	\$0.0028	4.20%
70%	2,500	1,277,500	\$0.0624	\$0.0652	\$0.0028	4.47%	\$0.0668	\$0.0698	\$0.0031	4.57%	\$0.0602	\$0.0628	\$0.0027	4.41%
90%	2,500	1,642,500	\$0.0589	\$0.0616	\$0.0027	4.61%	\$0.0629	\$0.0659	\$0.0030	4.74%	\$0.0569	\$0.0595	\$0.0026	4.54%
30%	5,000	1,095,000	\$0.0831	\$0.0863	\$0.0032	3.86%	\$0.0900	\$0.0935	\$0.0035	3.89%	\$0.0796	\$0.0827	\$0.0031	3.84%
50%	5,000	1,825,000	\$0.0685	\$0.0714	\$0.0029	4.25%	\$0.0737	\$0.0769	\$0.0032	4.32%	\$0.0659	\$0.0687	\$0.0028	4.20%
70%	5,000	2,555,000	\$0.0623	\$0.0651	\$0.0028	4.47%	\$0.0667	\$0.0697	\$0.0031	4.57%	\$0.0601	\$0.0627	\$0.0026	4.41%
90%	5,000	3,285,000	\$0.0588	\$0.0615	\$0.0027	4.61%	\$0.0628	\$0.0658	\$0.0030	4.74%	\$0.0568	\$0.0594	\$0.0026	4.54%
30%	10,000	2,190,000	\$0.0830	\$0.0861	\$0.0032	3.86%	\$0.0899	\$0.0933	\$0.0035	3.89%	\$0.0795	\$0.0826	\$0.0031	3.84%
50%	10,000	3,650,000	\$0.0684	\$0.0714	\$0.0029	4.24%	\$0.0736	\$0.0768	\$0.0032	4.32%	\$0.0659	\$0.0686	\$0.0028	4.20%
70%	10,000	5,110,000	\$0.0622	\$0.0650	\$0.0028	4.47%	\$0.0666	\$0.0697	\$0.0030	4.57%	\$0.0600	\$0.0627	\$0.0026	4.41%
90%	10,000	6,570,000	\$0.0588	\$0.0615	\$0.0027	4.61%	\$0.0628	\$0.0658	\$0.0030	4.74%	\$0.0568	\$0.0594	\$0.0026	4.54%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Secondary Voltage)

INDUSTRIAL POWER AT SECONDARY VOLTAGE (CP-1B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0905	\$0.0939	\$0.0034	3.80%	\$0.0980	\$0.1018	\$0.0038	3.87%	\$0.0867	\$0.0900	\$0.0033	3.76%
50%	201	73,365	\$0.0739	\$0.0769	\$0.0030	4.11%	\$0.0797	\$0.0831	\$0.0034	4.24%	\$0.0710	\$0.0739	\$0.0029	4.04%
70%	201	102,711	\$0.0668	\$0.0697	\$0.0029	4.30%	\$0.0718	\$0.0750	\$0.0032	4.45%	\$0.0643	\$0.0670	\$0.0027	4.21%
90%	201	132,057	\$0.0628	\$0.0656	\$0.0028	4.42%	\$0.0675	\$0.0706	\$0.0031	4.60%	\$0.0605	\$0.0631	\$0.0026	4.32%
30%	500	109,500	\$0.0873	\$0.0906	\$0.0033	3.76%	\$0.0948	\$0.0985	\$0.0036	3.83%	\$0.0835	\$0.0866	\$0.0031	3.71%
50%	500	182,500	\$0.0720	\$0.0749	\$0.0029	4.09%	\$0.0778	\$0.0811	\$0.0033	4.22%	\$0.0691	\$0.0719	\$0.0028	4.02%
70%	500	255,500	\$0.0654	\$0.0682	\$0.0028	4.28%	\$0.0705	\$0.0736	\$0.0031	4.44%	\$0.0629	\$0.0655	\$0.0026	4.19%
90%	500	328,500	\$0.0618	\$0.0645	\$0.0027	4.41%	\$0.0664	\$0.0695	\$0.0030	4.59%	\$0.0595	\$0.0620	\$0.0026	4.30%
30%	1,000	219,000	\$0.0862	\$0.0895	\$0.0032	3.74%	\$0.0938	\$0.0974	\$0.0036	3.82%	\$0.0825	\$0.0855	\$0.0030	3.69%
50%	1,000	365,000	\$0.0714	\$0.0743	\$0.0029	4.08%	\$0.0772	\$0.0804	\$0.0032	4.21%	\$0.0685	\$0.0712	\$0.0027	4.01%
70%	1,000	511,000	\$0.0650	\$0.0678	\$0.0028	4.28%	\$0.0700	\$0.0731	\$0.0031	4.44%	\$0.0625	\$0.0651	\$0.0026	4.19%
90%	1,000	657,000	\$0.0614	\$0.0641	\$0.0027	4.40%	\$0.0661	\$0.0691	\$0.0030	4.59%	\$0.0591	\$0.0617	\$0.0025	4.30%
30%	2,500	547,500	\$0.0856	\$0.0888	\$0.0032	3.73%	\$0.0931	\$0.0967	\$0.0036	3.81%	\$0.0818	\$0.0848	\$0.0030	3.68%
50%	2,500	912,500	\$0.0710	\$0.0739	\$0.0029	4.08%	\$0.0768	\$0.0800	\$0.0032	4.21%	\$0.0681	\$0.0708	\$0.0027	4.00%
70%	2,500	1,277,500	\$0.0647	\$0.0675	\$0.0028	4.27%	\$0.0698	\$0.0729	\$0.0031	4.44%	\$0.0622	\$0.0648	\$0.0026	4.18%
90%	2,500	1,642,500	\$0.0612	\$0.0639	\$0.0027	4.40%	\$0.0659	\$0.0689	\$0.0030	4.59%	\$0.0589	\$0.0614	\$0.0025	4.30%
30%	5,000	1,095,000	\$0.0854	\$0.0886	\$0.0032	3.73%	\$0.0929	\$0.0965	\$0.0035	3.81%	\$0.0816	\$0.0846	\$0.0030	3.68%
50%	5,000	1,825,000	\$0.0708	\$0.0737	\$0.0029	4.08%	\$0.0766	\$0.0799	\$0.0032	4.21%	\$0.0679	\$0.0707	\$0.0027	4.00%
70%	5,000	2,555,000	\$0.0646	\$0.0674	\$0.0028	4.27%	\$0.0697	\$0.0728	\$0.0031	4.44%	\$0.0621	\$0.0647	\$0.0026	4.18%
90%	5,000	3,285,000	\$0.0611	\$0.0638	\$0.0027	4.40%	\$0.0658	\$0.0688	\$0.0030	4.59%	\$0.0588	\$0.0614	\$0.0025	4.30%
30%	10,000	2,190,000	\$0.0853	\$0.0885	\$0.0032	3.73%	\$0.0928	\$0.0964	\$0.0035	3.81%	\$0.0815	\$0.0845	\$0.0030	3.68%
50%	10,000	3,650,000	\$0.0708	\$0.0737	\$0.0029	4.08%	\$0.0766	\$0.0798	\$0.0032	4.21%	\$0.0679	\$0.0706	\$0.0027	4.00%
70%	10,000	5,110,000	\$0.0646	\$0.0673	\$0.0028	4.27%	\$0.0696	\$0.0727	\$0.0031	4.44%	\$0.0620	\$0.0646	\$0.0026	4.18%
90%	10,000	6,570,000	\$0.0611	\$0.0638	\$0.0027	4.40%	\$0.0658	\$0.0688	\$0.0030	4.59%	\$0.0588	\$0.0613	\$0.0025	4.30%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1038	\$0.1078	\$0.0040	3.87%	\$0.1102	\$0.1146	\$0.0044	3.99%	\$0.1006	\$0.1044	\$0.0038	3.81%
50%	201	73,365	\$0.0801	\$0.0832	\$0.0031	3.89%	\$0.0848	\$0.0883	\$0.0034	4.04%	\$0.0777	\$0.0806	\$0.0030	3.80%
70%	201	102,711	\$0.0699	\$0.0726	\$0.0027	3.90%	\$0.0740	\$0.0770	\$0.0030	4.08%	\$0.0678	\$0.0704	\$0.0026	3.80%
90%	201	132,057	\$0.0642	\$0.0667	\$0.0025	3.90%	\$0.0679	\$0.0707	\$0.0028	4.10%	\$0.0624	\$0.0647	\$0.0024	3.80%
30%	500	109,500	\$0.1006	\$0.1045	\$0.0039	3.84%	\$0.1070	\$0.1113	\$0.0042	3.96%	\$0.0974	\$0.1011	\$0.0037	3.77%
50%	500	182,500	\$0.0782	\$0.0812	\$0.0030	3.86%	\$0.0829	\$0.0863	\$0.0033	4.02%	\$0.0758	\$0.0786	\$0.0029	3.77%
70%	500	255,500	\$0.0685	\$0.0712	\$0.0027	3.87%	\$0.0726	\$0.0756	\$0.0029	4.06%	\$0.0665	\$0.0690	\$0.0025	3.77%
90%	500	328,500	\$0.0632	\$0.0656	\$0.0025	3.88%	\$0.0669	\$0.0696	\$0.0027	4.08%	\$0.0613	\$0.0636	\$0.0023	3.77%
30%	1,000	219,000	\$0.0996	\$0.1034	\$0.0038	3.83%	\$0.1060	\$0.1102	\$0.0042	3.95%	\$0.0964	\$0.1000	\$0.0036	3.76%
50%	1,000	365,000	\$0.0775	\$0.0805	\$0.0030	3.85%	\$0.0823	\$0.0856	\$0.0033	4.01%	\$0.0751	\$0.0780	\$0.0028	3.76%
70%	1,000	511,000	\$0.0681	\$0.0707	\$0.0026	3.87%	\$0.0722	\$0.0751	\$0.0029	4.05%	\$0.0660	\$0.0685	\$0.0025	3.77%
90%	1,000	657,000	\$0.0628	\$0.0652	\$0.0024	3.88%	\$0.0665	\$0.0692	\$0.0027	4.08%	\$0.0610	\$0.0633	\$0.0023	3.77%
30%	2,500	547,500	\$0.0989	\$0.1027	\$0.0038	3.82%	\$0.1053	\$0.1095	\$0.0042	3.94%	\$0.0957	\$0.0993	\$0.0036	3.75%
50%	2,500	912,500	\$0.0771	\$0.0801	\$0.0030	3.85%	\$0.0819	\$0.0852	\$0.0033	4.01%	\$0.0747	\$0.0775	\$0.0028	3.76%
70%	2,500	1,277,500	\$0.0678	\$0.0704	\$0.0026	3.86%	\$0.0719	\$0.0748	\$0.0029	4.05%	\$0.0657	\$0.0682	\$0.0025	3.76%
90%	2,500	1,642,500	\$0.0626	\$0.0650	\$0.0024	3.87%	\$0.0663	\$0.0690	\$0.0027	4.08%	\$0.0607	\$0.0630	\$0.0023	3.76%
30%	5,000	1,095,000	\$0.0987	\$0.1025	\$0.0038	3.82%	\$0.1051	\$0.1093	\$0.0041	3.94%	\$0.0955	\$0.0991	\$0.0036	3.75%
50%	5,000	1,825,000	\$0.0770	\$0.0800	\$0.0030	3.84%	\$0.0818	\$0.0851	\$0.0033	4.01%	\$0.0746	\$0.0774	\$0.0028	3.75%
70%	5,000	2,555,000	\$0.0677	\$0.0703	\$0.0026	3.86%	\$0.0718	\$0.0747	\$0.0029	4.05%	\$0.0657	\$0.0681	\$0.0025	3.76%
90%	5,000	3,285,000	\$0.0625	\$0.0649	\$0.0024	3.87%	\$0.0662	\$0.0689	\$0.0027	4.08%	\$0.0607	\$0.0630	\$0.0023	3.76%
30%	10,000	2,190,000	\$0.0986	\$0.1024	\$0.0038	3.81%	\$0.1050	\$0.1092	\$0.0041	3.94%	\$0.0954	\$0.0990	\$0.0036	3.74%
50%	10,000	3,650,000	\$0.0769	\$0.0799	\$0.0030	3.84%	\$0.0817	\$0.0850	\$0.0033	4.01%	\$0.0745	\$0.0773	\$0.0028	3.75%
70%	10,000	5,110,000	\$0.0677	\$0.0703	\$0.0026	3.86%	\$0.0717	\$0.0747	\$0.0029	4.05%	\$0.0656	\$0.0681	\$0.0025	3.76%
90%	10,000	6,570,000	\$0.0625	\$0.0649	\$0.0024	3.87%	\$0.0662	\$0.0689	\$0.0027	4.08%	\$0.0606	\$0.0629	\$0.0023	3.76%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 14-hour On-Peak Option (Firm Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1058	\$0.1099	\$0.0041	3.87%	\$0.1128	\$0.1173	\$0.0045	4.01%	\$0.1023	\$0.1062	\$0.0039	3.79%
50%	201	73,365	\$0.0821	\$0.0852	\$0.0032	3.88%	\$0.0874	\$0.0910	\$0.0036	4.07%	\$0.0794	\$0.0824	\$0.0030	3.78%
70%	201	102,711	\$0.0719	\$0.0747	\$0.0028	3.89%	\$0.0766	\$0.0797	\$0.0031	4.11%	\$0.0695	\$0.0722	\$0.0026	3.77%
90%	201	132,057	\$0.0662	\$0.0688	\$0.0026	3.89%	\$0.0705	\$0.0734	\$0.0029	4.13%	\$0.0641	\$0.0665	\$0.0024	3.76%
30%	500	109,500	\$0.1026	\$0.1066	\$0.0039	3.83%	\$0.1096	\$0.1140	\$0.0044	3.98%	\$0.0991	\$0.1029	\$0.0037	3.75%
50%	500	182,500	\$0.0802	\$0.0832	\$0.0031	3.85%	\$0.0855	\$0.0890	\$0.0035	4.05%	\$0.0775	\$0.0804	\$0.0029	3.75%
70%	500	255,500	\$0.0705	\$0.0732	\$0.0027	3.87%	\$0.0752	\$0.0783	\$0.0031	4.09%	\$0.0682	\$0.0707	\$0.0026	3.74%
90%	500	328,500	\$0.0652	\$0.0677	\$0.0025	3.87%	\$0.0695	\$0.0723	\$0.0029	4.12%	\$0.0630	\$0.0654	\$0.0024	3.74%
30%	1,000	219,000	\$0.1016	\$0.1055	\$0.0039	3.82%	\$0.1086	\$0.1129	\$0.0043	3.97%	\$0.0981	\$0.1017	\$0.0037	3.74%
50%	1,000	365,000	\$0.0795	\$0.0826	\$0.0031	3.84%	\$0.0849	\$0.0883	\$0.0034	4.04%	\$0.0768	\$0.0797	\$0.0029	3.73%
70%	1,000	511,000	\$0.0701	\$0.0728	\$0.0027	3.86%	\$0.0748	\$0.0778	\$0.0031	4.08%	\$0.0677	\$0.0702	\$0.0025	3.73%
90%	1,000	657,000	\$0.0648	\$0.0673	\$0.0025	3.87%	\$0.0691	\$0.0720	\$0.0028	4.11%	\$0.0627	\$0.0650	\$0.0023	3.73%
30%	2,500	547,500	\$0.1009	\$0.1048	\$0.0038	3.81%	\$0.1079	\$0.1122	\$0.0043	3.97%	\$0.0974	\$0.1011	\$0.0036	3.73%
50%	2,500	912,500	\$0.0791	\$0.0822	\$0.0030	3.84%	\$0.0845	\$0.0879	\$0.0034	4.04%	\$0.0764	\$0.0793	\$0.0029	3.73%
70%	2,500	1,277,500	\$0.0698	\$0.0725	\$0.0027	3.85%	\$0.0745	\$0.0775	\$0.0030	4.08%	\$0.0674	\$0.0700	\$0.0025	3.73%
90%	2,500	1,642,500	\$0.0646	\$0.0671	\$0.0025	3.86%	\$0.0689	\$0.0717	\$0.0028	4.11%	\$0.0624	\$0.0648	\$0.0023	3.73%
30%	5,000	1,095,000	\$0.1007	\$0.1046	\$0.0038	3.81%	\$0.1077	\$0.1120	\$0.0043	3.97%	\$0.0972	\$0.1009	\$0.0036	3.72%
50%	5,000	1,825,000	\$0.0790	\$0.0820	\$0.0030	3.84%	\$0.0844	\$0.0878	\$0.0034	4.04%	\$0.0763	\$0.0792	\$0.0028	3.73%
70%	5,000	2,555,000	\$0.0697	\$0.0724	\$0.0027	3.85%	\$0.0744	\$0.0774	\$0.0030	4.08%	\$0.0674	\$0.0699	\$0.0025	3.73%
90%	5,000	3,285,000	\$0.0645	\$0.0670	\$0.0025	3.86%	\$0.0688	\$0.0717	\$0.0028	4.11%	\$0.0624	\$0.0647	\$0.0023	3.73%
30%	10,000	2,190,000	\$0.1006	\$0.1045	\$0.0038	3.81%	\$0.1076	\$0.1119	\$0.0043	3.97%	\$0.0971	\$0.1007	\$0.0036	3.72%
50%	10,000	3,650,000	\$0.0789	\$0.0820	\$0.0030	3.84%	\$0.0843	\$0.0877	\$0.0034	4.04%	\$0.0763	\$0.0791	\$0.0028	3.73%
70%	10,000	5,110,000	\$0.0697	\$0.0723	\$0.0027	3.85%	\$0.0743	\$0.0774	\$0.0030	4.08%	\$0.0673	\$0.0698	\$0.0025	3.73%
90%	10,000	6,570,000	\$0.0645	\$0.0670	\$0.0025	3.86%	\$0.0688	\$0.0716	\$0.0028	4.11%	\$0.0623	\$0.0647	\$0.0023	3.73%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0859	\$0.0916	\$0.0057	6.69%	\$0.0923	\$0.0986	\$0.0063	6.87%	\$0.0827	\$0.0881	\$0.0054	6.59%
50%	201	73,365	\$0.0693	\$0.0734	\$0.0041	5.98%	\$0.0741	\$0.0787	\$0.0046	6.20%	\$0.0669	\$0.0708	\$0.0039	5.86%
70%	201	102,711	\$0.0622	\$0.0656	\$0.0035	5.57%	\$0.0663	\$0.0701	\$0.0038	5.80%	\$0.0601	\$0.0634	\$0.0033	5.44%
90%	201	132,057	\$0.0582	\$0.0613	\$0.0031	5.29%	\$0.0620	\$0.0654	\$0.0034	5.54%	\$0.0564	\$0.0593	\$0.0029	5.15%
30%	500	109,500	\$0.0827	\$0.0883	\$0.0056	6.75%	\$0.0891	\$0.0953	\$0.0062	6.93%	\$0.0795	\$0.0848	\$0.0053	6.65%
50%	500	182,500	\$0.0674	\$0.0714	\$0.0041	6.01%	\$0.0722	\$0.0767	\$0.0045	6.23%	\$0.0650	\$0.0688	\$0.0038	5.89%
70%	500	255,500	\$0.0608	\$0.0642	\$0.0034	5.58%	\$0.0649	\$0.0687	\$0.0038	5.82%	\$0.0588	\$0.0620	\$0.0032	5.45%
90%	500	328,500	\$0.0572	\$0.0602	\$0.0030	5.29%	\$0.0609	\$0.0643	\$0.0034	5.55%	\$0.0553	\$0.0582	\$0.0029	5.16%
30%	1,000	219,000	\$0.0816	\$0.0872	\$0.0055	6.78%	\$0.0880	\$0.0942	\$0.0061	6.96%	\$0.0784	\$0.0837	\$0.0052	6.68%
50%	1,000	365,000	\$0.0668	\$0.0708	\$0.0040	6.02%	\$0.0715	\$0.0760	\$0.0045	6.24%	\$0.0644	\$0.0682	\$0.0038	5.90%
70%	1,000	511,000	\$0.0604	\$0.0637	\$0.0034	5.58%	\$0.0645	\$0.0682	\$0.0038	5.82%	\$0.0583	\$0.0615	\$0.0032	5.45%
90%	1,000	657,000	\$0.0568	\$0.0598	\$0.0030	5.30%	\$0.0605	\$0.0639	\$0.0034	5.55%	\$0.0550	\$0.0578	\$0.0028	5.16%
30%	2,500	547,500	\$0.0810	\$0.0865	\$0.0055	6.79%	\$0.0874	\$0.0935	\$0.0061	6.97%	\$0.0778	\$0.0830	\$0.0052	6.69%
50%	2,500	912,500	\$0.0664	\$0.0704	\$0.0040	6.03%	\$0.0712	\$0.0756	\$0.0044	6.25%	\$0.0640	\$0.0678	\$0.0038	5.90%
70%	2,500	1,277,500	\$0.0601	\$0.0635	\$0.0034	5.59%	\$0.0642	\$0.0679	\$0.0037	5.83%	\$0.0581	\$0.0612	\$0.0032	5.45%
90%	2,500	1,642,500	\$0.0566	\$0.0596	\$0.0030	5.30%	\$0.0603	\$0.0637	\$0.0033	5.55%	\$0.0548	\$0.0576	\$0.0028	5.16%
30%	5,000	1,095,000	\$0.0808	\$0.0863	\$0.0055	6.80%	\$0.0872	\$0.0933	\$0.0061	6.98%	\$0.0776	\$0.0828	\$0.0052	6.69%
50%	5,000	1,825,000	\$0.0662	\$0.0702	\$0.0040	6.03%	\$0.0710	\$0.0755	\$0.0044	6.25%	\$0.0638	\$0.0676	\$0.0038	5.90%
70%	5,000	2,555,000	\$0.0600	\$0.0634	\$0.0034	5.59%	\$0.0641	\$0.0678	\$0.0037	5.83%	\$0.0580	\$0.0611	\$0.0032	5.45%
90%	5,000	3,285,000	\$0.0565	\$0.0595	\$0.0030	5.30%	\$0.0603	\$0.0636	\$0.0033	5.55%	\$0.0547	\$0.0575	\$0.0028	5.16%
30%	10,000	2,190,000	\$0.0807	\$0.0862	\$0.0055	6.80%	\$0.0871	\$0.0932	\$0.0061	6.98%	\$0.0775	\$0.0827	\$0.0052	6.70%
50%	10,000	3,650,000	\$0.0662	\$0.0702	\$0.0040	6.03%	\$0.0710	\$0.0754	\$0.0044	6.25%	\$0.0638	\$0.0676	\$0.0038	5.91%
70%	10,000	5,110,000	\$0.0600	\$0.0633	\$0.0033	5.59%	\$0.0641	\$0.0678	\$0.0037	5.83%	\$0.0579	\$0.0611	\$0.0032	5.45%
90%	10,000	6,570,000	\$0.0565	\$0.0595	\$0.0030	5.30%	\$0.0602	\$0.0636	\$0.0033	5.55%	\$0.0547	\$0.0575	\$0.0028	5.16%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES

CP-1A Industrial Power 14-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0879	\$0.0937	\$0.0058	6.62%	\$0.0949	\$0.1013	\$0.0065	6.82%	\$0.0844	\$0.0899	\$0.0055	6.51%
50%	201	73,365	\$0.0713	\$0.0755	\$0.0042	5.92%	\$0.0767	\$0.0814	\$0.0047	6.16%	\$0.0686	\$0.0726	\$0.0040	5.78%
70%	201	102,711	\$0.0642	\$0.0677	\$0.0035	5.50%	\$0.0689	\$0.0729	\$0.0040	5.77%	\$0.0618	\$0.0652	\$0.0033	5.35%
90%	201	132,057	\$0.0602	\$0.0634	\$0.0032	5.23%	\$0.0645	\$0.0681	\$0.0036	5.51%	\$0.0581	\$0.0610	\$0.0029	5.08%
30%	500	109,500	\$0.0847	\$0.0904	\$0.0057	6.68%	\$0.0917	\$0.0980	\$0.0063	6.88%	\$0.0812	\$0.0865	\$0.0053	6.57%
50%	500	182,500	\$0.0694	\$0.0735	\$0.0041	5.94%	\$0.0748	\$0.0794	\$0.0046	6.19%	\$0.0667	\$0.0706	\$0.0039	5.80%
70%	500	255,500	\$0.0628	\$0.0663	\$0.0035	5.51%	\$0.0675	\$0.0714	\$0.0039	5.79%	\$0.0605	\$0.0637	\$0.0032	5.36%
90%	500	328,500	\$0.0592	\$0.0623	\$0.0031	5.24%	\$0.0635	\$0.0670	\$0.0035	5.52%	\$0.0570	\$0.0599	\$0.0029	5.08%
30%	1,000	219,000	\$0.0836	\$0.0892	\$0.0056	6.70%	\$0.0906	\$0.0969	\$0.0063	6.90%	\$0.0801	\$0.0854	\$0.0053	6.59%
50%	1,000	365,000	\$0.0688	\$0.0728	\$0.0041	5.95%	\$0.0741	\$0.0787	\$0.0046	6.20%	\$0.0661	\$0.0699	\$0.0038	5.81%
70%	1,000	511,000	\$0.0624	\$0.0658	\$0.0034	5.52%	\$0.0671	\$0.0709	\$0.0039	5.79%	\$0.0600	\$0.0633	\$0.0032	5.37%
90%	1,000	657,000	\$0.0588	\$0.0619	\$0.0031	5.24%	\$0.0631	\$0.0666	\$0.0035	5.53%	\$0.0567	\$0.0596	\$0.0029	5.08%
30%	2,500	547,500	\$0.0830	\$0.0886	\$0.0056	6.71%	\$0.0900	\$0.0962	\$0.0062	6.91%	\$0.0795	\$0.0847	\$0.0052	6.60%
50%	2,500	912,500	\$0.0684	\$0.0724	\$0.0041	5.96%	\$0.0737	\$0.0783	\$0.0046	6.20%	\$0.0657	\$0.0695	\$0.0038	5.82%
70%	2,500	1,277,500	\$0.0621	\$0.0655	\$0.0034	5.52%	\$0.0668	\$0.0707	\$0.0039	5.79%	\$0.0598	\$0.0630	\$0.0032	5.37%
90%	2,500	1,642,500	\$0.0586	\$0.0617	\$0.0031	5.24%	\$0.0629	\$0.0664	\$0.0035	5.53%	\$0.0565	\$0.0593	\$0.0029	5.08%
30%	5,000	1,095,000	\$0.0828	\$0.0883	\$0.0056	6.72%	\$0.0898	\$0.0960	\$0.0062	6.92%	\$0.0793	\$0.0845	\$0.0052	6.61%
50%	5,000	1,825,000	\$0.0682	\$0.0723	\$0.0041	5.96%	\$0.0736	\$0.0782	\$0.0046	6.21%	\$0.0656	\$0.0694	\$0.0038	5.82%
70%	5,000	2,555,000	\$0.0620	\$0.0654	\$0.0034	5.52%	\$0.0667	\$0.0706	\$0.0039	5.80%	\$0.0597	\$0.0629	\$0.0032	5.37%
90%	5,000	3,285,000	\$0.0585	\$0.0616	\$0.0031	5.24%	\$0.0628	\$0.0663	\$0.0035	5.53%	\$0.0564	\$0.0593	\$0.0029	5.08%
30%	10,000	2,190,000	\$0.0827	\$0.0882	\$0.0056	6.72%	\$0.0897	\$0.0959	\$0.0062	6.92%	\$0.0792	\$0.0844	\$0.0052	6.61%
50%	10,000	3,650,000	\$0.0682	\$0.0722	\$0.0041	5.96%	\$0.0736	\$0.0781	\$0.0046	6.21%	\$0.0655	\$0.0693	\$0.0038	5.82%
70%	10,000	5,110,000	\$0.0620	\$0.0654	\$0.0034	5.52%	\$0.0667	\$0.0705	\$0.0039	5.80%	\$0.0596	\$0.0628	\$0.0032	5.37%
90%	10,000	6,570,000	\$0.0585	\$0.0616	\$0.0031	5.24%	\$0.0628	\$0.0663	\$0.0035	5.53%	\$0.0564	\$0.0592	\$0.0029	5.08%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0819	\$0.0876	\$0.0057	6.90%	\$0.0883	\$0.0946	\$0.0062	7.08%	\$0.0787	\$0.0841	\$0.0054	6.81%
50%	201	73,365	\$0.0669	\$0.0710	\$0.0041	6.12%	\$0.0717	\$0.0762	\$0.0045	6.33%	\$0.0645	\$0.0684	\$0.0039	6.00%
70%	201	102,711	\$0.0605	\$0.0639	\$0.0034	5.66%	\$0.0646	\$0.0684	\$0.0038	5.90%	\$0.0584	\$0.0617	\$0.0032	5.53%
90%	201	132,057	\$0.0569	\$0.0600	\$0.0031	5.36%	\$0.0606	\$0.0640	\$0.0034	5.61%	\$0.0551	\$0.0579	\$0.0029	5.22%
30%	500	109,500	\$0.0787	\$0.0842	\$0.0055	6.98%	\$0.0851	\$0.0912	\$0.0061	7.15%	\$0.0755	\$0.0807	\$0.0052	6.89%
50%	500	182,500	\$0.0650	\$0.0690	\$0.0040	6.15%	\$0.0698	\$0.0742	\$0.0044	6.37%	\$0.0626	\$0.0664	\$0.0038	6.03%
70%	500	255,500	\$0.0591	\$0.0625	\$0.0034	5.67%	\$0.0632	\$0.0670	\$0.0037	5.91%	\$0.0571	\$0.0602	\$0.0032	5.54%
90%	500	328,500	\$0.0559	\$0.0589	\$0.0030	5.37%	\$0.0596	\$0.0629	\$0.0033	5.62%	\$0.0540	\$0.0568	\$0.0028	5.23%
30%	1,000	219,000	\$0.0777	\$0.0831	\$0.0054	7.01%	\$0.0841	\$0.0901	\$0.0060	7.18%	\$0.0745	\$0.0796	\$0.0051	6.91%
50%	1,000	365,000	\$0.0644	\$0.0683	\$0.0040	6.16%	\$0.0692	\$0.0736	\$0.0044	6.38%	\$0.0620	\$0.0657	\$0.0037	6.04%
70%	1,000	511,000	\$0.0587	\$0.0620	\$0.0033	5.68%	\$0.0628	\$0.0665	\$0.0037	5.92%	\$0.0566	\$0.0598	\$0.0031	5.54%
90%	1,000	657,000	\$0.0555	\$0.0585	\$0.0030	5.37%	\$0.0592	\$0.0626	\$0.0033	5.62%	\$0.0537	\$0.0565	\$0.0028	5.23%
30%	2,500	547,500	\$0.0770	\$0.0824	\$0.0054	7.03%	\$0.0834	\$0.0894	\$0.0060	7.20%	\$0.0738	\$0.0790	\$0.0051	6.93%
50%	2,500	912,500	\$0.0640	\$0.0679	\$0.0039	6.17%	\$0.0688	\$0.0732	\$0.0044	6.39%	\$0.0616	\$0.0653	\$0.0037	6.04%
70%	2,500	1,277,500	\$0.0584	\$0.0617	\$0.0033	5.68%	\$0.0625	\$0.0662	\$0.0037	5.93%	\$0.0564	\$0.0595	\$0.0031	5.55%
90%	2,500	1,642,500	\$0.0553	\$0.0583	\$0.0030	5.37%	\$0.0590	\$0.0623	\$0.0033	5.63%	\$0.0534	\$0.0562	\$0.0028	5.23%
30%	5,000	1,095,000	\$0.0768	\$0.0822	\$0.0054	7.03%	\$0.0832	\$0.0892	\$0.0060	7.20%	\$0.0736	\$0.0787	\$0.0051	6.93%
50%	5,000	1,825,000	\$0.0639	\$0.0678	\$0.0039	6.17%	\$0.0687	\$0.0730	\$0.0044	6.39%	\$0.0615	\$0.0652	\$0.0037	6.05%
70%	5,000	2,555,000	\$0.0583	\$0.0616	\$0.0033	5.68%	\$0.0624	\$0.0661	\$0.0037	5.93%	\$0.0563	\$0.0594	\$0.0031	5.55%
90%	5,000	3,285,000	\$0.0552	\$0.0582	\$0.0030	5.37%	\$0.0589	\$0.0623	\$0.0033	5.63%	\$0.0534	\$0.0562	\$0.0028	5.23%
30%	10,000	2,190,000	\$0.0767	\$0.0821	\$0.0054	7.03%	\$0.0831	\$0.0891	\$0.0060	7.20%	\$0.0735	\$0.0786	\$0.0051	6.94%
50%	10,000	3,650,000	\$0.0638	\$0.0677	\$0.0039	6.17%	\$0.0686	\$0.0730	\$0.0044	6.39%	\$0.0614	\$0.0651	\$0.0037	6.05%
70%	10,000	5,110,000	\$0.0583	\$0.0616	\$0.0033	5.68%	\$0.0624	\$0.0661	\$0.0037	5.93%	\$0.0562	\$0.0593	\$0.0031	5.55%
90%	10,000	6,570,000	\$0.0552	\$0.0582	\$0.0030	5.37%	\$0.0589	\$0.0622	\$0.0033	5.63%	\$0.0533	\$0.0561	\$0.0028	5.23%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0839	\$0.0896	\$0.0057	6.83%	\$0.0909	\$0.0973	\$0.0064	7.02%	\$0.0804	\$0.0858	\$0.0054	6.72%
50%	201	73,365	\$0.0689	\$0.0731	\$0.0042	6.04%	\$0.0743	\$0.0790	\$0.0047	6.28%	\$0.0662	\$0.0701	\$0.0039	5.91%
70%	201	102,711	\$0.0625	\$0.0660	\$0.0035	5.59%	\$0.0672	\$0.0711	\$0.0039	5.86%	\$0.0601	\$0.0634	\$0.0033	5.44%
90%	201	132,057	\$0.0589	\$0.0620	\$0.0031	5.30%	\$0.0632	\$0.0668	\$0.0035	5.58%	\$0.0568	\$0.0597	\$0.0029	5.14%
30%	500	109,500	\$0.0807	\$0.0863	\$0.0056	6.90%	\$0.0877	\$0.0940	\$0.0062	7.09%	\$0.0772	\$0.0825	\$0.0052	6.79%
50%	500	182,500	\$0.0670	\$0.0711	\$0.0041	6.07%	\$0.0724	\$0.0770	\$0.0046	6.32%	\$0.0643	\$0.0681	\$0.0038	5.93%
70%	500	255,500	\$0.0611	\$0.0646	\$0.0034	5.61%	\$0.0658	\$0.0697	\$0.0039	5.88%	\$0.0588	\$0.0620	\$0.0032	5.45%
90%	500	328,500	\$0.0579	\$0.0609	\$0.0031	5.30%	\$0.0622	\$0.0656	\$0.0035	5.59%	\$0.0557	\$0.0586	\$0.0029	5.14%
30%	1,000	219,000	\$0.0797	\$0.0852	\$0.0055	6.92%	\$0.0867	\$0.0928	\$0.0062	7.11%	\$0.0762	\$0.0814	\$0.0052	6.81%
50%	1,000	365,000	\$0.0664	\$0.0704	\$0.0040	6.08%	\$0.0718	\$0.0763	\$0.0045	6.33%	\$0.0637	\$0.0675	\$0.0038	5.94%
70%	1,000	511,000	\$0.0607	\$0.0641	\$0.0034	5.61%	\$0.0654	\$0.0692	\$0.0038	5.88%	\$0.0583	\$0.0615	\$0.0032	5.46%
90%	1,000	657,000	\$0.0575	\$0.0606	\$0.0031	5.31%	\$0.0618	\$0.0653	\$0.0035	5.60%	\$0.0554	\$0.0582	\$0.0028	5.15%
30%	2,500	547,500	\$0.0790	\$0.0845	\$0.0055	6.94%	\$0.0860	\$0.0922	\$0.0061	7.13%	\$0.0755	\$0.0807	\$0.0052	6.83%
50%	2,500	912,500	\$0.0660	\$0.0700	\$0.0040	6.09%	\$0.0714	\$0.0759	\$0.0045	6.34%	\$0.0633	\$0.0671	\$0.0038	5.95%
70%	2,500	1,277,500	\$0.0604	\$0.0638	\$0.0034	5.61%	\$0.0651	\$0.0689	\$0.0038	5.89%	\$0.0581	\$0.0612	\$0.0032	5.46%
90%	2,500	1,642,500	\$0.0573	\$0.0603	\$0.0030	5.31%	\$0.0616	\$0.0650	\$0.0034	5.60%	\$0.0551	\$0.0580	\$0.0028	5.15%
30%	5,000	1,095,000	\$0.0788	\$0.0843	\$0.0055	6.94%	\$0.0858	\$0.0919	\$0.0061	7.13%	\$0.0753	\$0.0805	\$0.0051	6.83%
50%	5,000	1,825,000	\$0.0659	\$0.0699	\$0.0040	6.09%	\$0.0712	\$0.0758	\$0.0045	6.34%	\$0.0632	\$0.0669	\$0.0038	5.95%
70%	5,000	2,555,000	\$0.0603	\$0.0637	\$0.0034	5.61%	\$0.0650	\$0.0688	\$0.0038	5.89%	\$0.0580	\$0.0611	\$0.0032	5.46%
90%	5,000	3,285,000	\$0.0572	\$0.0603	\$0.0030	5.31%	\$0.0615	\$0.0650	\$0.0034	5.60%	\$0.0551	\$0.0579	\$0.0028	5.15%
30%	10,000	2,190,000	\$0.0787	\$0.0842	\$0.0055	6.95%	\$0.0857	\$0.0918	\$0.0061	7.14%	\$0.0752	\$0.0804	\$0.0051	6.84%
50%	10,000	3,650,000	\$0.0658	\$0.0698	\$0.0040	6.09%	\$0.0712	\$0.0757	\$0.0045	6.34%	\$0.0631	\$0.0669	\$0.0038	5.95%
70%	10,000	5,110,000	\$0.0603	\$0.0636	\$0.0034	5.61%	\$0.0650	\$0.0688	\$0.0038	5.89%	\$0.0579	\$0.0611	\$0.0032	5.46%
90%	10,000	6,570,000	\$0.0572	\$0.0602	\$0.0030	5.31%	\$0.0615	\$0.0649	\$0.0034	5.60%	\$0.0550	\$0.0579	\$0.0028	5.15%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1074	\$0.1119	\$0.0045	4.20%	\$0.1146	\$0.1191	\$0.0045	3.90%	\$0.1038	\$0.1084	\$0.0045	4.37%
50%	201	73,365	\$0.0828	\$0.0863	\$0.0036	4.33%	\$0.0882	\$0.0917	\$0.0035	3.93%	\$0.0800	\$0.0837	\$0.0036	4.55%
70%	201	102,711	\$0.0722	\$0.0754	\$0.0032	4.41%	\$0.0769	\$0.0800	\$0.0030	3.95%	\$0.0698	\$0.0731	\$0.0033	4.66%
90%	201	132,057	\$0.0663	\$0.0693	\$0.0030	4.46%	\$0.0707	\$0.0735	\$0.0028	3.97%	\$0.0641	\$0.0672	\$0.0030	4.73%
30%	500	109,500	\$0.1043	\$0.1086	\$0.0044	4.18%	\$0.1114	\$0.1157	\$0.0043	3.87%	\$0.1007	\$0.1050	\$0.0044	4.35%
50%	500	182,500	\$0.0809	\$0.0843	\$0.0035	4.31%	\$0.0863	\$0.0897	\$0.0034	3.91%	\$0.0781	\$0.0817	\$0.0035	4.53%
70%	500	255,500	\$0.0708	\$0.0739	\$0.0031	4.40%	\$0.0756	\$0.0786	\$0.0030	3.94%	\$0.0684	\$0.0716	\$0.0032	4.65%
90%	500	328,500	\$0.0653	\$0.0682	\$0.0029	4.45%	\$0.0696	\$0.0724	\$0.0028	3.96%	\$0.0631	\$0.0661	\$0.0030	4.73%
30%	1,000	219,000	\$0.1032	\$0.1075	\$0.0043	4.17%	\$0.1104	\$0.1146	\$0.0043	3.85%	\$0.0996	\$0.1039	\$0.0043	4.35%
50%	1,000	365,000	\$0.0802	\$0.0837	\$0.0035	4.31%	\$0.0857	\$0.0890	\$0.0033	3.90%	\$0.0775	\$0.0810	\$0.0035	4.53%
70%	1,000	511,000	\$0.0704	\$0.0735	\$0.0031	4.39%	\$0.0751	\$0.0781	\$0.0030	3.93%	\$0.0680	\$0.0712	\$0.0032	4.65%
90%	1,000	657,000	\$0.0649	\$0.0678	\$0.0029	4.45%	\$0.0692	\$0.0720	\$0.0027	3.95%	\$0.0627	\$0.0657	\$0.0030	4.73%
30%	2,500	547,500	\$0.1026	\$0.1068	\$0.0043	4.17%	\$0.1097	\$0.1139	\$0.0042	3.85%	\$0.0990	\$0.1033	\$0.0043	4.34%
50%	2,500	912,500	\$0.0798	\$0.0833	\$0.0034	4.30%	\$0.0853	\$0.0886	\$0.0033	3.90%	\$0.0771	\$0.0806	\$0.0035	4.53%
70%	2,500	1,277,500	\$0.0701	\$0.0732	\$0.0031	4.39%	\$0.0748	\$0.0778	\$0.0029	3.93%	\$0.0677	\$0.0709	\$0.0031	4.65%
90%	2,500	1,642,500	\$0.0647	\$0.0676	\$0.0029	4.45%	\$0.0690	\$0.0718	\$0.0027	3.95%	\$0.0625	\$0.0655	\$0.0030	4.73%
30%	5,000	1,095,000	\$0.1023	\$0.1066	\$0.0043	4.16%	\$0.1095	\$0.1137	\$0.0042	3.85%	\$0.0987	\$0.1030	\$0.0043	4.34%
50%	5,000	1,825,000	\$0.0797	\$0.0831	\$0.0034	4.30%	\$0.0852	\$0.0885	\$0.0033	3.89%	\$0.0770	\$0.0804	\$0.0035	4.53%
70%	5,000	2,555,000	\$0.0700	\$0.0731	\$0.0031	4.39%	\$0.0748	\$0.0777	\$0.0029	3.92%	\$0.0676	\$0.0708	\$0.0031	4.65%
90%	5,000	3,285,000	\$0.0646	\$0.0675	\$0.0029	4.45%	\$0.0690	\$0.0717	\$0.0027	3.95%	\$0.0624	\$0.0654	\$0.0030	4.73%
30%	10,000	2,190,000	\$0.1022	\$0.1065	\$0.0043	4.16%	\$0.1094	\$0.1136	\$0.0042	3.84%	\$0.0986	\$0.1029	\$0.0043	4.34%
50%	10,000	3,650,000	\$0.0796	\$0.0831	\$0.0034	4.30%	\$0.0851	\$0.0884	\$0.0033	3.89%	\$0.0769	\$0.0804	\$0.0035	4.53%
70%	10,000	5,110,000	\$0.0700	\$0.0730	\$0.0031	4.39%	\$0.0747	\$0.0776	\$0.0029	3.92%	\$0.0676	\$0.0707	\$0.0031	4.65%
90%	10,000	6,570,000	\$0.0646	\$0.0674	\$0.0029	4.45%	\$0.0689	\$0.0716	\$0.0027	3.94%	\$0.0624	\$0.0654	\$0.0029	4.73%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1 Industrial Power 12-hour On-Peak Option (Firm Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1098	\$0.1142	\$0.0044	4.04%	\$0.1177	\$0.1220	\$0.0043	3.69%	\$0.1058	\$0.1103	\$0.0045	4.24%
50%	201	73,365	\$0.0851	\$0.0886	\$0.0035	4.12%	\$0.0913	\$0.0946	\$0.0033	3.66%	\$0.0820	\$0.0856	\$0.0036	4.37%
70%	201	102,711	\$0.0745	\$0.0776	\$0.0031	4.17%	\$0.0800	\$0.0829	\$0.0029	3.64%	\$0.0718	\$0.0750	\$0.0032	4.46%
90%	201	132,057	\$0.0686	\$0.0715	\$0.0029	4.20%	\$0.0737	\$0.0764	\$0.0027	3.63%	\$0.0661	\$0.0691	\$0.0030	4.52%
30%	500	109,500	\$0.1066	\$0.1109	\$0.0043	4.02%	\$0.1145	\$0.1187	\$0.0042	3.65%	\$0.1026	\$0.1070	\$0.0043	4.22%
50%	500	182,500	\$0.0832	\$0.0866	\$0.0034	4.10%	\$0.0894	\$0.0926	\$0.0032	3.63%	\$0.0801	\$0.0836	\$0.0035	4.36%
70%	500	255,500	\$0.0732	\$0.0762	\$0.0030	4.15%	\$0.0786	\$0.0815	\$0.0028	3.62%	\$0.0704	\$0.0735	\$0.0031	4.45%
90%	500	328,500	\$0.0676	\$0.0704	\$0.0028	4.19%	\$0.0727	\$0.0753	\$0.0026	3.61%	\$0.0650	\$0.0680	\$0.0029	4.51%
30%	1,000	219,000	\$0.1055	\$0.1097	\$0.0042	4.01%	\$0.1134	\$0.1176	\$0.0041	3.64%	\$0.1016	\$0.1058	\$0.0043	4.21%
50%	1,000	365,000	\$0.0825	\$0.0859	\$0.0034	4.09%	\$0.0888	\$0.0920	\$0.0032	3.62%	\$0.0794	\$0.0829	\$0.0035	4.35%
70%	1,000	511,000	\$0.0727	\$0.0757	\$0.0030	4.15%	\$0.0782	\$0.0810	\$0.0028	3.61%	\$0.0700	\$0.0731	\$0.0031	4.44%
90%	1,000	657,000	\$0.0672	\$0.0700	\$0.0028	4.18%	\$0.0723	\$0.0749	\$0.0026	3.61%	\$0.0647	\$0.0676	\$0.0029	4.51%
30%	2,500	547,500	\$0.1049	\$0.1091	\$0.0042	4.00%	\$0.1128	\$0.1169	\$0.0041	3.63%	\$0.1009	\$0.1052	\$0.0042	4.21%
50%	2,500	912,500	\$0.0822	\$0.0855	\$0.0034	4.09%	\$0.0884	\$0.0916	\$0.0032	3.62%	\$0.0791	\$0.0825	\$0.0034	4.35%
70%	2,500	1,277,500	\$0.0724	\$0.0754	\$0.0030	4.14%	\$0.0779	\$0.0807	\$0.0028	3.61%	\$0.0697	\$0.0728	\$0.0031	4.44%
90%	2,500	1,642,500	\$0.0670	\$0.0698	\$0.0028	4.18%	\$0.0721	\$0.0747	\$0.0026	3.60%	\$0.0645	\$0.0674	\$0.0029	4.50%
30%	5,000	1,095,000	\$0.1047	\$0.1089	\$0.0042	4.00%	\$0.1126	\$0.1167	\$0.0041	3.63%	\$0.1007	\$0.1049	\$0.0042	4.20%
50%	5,000	1,825,000	\$0.0820	\$0.0854	\$0.0034	4.09%	\$0.0882	\$0.0914	\$0.0032	3.61%	\$0.0789	\$0.0824	\$0.0034	4.35%
70%	5,000	2,555,000	\$0.0723	\$0.0753	\$0.0030	4.14%	\$0.0778	\$0.0806	\$0.0028	3.61%	\$0.0696	\$0.0727	\$0.0031	4.44%
90%	5,000	3,285,000	\$0.0669	\$0.0697	\$0.0028	4.18%	\$0.0720	\$0.0746	\$0.0026	3.60%	\$0.0644	\$0.0673	\$0.0029	4.50%
30%	10,000	2,190,000	\$0.1046	\$0.1087	\$0.0042	4.00%	\$0.1125	\$0.1166	\$0.0041	3.63%	\$0.1006	\$0.1048	\$0.0042	4.20%
50%	10,000	3,650,000	\$0.0820	\$0.0853	\$0.0033	4.09%	\$0.0882	\$0.0914	\$0.0032	3.61%	\$0.0789	\$0.0823	\$0.0034	4.35%
70%	10,000	5,110,000	\$0.0723	\$0.0753	\$0.0030	4.14%	\$0.0778	\$0.0806	\$0.0028	3.60%	\$0.0695	\$0.0726	\$0.0031	4.44%
90%	10,000	6,570,000	\$0.0669	\$0.0697	\$0.0028	4.18%	\$0.0720	\$0.0746	\$0.0026	3.60%	\$0.0644	\$0.0673	\$0.0029	4.50%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES

CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0893	\$0.0926	\$0.0033	3.74%	\$0.0960	\$0.0996	\$0.0036	3.78%	\$0.0859	\$0.0891	\$0.0032	3.72%
50%	201	73,365	\$0.0718	\$0.0747	\$0.0030	4.13%	\$0.0768	\$0.0800	\$0.0032	4.21%	\$0.0693	\$0.0721	\$0.0028	4.09%
70%	201	102,711	\$0.0643	\$0.0671	\$0.0028	4.37%	\$0.0686	\$0.0716	\$0.0031	4.47%	\$0.0621	\$0.0648	\$0.0027	4.31%
90%	201	132,057	\$0.0601	\$0.0628	\$0.0027	4.52%	\$0.0640	\$0.0670	\$0.0030	4.65%	\$0.0582	\$0.0607	\$0.0026	4.45%
30%	500	109,500	\$0.0861	\$0.0893	\$0.0032	3.70%	\$0.0928	\$0.0963	\$0.0035	3.74%	\$0.0827	\$0.0858	\$0.0030	3.67%
50%	500	182,500	\$0.0699	\$0.0727	\$0.0029	4.11%	\$0.0749	\$0.0780	\$0.0031	4.19%	\$0.0673	\$0.0701	\$0.0027	4.06%
70%	500	255,500	\$0.0629	\$0.0656	\$0.0027	4.35%	\$0.0672	\$0.0702	\$0.0030	4.46%	\$0.0608	\$0.0634	\$0.0026	4.29%
90%	500	328,500	\$0.0590	\$0.0617	\$0.0027	4.51%	\$0.0629	\$0.0659	\$0.0029	4.64%	\$0.0571	\$0.0596	\$0.0025	4.44%
30%	1,000	219,000	\$0.0850	\$0.0882	\$0.0031	3.68%	\$0.0918	\$0.0952	\$0.0034	3.72%	\$0.0817	\$0.0846	\$0.0030	3.66%
50%	1,000	365,000	\$0.0692	\$0.0721	\$0.0028	4.10%	\$0.0743	\$0.0774	\$0.0031	4.19%	\$0.0667	\$0.0694	\$0.0027	4.05%
70%	1,000	511,000	\$0.0625	\$0.0652	\$0.0027	4.35%	\$0.0668	\$0.0697	\$0.0030	4.46%	\$0.0603	\$0.0629	\$0.0026	4.29%
90%	1,000	657,000	\$0.0587	\$0.0613	\$0.0026	4.51%	\$0.0626	\$0.0655	\$0.0029	4.64%	\$0.0567	\$0.0593	\$0.0025	4.44%
30%	2,500	547,500	\$0.0844	\$0.0875	\$0.0031	3.67%	\$0.0911	\$0.0945	\$0.0034	3.72%	\$0.0810	\$0.0840	\$0.0030	3.65%
50%	2,500	912,500	\$0.0688	\$0.0717	\$0.0028	4.10%	\$0.0739	\$0.0770	\$0.0031	4.18%	\$0.0663	\$0.0690	\$0.0027	4.05%
70%	2,500	1,277,500	\$0.0622	\$0.0649	\$0.0027	4.34%	\$0.0665	\$0.0694	\$0.0030	4.46%	\$0.0600	\$0.0626	\$0.0026	4.28%
90%	2,500	1,642,500	\$0.0585	\$0.0611	\$0.0026	4.51%	\$0.0624	\$0.0653	\$0.0029	4.64%	\$0.0565	\$0.0590	\$0.0025	4.43%
30%	5,000	1,095,000	\$0.0842	\$0.0873	\$0.0031	3.67%	\$0.0909	\$0.0943	\$0.0034	3.71%	\$0.0808	\$0.0837	\$0.0029	3.64%
50%	5,000	1,825,000	\$0.0687	\$0.0715	\$0.0028	4.09%	\$0.0737	\$0.0768	\$0.0031	4.18%	\$0.0662	\$0.0689	\$0.0027	4.05%
70%	5,000	2,555,000	\$0.0621	\$0.0648	\$0.0027	4.34%	\$0.0664	\$0.0694	\$0.0030	4.46%	\$0.0599	\$0.0625	\$0.0026	4.28%
90%	5,000	3,285,000	\$0.0584	\$0.0610	\$0.0026	4.51%	\$0.0623	\$0.0652	\$0.0029	4.64%	\$0.0565	\$0.0590	\$0.0025	4.43%
30%	10,000	2,190,000	\$0.0841	\$0.0871	\$0.0031	3.67%	\$0.0908	\$0.0942	\$0.0034	3.71%	\$0.0807	\$0.0836	\$0.0029	3.64%
50%	10,000	3,650,000	\$0.0687	\$0.0715	\$0.0028	4.09%	\$0.0737	\$0.0768	\$0.0031	4.18%	\$0.0661	\$0.0688	\$0.0027	4.05%
70%	10,000	5,110,000	\$0.0620	\$0.0647	\$0.0027	4.34%	\$0.0663	\$0.0693	\$0.0030	4.46%	\$0.0599	\$0.0625	\$0.0026	4.28%
90%	10,000	6,570,000	\$0.0584	\$0.0610	\$0.0026	4.51%	\$0.0623	\$0.0652	\$0.0029	4.64%	\$0.0564	\$0.0589	\$0.0025	4.43%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1A Industrial Power 12-hour On-Peak Option (1-Hr Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0915	\$0.0949	\$0.0033	3.63%	\$0.0989	\$0.1026	\$0.0037	3.71%	\$0.0879	\$0.0910	\$0.0031	3.58%
50%	201	73,365	\$0.0740	\$0.0770	\$0.0029	3.98%	\$0.0797	\$0.0830	\$0.0033	4.11%	\$0.0712	\$0.0740	\$0.0028	3.90%
70%	201	102,711	\$0.0665	\$0.0693	\$0.0028	4.19%	\$0.0715	\$0.0746	\$0.0031	4.35%	\$0.0641	\$0.0667	\$0.0026	4.10%
90%	201	132,057	\$0.0624	\$0.0651	\$0.0027	4.32%	\$0.0669	\$0.0699	\$0.0030	4.50%	\$0.0601	\$0.0627	\$0.0025	4.22%
30%	500	109,500	\$0.0884	\$0.0915	\$0.0032	3.58%	\$0.0957	\$0.0992	\$0.0035	3.67%	\$0.0847	\$0.0877	\$0.0030	3.53%
50%	500	182,500	\$0.0721	\$0.0750	\$0.0029	3.95%	\$0.0778	\$0.0810	\$0.0032	4.09%	\$0.0693	\$0.0720	\$0.0027	3.87%
70%	500	255,500	\$0.0652	\$0.0679	\$0.0027	4.17%	\$0.0701	\$0.0732	\$0.0030	4.33%	\$0.0627	\$0.0653	\$0.0026	4.08%
90%	500	328,500	\$0.0613	\$0.0640	\$0.0026	4.31%	\$0.0658	\$0.0688	\$0.0030	4.50%	\$0.0591	\$0.0615	\$0.0025	4.21%
30%	1,000	219,000	\$0.0873	\$0.0904	\$0.0031	3.56%	\$0.0947	\$0.0981	\$0.0035	3.65%	\$0.0836	\$0.0866	\$0.0029	3.51%
50%	1,000	365,000	\$0.0715	\$0.0743	\$0.0028	3.94%	\$0.0772	\$0.0803	\$0.0031	4.08%	\$0.0687	\$0.0713	\$0.0027	3.86%
70%	1,000	511,000	\$0.0647	\$0.0674	\$0.0027	4.16%	\$0.0697	\$0.0727	\$0.0030	4.33%	\$0.0623	\$0.0648	\$0.0025	4.07%
90%	1,000	657,000	\$0.0610	\$0.0636	\$0.0026	4.31%	\$0.0655	\$0.0684	\$0.0029	4.49%	\$0.0587	\$0.0612	\$0.0025	4.20%
30%	2,500	547,500	\$0.0867	\$0.0897	\$0.0031	3.55%	\$0.0940	\$0.0974	\$0.0034	3.64%	\$0.0830	\$0.0859	\$0.0029	3.50%
50%	2,500	912,500	\$0.0711	\$0.0739	\$0.0028	3.94%	\$0.0768	\$0.0799	\$0.0031	4.08%	\$0.0683	\$0.0709	\$0.0026	3.86%
70%	2,500	1,277,500	\$0.0645	\$0.0671	\$0.0027	4.16%	\$0.0694	\$0.0724	\$0.0030	4.33%	\$0.0620	\$0.0645	\$0.0025	4.06%
90%	2,500	1,642,500	\$0.0608	\$0.0634	\$0.0026	4.30%	\$0.0653	\$0.0682	\$0.0029	4.49%	\$0.0585	\$0.0610	\$0.0025	4.20%
30%	5,000	1,095,000	\$0.0864	\$0.0895	\$0.0031	3.55%	\$0.0938	\$0.0972	\$0.0034	3.64%	\$0.0828	\$0.0857	\$0.0029	3.49%
50%	5,000	1,825,000	\$0.0710	\$0.0738	\$0.0028	3.93%	\$0.0766	\$0.0798	\$0.0031	4.07%	\$0.0682	\$0.0708	\$0.0026	3.86%
70%	5,000	2,555,000	\$0.0644	\$0.0670	\$0.0027	4.16%	\$0.0693	\$0.0723	\$0.0030	4.33%	\$0.0619	\$0.0644	\$0.0025	4.06%
90%	5,000	3,285,000	\$0.0607	\$0.0633	\$0.0026	4.30%	\$0.0652	\$0.0681	\$0.0029	4.49%	\$0.0584	\$0.0609	\$0.0025	4.20%
30%	10,000	2,190,000	\$0.0863	\$0.0894	\$0.0031	3.55%	\$0.0937	\$0.0971	\$0.0034	3.64%	\$0.0827	\$0.0856	\$0.0029	3.49%
50%	10,000	3,650,000	\$0.0709	\$0.0737	\$0.0028	3.93%	\$0.0766	\$0.0797	\$0.0031	4.07%	\$0.0681	\$0.0707	\$0.0026	3.85%
70%	10,000	5,110,000	\$0.0643	\$0.0670	\$0.0027	4.16%	\$0.0692	\$0.0722	\$0.0030	4.33%	\$0.0619	\$0.0644	\$0.0025	4.06%
90%	10,000	6,570,000	\$0.0606	\$0.0633	\$0.0026	4.30%	\$0.0652	\$0.0681	\$0.0029	4.49%	\$0.0584	\$0.0608	\$0.0025	4.20%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0853	\$0.0886	\$0.0034	3.93%	\$0.0920	\$0.0957	\$0.0036	3.96%	\$0.0819	\$0.0851	\$0.0032	3.92%
50%	201	73,365	\$0.0694	\$0.0724	\$0.0030	4.29%	\$0.0744	\$0.0777	\$0.0032	4.36%	\$0.0669	\$0.0697	\$0.0028	4.25%
70%	201	102,711	\$0.0626	\$0.0654	\$0.0028	4.49%	\$0.0669	\$0.0699	\$0.0031	4.59%	\$0.0604	\$0.0631	\$0.0027	4.44%
90%	201	132,057	\$0.0588	\$0.0615	\$0.0027	4.63%	\$0.0627	\$0.0657	\$0.0030	4.75%	\$0.0568	\$0.0594	\$0.0026	4.56%
30%	500	109,500	\$0.0821	\$0.0853	\$0.0032	3.89%	\$0.0889	\$0.0923	\$0.0035	3.92%	\$0.0788	\$0.0818	\$0.0031	3.87%
50%	500	182,500	\$0.0675	\$0.0704	\$0.0029	4.27%	\$0.0725	\$0.0757	\$0.0031	4.34%	\$0.0650	\$0.0677	\$0.0027	4.22%
70%	500	255,500	\$0.0612	\$0.0640	\$0.0027	4.48%	\$0.0655	\$0.0685	\$0.0030	4.59%	\$0.0591	\$0.0617	\$0.0026	4.42%
90%	500	328,500	\$0.0577	\$0.0604	\$0.0027	4.62%	\$0.0616	\$0.0646	\$0.0029	4.75%	\$0.0558	\$0.0583	\$0.0025	4.55%
30%	1,000	219,000	\$0.0811	\$0.0842	\$0.0031	3.88%	\$0.0878	\$0.0912	\$0.0034	3.91%	\$0.0777	\$0.0807	\$0.0030	3.86%
50%	1,000	365,000	\$0.0668	\$0.0697	\$0.0028	4.26%	\$0.0719	\$0.0750	\$0.0031	4.34%	\$0.0643	\$0.0670	\$0.0027	4.22%
70%	1,000	511,000	\$0.0608	\$0.0635	\$0.0027	4.48%	\$0.0651	\$0.0680	\$0.0030	4.58%	\$0.0586	\$0.0612	\$0.0026	4.42%
90%	1,000	657,000	\$0.0574	\$0.0600	\$0.0027	4.62%	\$0.0613	\$0.0642	\$0.0029	4.74%	\$0.0554	\$0.0579	\$0.0025	4.55%
30%	2,500	547,500	\$0.0804	\$0.0835	\$0.0031	3.87%	\$0.0872	\$0.0905	\$0.0034	3.90%	\$0.0771	\$0.0800	\$0.0030	3.85%
50%	2,500	912,500	\$0.0665	\$0.0693	\$0.0028	4.25%	\$0.0715	\$0.0746	\$0.0031	4.33%	\$0.0639	\$0.0666	\$0.0027	4.21%
70%	2,500	1,277,500	\$0.0605	\$0.0632	\$0.0027	4.47%	\$0.0648	\$0.0678	\$0.0030	4.58%	\$0.0583	\$0.0609	\$0.0026	4.42%
90%	2,500	1,642,500	\$0.0572	\$0.0598	\$0.0026	4.62%	\$0.0611	\$0.0640	\$0.0029	4.74%	\$0.0552	\$0.0577	\$0.0025	4.55%
30%	5,000	1,095,000	\$0.0802	\$0.0833	\$0.0031	3.86%	\$0.0869	\$0.0903	\$0.0034	3.90%	\$0.0768	\$0.0798	\$0.0030	3.85%
50%	5,000	1,825,000	\$0.0663	\$0.0692	\$0.0028	4.25%	\$0.0714	\$0.0745	\$0.0031	4.33%	\$0.0638	\$0.0665	\$0.0027	4.21%
70%	5,000	2,555,000	\$0.0604	\$0.0631	\$0.0027	4.47%	\$0.0647	\$0.0677	\$0.0030	4.58%	\$0.0582	\$0.0608	\$0.0026	4.42%
90%	5,000	3,285,000	\$0.0571	\$0.0597	\$0.0026	4.62%	\$0.0610	\$0.0639	\$0.0029	4.74%	\$0.0551	\$0.0576	\$0.0025	4.55%
30%	10,000	2,190,000	\$0.0801	\$0.0832	\$0.0031	3.86%	\$0.0868	\$0.0902	\$0.0034	3.89%	\$0.0767	\$0.0797	\$0.0029	3.84%
50%	10,000	3,650,000	\$0.0663	\$0.0691	\$0.0028	4.25%	\$0.0713	\$0.0744	\$0.0031	4.33%	\$0.0638	\$0.0664	\$0.0027	4.21%
70%	10,000	5,110,000	\$0.0603	\$0.0630	\$0.0027	4.47%	\$0.0647	\$0.0676	\$0.0030	4.58%	\$0.0582	\$0.0608	\$0.0026	4.41%
90%	10,000	6,570,000	\$0.0571	\$0.0597	\$0.0026	4.62%	\$0.0610	\$0.0638	\$0.0029	4.74%	\$0.0551	\$0.0576	\$0.0025	4.55%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-1B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Primary Voltage)

INDUSTRIAL POWER AT PRIMARY VOLTAGE (CP-1B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0876	\$0.0909	\$0.0033	3.81%	\$0.0949	\$0.0986	\$0.0037	3.88%	\$0.0839	\$0.0871	\$0.0032	3.76%
50%	201	73,365	\$0.0717	\$0.0746	\$0.0030	4.12%	\$0.0773	\$0.0806	\$0.0033	4.25%	\$0.0688	\$0.0716	\$0.0028	4.05%
70%	201	102,711	\$0.0648	\$0.0676	\$0.0028	4.30%	\$0.0698	\$0.0729	\$0.0031	4.46%	\$0.0624	\$0.0650	\$0.0026	4.22%
90%	201	132,057	\$0.0611	\$0.0638	\$0.0027	4.42%	\$0.0656	\$0.0686	\$0.0030	4.60%	\$0.0588	\$0.0613	\$0.0025	4.32%
30%	500	109,500	\$0.0844	\$0.0876	\$0.0032	3.76%	\$0.0918	\$0.0953	\$0.0035	3.84%	\$0.0807	\$0.0837	\$0.0030	3.72%
50%	500	182,500	\$0.0698	\$0.0726	\$0.0029	4.10%	\$0.0754	\$0.0786	\$0.0032	4.23%	\$0.0669	\$0.0696	\$0.0027	4.02%
70%	500	255,500	\$0.0635	\$0.0662	\$0.0027	4.29%	\$0.0684	\$0.0715	\$0.0030	4.45%	\$0.0610	\$0.0636	\$0.0026	4.20%
90%	500	328,500	\$0.0600	\$0.0626	\$0.0026	4.41%	\$0.0645	\$0.0675	\$0.0030	4.60%	\$0.0577	\$0.0602	\$0.0025	4.31%
30%	1,000	219,000	\$0.0833	\$0.0865	\$0.0031	3.75%	\$0.0907	\$0.0942	\$0.0035	3.83%	\$0.0797	\$0.0826	\$0.0029	3.70%
50%	1,000	365,000	\$0.0691	\$0.0719	\$0.0028	4.09%	\$0.0748	\$0.0779	\$0.0032	4.22%	\$0.0663	\$0.0690	\$0.0027	4.01%
70%	1,000	511,000	\$0.0630	\$0.0657	\$0.0027	4.28%	\$0.0680	\$0.0710	\$0.0030	4.45%	\$0.0606	\$0.0631	\$0.0025	4.19%
90%	1,000	657,000	\$0.0596	\$0.0623	\$0.0026	4.41%	\$0.0642	\$0.0671	\$0.0029	4.59%	\$0.0574	\$0.0599	\$0.0025	4.31%
30%	2,500	547,500	\$0.0827	\$0.0858	\$0.0031	3.74%	\$0.0900	\$0.0935	\$0.0034	3.82%	\$0.0790	\$0.0819	\$0.0029	3.69%
50%	2,500	912,500	\$0.0687	\$0.0715	\$0.0028	4.08%	\$0.0744	\$0.0775	\$0.0031	4.22%	\$0.0659	\$0.0686	\$0.0026	4.01%
70%	2,500	1,277,500	\$0.0628	\$0.0654	\$0.0027	4.28%	\$0.0677	\$0.0707	\$0.0030	4.44%	\$0.0603	\$0.0628	\$0.0025	4.19%
90%	2,500	1,642,500	\$0.0594	\$0.0621	\$0.0026	4.41%	\$0.0640	\$0.0669	\$0.0029	4.59%	\$0.0572	\$0.0596	\$0.0025	4.30%
30%	5,000	1,095,000	\$0.0825	\$0.0856	\$0.0031	3.73%	\$0.0898	\$0.0933	\$0.0034	3.81%	\$0.0788	\$0.0817	\$0.0029	3.69%
50%	5,000	1,825,000	\$0.0686	\$0.0714	\$0.0028	4.08%	\$0.0743	\$0.0774	\$0.0031	4.22%	\$0.0658	\$0.0684	\$0.0026	4.01%
70%	5,000	2,555,000	\$0.0627	\$0.0653	\$0.0027	4.28%	\$0.0676	\$0.0706	\$0.0030	4.44%	\$0.0602	\$0.0627	\$0.0025	4.19%
90%	5,000	3,285,000	\$0.0594	\$0.0620	\$0.0026	4.41%	\$0.0639	\$0.0668	\$0.0029	4.59%	\$0.0571	\$0.0596	\$0.0025	4.30%
30%	10,000	2,190,000	\$0.0824	\$0.0855	\$0.0031	3.73%	\$0.0897	\$0.0932	\$0.0034	3.81%	\$0.0787	\$0.0816	\$0.0029	3.68%
50%	10,000	3,650,000	\$0.0685	\$0.0713	\$0.0028	4.08%	\$0.0742	\$0.0773	\$0.0031	4.21%	\$0.0657	\$0.0684	\$0.0026	4.01%
70%	10,000	5,110,000	\$0.0626	\$0.0653	\$0.0027	4.28%	\$0.0675	\$0.0705	\$0.0030	4.44%	\$0.0602	\$0.0627	\$0.0025	4.19%
90%	10,000	6,570,000	\$0.0593	\$0.0619	\$0.0026	4.41%	\$0.0638	\$0.0668	\$0.0029	4.59%	\$0.0571	\$0.0595	\$0.0025	4.30%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2 Industrial Power 14-hour On-Peak Option (Firm Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0932	\$0.0963	\$0.0031	3.31%	\$0.0995	\$0.1029	\$0.0034	3.46%	\$0.0901	\$0.0930	\$0.0029	3.23%
50%	5,000	1,825,000	\$0.0733	\$0.0757	\$0.0025	3.34%	\$0.0779	\$0.0807	\$0.0028	3.53%	\$0.0709	\$0.0732	\$0.0023	3.24%
70%	5,000	2,555,000	\$0.0647	\$0.0669	\$0.0022	3.37%	\$0.0687	\$0.0712	\$0.0025	3.57%	\$0.0627	\$0.0648	\$0.0020	3.25%
90%	5,000	3,285,000	\$0.0584	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0643	\$0.0023	3.69%	\$0.0566	\$0.0585	\$0.0019	3.35%
30%	7,000	1,533,000	\$0.0930	\$0.0961	\$0.0031	3.31%	\$0.0993	\$0.1027	\$0.0034	3.46%	\$0.0899	\$0.0928	\$0.0029	3.23%
50%	7,000	2,555,000	\$0.0732	\$0.0756	\$0.0024	3.35%	\$0.0778	\$0.0806	\$0.0027	3.53%	\$0.0708	\$0.0731	\$0.0023	3.24%
70%	7,000	3,577,000	\$0.0647	\$0.0668	\$0.0022	3.37%	\$0.0687	\$0.0711	\$0.0025	3.57%	\$0.0627	\$0.0647	\$0.0020	3.25%
90%	7,000	4,599,000	\$0.0584	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0643	\$0.0023	3.69%	\$0.0566	\$0.0585	\$0.0019	3.35%
30%	10,000	2,190,000	\$0.0929	\$0.0960	\$0.0031	3.31%	\$0.0992	\$0.1026	\$0.0034	3.46%	\$0.0898	\$0.0927	\$0.0029	3.23%
50%	10,000	3,650,000	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0778	\$0.0805	\$0.0027	3.53%	\$0.0708	\$0.0731	\$0.0023	3.24%
70%	10,000	5,110,000	\$0.0646	\$0.0668	\$0.0022	3.37%	\$0.0686	\$0.0711	\$0.0025	3.57%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	10,000	6,570,000	\$0.0583	\$0.0604	\$0.0020	3.47%	\$0.0620	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
30%	12,500	2,737,500	\$0.0929	\$0.0960	\$0.0031	3.31%	\$0.0991	\$0.1026	\$0.0034	3.46%	\$0.0898	\$0.0927	\$0.0029	3.23%
50%	12,500	4,562,500	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0778	\$0.0805	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	12,500	6,387,500	\$0.0646	\$0.0668	\$0.0022	3.37%	\$0.0686	\$0.0710	\$0.0025	3.58%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	12,500	8,212,500	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
30%	15,000	3,285,000	\$0.0929	\$0.0959	\$0.0031	3.31%	\$0.0991	\$0.1025	\$0.0034	3.46%	\$0.0897	\$0.0926	\$0.0029	3.23%
50%	15,000	5,475,000	\$0.0731	\$0.0755	\$0.0024	3.35%	\$0.0777	\$0.0805	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	15,000	7,665,000	\$0.0646	\$0.0667	\$0.0022	3.37%	\$0.0686	\$0.0710	\$0.0025	3.58%	\$0.0626	\$0.0646	\$0.0020	3.25%
90%	15,000	9,855,000	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%
30%	20,000	4,380,000	\$0.0928	\$0.0959	\$0.0031	3.31%	\$0.0991	\$0.1025	\$0.0034	3.46%	\$0.0897	\$0.0926	\$0.0029	3.23%
50%	20,000	7,300,000	\$0.0730	\$0.0755	\$0.0024	3.35%	\$0.0777	\$0.0804	\$0.0027	3.53%	\$0.0707	\$0.0730	\$0.0023	3.24%
70%	20,000	10,220,000	\$0.0645	\$0.0667	\$0.0022	3.37%	\$0.0685	\$0.0710	\$0.0025	3.58%	\$0.0625	\$0.0646	\$0.0020	3.25%
90%	20,000	13,140,000	\$0.0583	\$0.0603	\$0.0020	3.47%	\$0.0619	\$0.0642	\$0.0023	3.70%	\$0.0565	\$0.0584	\$0.0019	3.35%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2 Industrial Power 14-hour On-Peak Option (Firm Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1074	\$0.1109	\$0.0035	3.27%	\$0.1142	\$0.1181	\$0.0039	3.44%	\$0.1039	\$0.1072	\$0.0033	3.18%
50%	201	73,365	\$0.0825	\$0.0853	\$0.0027	3.31%	\$0.0878	\$0.0909	\$0.0031	3.52%	\$0.0799	\$0.0825	\$0.0026	3.20%
70%	201	102,711	\$0.0719	\$0.0743	\$0.0024	3.34%	\$0.0765	\$0.0792	\$0.0027	3.57%	\$0.0696	\$0.0718	\$0.0022	3.21%
90%	201	132,057	\$0.0644	\$0.0667	\$0.0022	3.44%	\$0.0686	\$0.0712	\$0.0025	3.69%	\$0.0623	\$0.0644	\$0.0021	3.30%
30%	500	109,500	\$0.0997	\$0.1030	\$0.0033	3.29%	\$0.1066	\$0.1103	\$0.0037	3.47%	\$0.0963	\$0.0994	\$0.0031	3.20%
50%	500	182,500	\$0.0780	\$0.0806	\$0.0026	3.33%	\$0.0832	\$0.0862	\$0.0030	3.55%	\$0.0753	\$0.0778	\$0.0024	3.21%
70%	500	255,500	\$0.0686	\$0.0709	\$0.0023	3.35%	\$0.0732	\$0.0758	\$0.0026	3.60%	\$0.0663	\$0.0685	\$0.0021	3.22%
90%	500	328,500	\$0.0619	\$0.0640	\$0.0021	3.45%	\$0.0661	\$0.0686	\$0.0025	3.72%	\$0.0598	\$0.0618	\$0.0020	3.31%
30%	1,000	219,000	\$0.0972	\$0.1004	\$0.0032	3.30%	\$0.1040	\$0.1076	\$0.0036	3.48%	\$0.0938	\$0.0968	\$0.0030	3.20%
50%	1,000	365,000	\$0.0764	\$0.0790	\$0.0026	3.34%	\$0.0817	\$0.0846	\$0.0029	3.56%	\$0.0738	\$0.0762	\$0.0024	3.22%
70%	1,000	511,000	\$0.0675	\$0.0698	\$0.0023	3.36%	\$0.0721	\$0.0747	\$0.0026	3.61%	\$0.0652	\$0.0674	\$0.0021	3.22%
90%	1,000	657,000	\$0.0610	\$0.0632	\$0.0021	3.46%	\$0.0652	\$0.0677	\$0.0024	3.73%	\$0.0589	\$0.0609	\$0.0020	3.31%
30%	2,500	547,500	\$0.0957	\$0.0988	\$0.0032	3.31%	\$0.1025	\$0.1061	\$0.0036	3.49%	\$0.0922	\$0.0952	\$0.0030	3.21%
50%	2,500	912,500	\$0.0755	\$0.0780	\$0.0025	3.34%	\$0.0808	\$0.0836	\$0.0029	3.56%	\$0.0729	\$0.0752	\$0.0023	3.22%
70%	2,500	1,277,500	\$0.0669	\$0.0691	\$0.0022	3.36%	\$0.0715	\$0.0740	\$0.0026	3.61%	\$0.0646	\$0.0667	\$0.0021	3.23%
90%	2,500	1,642,500	\$0.0605	\$0.0626	\$0.0021	3.46%	\$0.0647	\$0.0672	\$0.0024	3.73%	\$0.0584	\$0.0604	\$0.0019	3.32%
30%	5,000	1,095,000	\$0.0951	\$0.0983	\$0.0031	3.31%	\$0.1020	\$0.1055	\$0.0036	3.49%	\$0.0917	\$0.0947	\$0.0029	3.21%
50%	5,000	1,825,000	\$0.0752	\$0.0777	\$0.0025	3.34%	\$0.0805	\$0.0833	\$0.0029	3.57%	\$0.0726	\$0.0749	\$0.0023	3.22%
70%	5,000	2,555,000	\$0.0667	\$0.0689	\$0.0022	3.36%	\$0.0712	\$0.0738	\$0.0026	3.61%	\$0.0644	\$0.0665	\$0.0021	3.23%
90%	5,000	3,285,000	\$0.0604	\$0.0625	\$0.0021	3.47%	\$0.0646	\$0.0670	\$0.0024	3.73%	\$0.0583	\$0.0602	\$0.0019	3.32%
30%	10,000	2,190,000	\$0.0949	\$0.0980	\$0.0031	3.31%	\$0.1017	\$0.1053	\$0.0035	3.49%	\$0.0915	\$0.0944	\$0.0029	3.21%
50%	10,000	3,650,000	\$0.0751	\$0.0776	\$0.0025	3.34%	\$0.0803	\$0.0832	\$0.0029	3.57%	\$0.0724	\$0.0748	\$0.0023	3.22%
70%	10,000	5,110,000	\$0.0666	\$0.0688	\$0.0022	3.37%	\$0.0711	\$0.0737	\$0.0026	3.61%	\$0.0643	\$0.0663	\$0.0021	3.23%
90%	10,000	6,570,000	\$0.0603	\$0.0624	\$0.0021	3.47%	\$0.0645	\$0.0669	\$0.0024	3.73%	\$0.0582	\$0.0601	\$0.0019	3.32%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2A Industrial Power 14-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0754	\$0.0785	\$0.0031	4.09%	\$0.0816	\$0.0851	\$0.0034	4.21%	\$0.0723	\$0.0752	\$0.0029	4.02%
50%	5,000	1,825,000	\$0.0626	\$0.0650	\$0.0025	3.92%	\$0.0673	\$0.0700	\$0.0028	4.09%	\$0.0602	\$0.0625	\$0.0023	3.82%
70%	5,000	2,555,000	\$0.0571	\$0.0593	\$0.0022	3.82%	\$0.0611	\$0.0635	\$0.0025	4.02%	\$0.0551	\$0.0571	\$0.0020	3.70%
90%	5,000	3,285,000	\$0.0525	\$0.0545	\$0.0020	3.86%	\$0.0561	\$0.0584	\$0.0023	4.09%	\$0.0507	\$0.0526	\$0.0019	3.74%
30%	7,000	1,533,000	\$0.0752	\$0.0783	\$0.0031	4.09%	\$0.0815	\$0.0849	\$0.0034	4.21%	\$0.0721	\$0.0750	\$0.0029	4.02%
50%	7,000	2,555,000	\$0.0625	\$0.0649	\$0.0024	3.92%	\$0.0672	\$0.0699	\$0.0027	4.09%	\$0.0601	\$0.0624	\$0.0023	3.82%
70%	7,000	3,577,000	\$0.0570	\$0.0592	\$0.0022	3.82%	\$0.0610	\$0.0635	\$0.0025	4.02%	\$0.0550	\$0.0571	\$0.0020	3.71%
90%	7,000	4,599,000	\$0.0524	\$0.0545	\$0.0020	3.87%	\$0.0561	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0525	\$0.0019	3.74%
30%	10,000	2,190,000	\$0.0751	\$0.0782	\$0.0031	4.09%	\$0.0814	\$0.0848	\$0.0034	4.22%	\$0.0720	\$0.0749	\$0.0029	4.02%
50%	10,000	3,650,000	\$0.0624	\$0.0649	\$0.0024	3.92%	\$0.0671	\$0.0698	\$0.0027	4.09%	\$0.0601	\$0.0624	\$0.0023	3.82%
70%	10,000	5,110,000	\$0.0570	\$0.0591	\$0.0022	3.82%	\$0.0610	\$0.0634	\$0.0025	4.02%	\$0.0550	\$0.0570	\$0.0020	3.71%
90%	10,000	6,570,000	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0525	\$0.0019	3.74%
30%	12,500	2,737,500	\$0.0751	\$0.0782	\$0.0031	4.09%	\$0.0813	\$0.0848	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	12,500	4,562,500	\$0.0624	\$0.0648	\$0.0024	3.92%	\$0.0671	\$0.0698	\$0.0027	4.09%	\$0.0600	\$0.0623	\$0.0023	3.82%
70%	12,500	6,387,500	\$0.0569	\$0.0591	\$0.0022	3.82%	\$0.0609	\$0.0634	\$0.0025	4.02%	\$0.0549	\$0.0570	\$0.0020	3.71%
90%	12,500	8,212,500	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0525	\$0.0019	3.74%
30%	15,000	3,285,000	\$0.0750	\$0.0781	\$0.0031	4.09%	\$0.0813	\$0.0847	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	15,000	5,475,000	\$0.0624	\$0.0648	\$0.0024	3.92%	\$0.0670	\$0.0698	\$0.0027	4.09%	\$0.0600	\$0.0623	\$0.0023	3.82%
70%	15,000	7,665,000	\$0.0569	\$0.0591	\$0.0022	3.82%	\$0.0609	\$0.0634	\$0.0025	4.02%	\$0.0549	\$0.0570	\$0.0020	3.71%
90%	15,000	9,855,000	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0506	\$0.0524	\$0.0019	3.74%
30%	20,000	4,380,000	\$0.0750	\$0.0781	\$0.0031	4.10%	\$0.0813	\$0.0847	\$0.0034	4.22%	\$0.0719	\$0.0748	\$0.0029	4.03%
50%	20,000	7,300,000	\$0.0623	\$0.0648	\$0.0024	3.92%	\$0.0670	\$0.0698	\$0.0027	4.09%	\$0.0600	\$0.0623	\$0.0023	3.82%
70%	20,000	10,220,000	\$0.0569	\$0.0591	\$0.0022	3.82%	\$0.0609	\$0.0634	\$0.0025	4.02%	\$0.0549	\$0.0570	\$0.0020	3.71%
90%	20,000	13,140,000	\$0.0524	\$0.0544	\$0.0020	3.87%	\$0.0560	\$0.0583	\$0.0023	4.09%	\$0.0505	\$0.0524	\$0.0019	3.74%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2A Industrial Power 14-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0895	\$0.0931	\$0.0035	3.92%	\$0.0964	\$0.1003	\$0.0039	4.07%	\$0.0861	\$0.0894	\$0.0033	3.84%
50%	201	73,365	\$0.0718	\$0.0746	\$0.0027	3.81%	\$0.0771	\$0.0802	\$0.0031	4.01%	\$0.0692	\$0.0718	\$0.0026	3.69%
70%	201	102,711	\$0.0643	\$0.0667	\$0.0024	3.73%	\$0.0688	\$0.0716	\$0.0027	3.97%	\$0.0620	\$0.0642	\$0.0022	3.61%
90%	201	132,057	\$0.0585	\$0.0607	\$0.0022	3.79%	\$0.0627	\$0.0652	\$0.0025	4.04%	\$0.0564	\$0.0585	\$0.0021	3.64%
30%	500	109,500	\$0.0819	\$0.0852	\$0.0033	4.01%	\$0.0888	\$0.0925	\$0.0037	4.16%	\$0.0785	\$0.0816	\$0.0031	3.92%
50%	500	182,500	\$0.0673	\$0.0699	\$0.0026	3.86%	\$0.0725	\$0.0755	\$0.0030	4.07%	\$0.0647	\$0.0671	\$0.0024	3.74%
70%	500	255,500	\$0.0610	\$0.0633	\$0.0023	3.77%	\$0.0656	\$0.0682	\$0.0026	4.02%	\$0.0587	\$0.0608	\$0.0021	3.64%
90%	500	328,500	\$0.0560	\$0.0581	\$0.0021	3.82%	\$0.0602	\$0.0626	\$0.0025	4.08%	\$0.0539	\$0.0558	\$0.0020	3.67%
30%	1,000	219,000	\$0.0794	\$0.0826	\$0.0032	4.04%	\$0.0862	\$0.0898	\$0.0036	4.20%	\$0.0760	\$0.0790	\$0.0030	3.95%
50%	1,000	365,000	\$0.0657	\$0.0683	\$0.0026	3.88%	\$0.0710	\$0.0739	\$0.0029	4.09%	\$0.0631	\$0.0655	\$0.0024	3.76%
70%	1,000	511,000	\$0.0599	\$0.0622	\$0.0023	3.79%	\$0.0645	\$0.0671	\$0.0026	4.03%	\$0.0576	\$0.0597	\$0.0021	3.65%
90%	1,000	657,000	\$0.0551	\$0.0572	\$0.0021	3.83%	\$0.0593	\$0.0617	\$0.0024	4.10%	\$0.0530	\$0.0550	\$0.0020	3.69%
30%	2,500	547,500	\$0.0778	\$0.0810	\$0.0032	4.06%	\$0.0847	\$0.0883	\$0.0036	4.22%	\$0.0744	\$0.0774	\$0.0030	3.97%
50%	2,500	912,500	\$0.0648	\$0.0674	\$0.0025	3.89%	\$0.0701	\$0.0730	\$0.0029	4.11%	\$0.0622	\$0.0645	\$0.0023	3.77%
70%	2,500	1,277,500	\$0.0592	\$0.0615	\$0.0022	3.80%	\$0.0638	\$0.0664	\$0.0026	4.04%	\$0.0570	\$0.0590	\$0.0021	3.66%
90%	2,500	1,642,500	\$0.0546	\$0.0567	\$0.0021	3.84%	\$0.0588	\$0.0612	\$0.0024	4.11%	\$0.0525	\$0.0544	\$0.0019	3.69%
30%	5,000	1,095,000	\$0.0773	\$0.0805	\$0.0031	4.07%	\$0.0842	\$0.0877	\$0.0036	4.23%	\$0.0739	\$0.0769	\$0.0029	3.98%
50%	5,000	1,825,000	\$0.0645	\$0.0670	\$0.0025	3.90%	\$0.0698	\$0.0726	\$0.0029	4.11%	\$0.0619	\$0.0642	\$0.0023	3.78%
70%	5,000	2,555,000	\$0.0590	\$0.0613	\$0.0022	3.80%	\$0.0636	\$0.0662	\$0.0026	4.05%	\$0.0567	\$0.0588	\$0.0021	3.66%
90%	5,000	3,285,000	\$0.0544	\$0.0565	\$0.0021	3.84%	\$0.0586	\$0.0610	\$0.0024	4.11%	\$0.0523	\$0.0543	\$0.0019	3.69%
30%	10,000	2,190,000	\$0.0771	\$0.0802	\$0.0031	4.07%	\$0.0839	\$0.0875	\$0.0035	4.23%	\$0.0737	\$0.0766	\$0.0029	3.98%
50%	10,000	3,650,000	\$0.0644	\$0.0669	\$0.0025	3.90%	\$0.0696	\$0.0725	\$0.0029	4.11%	\$0.0617	\$0.0641	\$0.0023	3.78%
70%	10,000	5,110,000	\$0.0589	\$0.0612	\$0.0022	3.80%	\$0.0635	\$0.0661	\$0.0026	4.05%	\$0.0566	\$0.0587	\$0.0021	3.66%
90%	10,000	6,570,000	\$0.0543	\$0.0564	\$0.0021	3.85%	\$0.0585	\$0.0610	\$0.0024	4.11%	\$0.0522	\$0.0542	\$0.0019	3.70%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0715	\$0.0745	\$0.0031	4.31%	\$0.0777	\$0.0812	\$0.0034	4.42%	\$0.0683	\$0.0712	\$0.0029	4.25%
50%	5,000	1,825,000	\$0.0602	\$0.0627	\$0.0025	4.07%	\$0.0649	\$0.0676	\$0.0028	4.24%	\$0.0579	\$0.0602	\$0.0023	3.97%
70%	5,000	2,555,000	\$0.0554	\$0.0576	\$0.0022	3.93%	\$0.0594	\$0.0619	\$0.0025	4.13%	\$0.0534	\$0.0554	\$0.0020	3.82%
90%	5,000	3,285,000	\$0.0512	\$0.0532	\$0.0020	3.96%	\$0.0548	\$0.0571	\$0.0023	4.18%	\$0.0494	\$0.0513	\$0.0019	3.84%
30%	7,000	1,533,000	\$0.0713	\$0.0744	\$0.0031	4.32%	\$0.0776	\$0.0810	\$0.0034	4.43%	\$0.0682	\$0.0711	\$0.0029	4.25%
50%	7,000	2,555,000	\$0.0601	\$0.0626	\$0.0024	4.07%	\$0.0648	\$0.0676	\$0.0027	4.24%	\$0.0578	\$0.0601	\$0.0023	3.98%
70%	7,000	3,577,000	\$0.0553	\$0.0575	\$0.0022	3.93%	\$0.0593	\$0.0618	\$0.0025	4.14%	\$0.0533	\$0.0554	\$0.0020	3.82%
90%	7,000	4,599,000	\$0.0511	\$0.0532	\$0.0020	3.96%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0019	3.84%
30%	10,000	2,190,000	\$0.0712	\$0.0743	\$0.0031	4.32%	\$0.0775	\$0.0809	\$0.0034	4.43%	\$0.0681	\$0.0710	\$0.0029	4.26%
50%	10,000	3,650,000	\$0.0601	\$0.0625	\$0.0024	4.07%	\$0.0647	\$0.0675	\$0.0027	4.24%	\$0.0577	\$0.0600	\$0.0023	3.98%
70%	10,000	5,110,000	\$0.0553	\$0.0575	\$0.0022	3.94%	\$0.0593	\$0.0617	\$0.0025	4.14%	\$0.0533	\$0.0553	\$0.0020	3.82%
90%	10,000	6,570,000	\$0.0511	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0019	3.84%
30%	12,500	2,737,500	\$0.0712	\$0.0742	\$0.0031	4.32%	\$0.0774	\$0.0808	\$0.0034	4.43%	\$0.0680	\$0.0709	\$0.0029	4.26%
50%	12,500	4,562,500	\$0.0600	\$0.0625	\$0.0024	4.07%	\$0.0647	\$0.0675	\$0.0027	4.24%	\$0.0577	\$0.0600	\$0.0023	3.98%
70%	12,500	6,387,500	\$0.0553	\$0.0574	\$0.0022	3.94%	\$0.0593	\$0.0617	\$0.0025	4.14%	\$0.0533	\$0.0553	\$0.0020	3.82%
90%	12,500	8,212,500	\$0.0511	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.18%	\$0.0493	\$0.0512	\$0.0019	3.84%
30%	15,000	3,285,000	\$0.0711	\$0.0742	\$0.0031	4.32%	\$0.0774	\$0.0808	\$0.0034	4.43%	\$0.0680	\$0.0709	\$0.0029	4.26%
50%	15,000	5,475,000	\$0.0600	\$0.0625	\$0.0024	4.07%	\$0.0647	\$0.0674	\$0.0027	4.24%	\$0.0577	\$0.0600	\$0.0023	3.98%
70%	15,000	7,665,000	\$0.0553	\$0.0574	\$0.0022	3.94%	\$0.0593	\$0.0617	\$0.0025	4.14%	\$0.0533	\$0.0553	\$0.0020	3.82%
90%	15,000	9,855,000	\$0.0511	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.19%	\$0.0492	\$0.0511	\$0.0019	3.84%
30%	20,000	4,380,000	\$0.0711	\$0.0741	\$0.0031	4.32%	\$0.0773	\$0.0808	\$0.0034	4.43%	\$0.0679	\$0.0708	\$0.0029	4.26%
50%	20,000	7,300,000	\$0.0600	\$0.0624	\$0.0024	4.07%	\$0.0647	\$0.0674	\$0.0027	4.24%	\$0.0576	\$0.0599	\$0.0023	3.98%
70%	20,000	10,220,000	\$0.0552	\$0.0574	\$0.0022	3.94%	\$0.0592	\$0.0617	\$0.0025	4.14%	\$0.0532	\$0.0553	\$0.0020	3.82%
90%	20,000	13,140,000	\$0.0510	\$0.0531	\$0.0020	3.97%	\$0.0547	\$0.0570	\$0.0023	4.19%	\$0.0492	\$0.0511	\$0.0019	3.84%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2B Industrial Power 14-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0856	\$0.0891	\$0.0035	4.10%	\$0.0925	\$0.0964	\$0.0039	4.24%	\$0.0822	\$0.0855	\$0.0033	4.02%
50%	201	73,365	\$0.0695	\$0.0722	\$0.0027	3.93%	\$0.0747	\$0.0778	\$0.0031	4.13%	\$0.0669	\$0.0694	\$0.0026	3.82%
70%	201	102,711	\$0.0626	\$0.0650	\$0.0024	3.84%	\$0.0672	\$0.0699	\$0.0027	4.07%	\$0.0603	\$0.0625	\$0.0022	3.71%
90%	201	132,057	\$0.0572	\$0.0594	\$0.0022	3.87%	\$0.0614	\$0.0639	\$0.0025	4.13%	\$0.0551	\$0.0571	\$0.0021	3.73%
30%	500	109,500	\$0.0780	\$0.0813	\$0.0033	4.21%	\$0.0848	\$0.0885	\$0.0037	4.36%	\$0.0746	\$0.0777	\$0.0031	4.13%
50%	500	182,500	\$0.0649	\$0.0675	\$0.0026	4.00%	\$0.0702	\$0.0731	\$0.0030	4.21%	\$0.0623	\$0.0647	\$0.0024	3.88%
70%	500	255,500	\$0.0593	\$0.0616	\$0.0023	3.88%	\$0.0639	\$0.0665	\$0.0026	4.12%	\$0.0570	\$0.0592	\$0.0021	3.75%
90%	500	328,500	\$0.0547	\$0.0568	\$0.0021	3.91%	\$0.0589	\$0.0613	\$0.0025	4.17%	\$0.0526	\$0.0545	\$0.0020	3.77%
30%	1,000	219,000	\$0.0755	\$0.0787	\$0.0032	4.25%	\$0.0823	\$0.0859	\$0.0036	4.40%	\$0.0720	\$0.0750	\$0.0030	4.17%
50%	1,000	365,000	\$0.0634	\$0.0659	\$0.0026	4.02%	\$0.0686	\$0.0716	\$0.0029	4.23%	\$0.0608	\$0.0631	\$0.0024	3.91%
70%	1,000	511,000	\$0.0582	\$0.0605	\$0.0023	3.90%	\$0.0628	\$0.0654	\$0.0026	4.14%	\$0.0559	\$0.0580	\$0.0021	3.76%
90%	1,000	657,000	\$0.0538	\$0.0559	\$0.0021	3.93%	\$0.0580	\$0.0604	\$0.0024	4.19%	\$0.0517	\$0.0537	\$0.0020	3.78%
30%	2,500	547,500	\$0.0739	\$0.0771	\$0.0032	4.28%	\$0.0808	\$0.0843	\$0.0036	4.42%	\$0.0705	\$0.0735	\$0.0030	4.19%
50%	2,500	912,500	\$0.0625	\$0.0650	\$0.0025	4.04%	\$0.0677	\$0.0706	\$0.0029	4.25%	\$0.0598	\$0.0622	\$0.0023	3.92%
70%	2,500	1,277,500	\$0.0576	\$0.0598	\$0.0022	3.91%	\$0.0621	\$0.0647	\$0.0026	4.15%	\$0.0553	\$0.0574	\$0.0021	3.77%
90%	2,500	1,642,500	\$0.0533	\$0.0554	\$0.0021	3.94%	\$0.0575	\$0.0599	\$0.0024	4.20%	\$0.0512	\$0.0531	\$0.0019	3.79%
30%	5,000	1,095,000	\$0.0734	\$0.0766	\$0.0031	4.29%	\$0.0802	\$0.0838	\$0.0036	4.43%	\$0.0700	\$0.0729	\$0.0029	4.20%
50%	5,000	1,825,000	\$0.0622	\$0.0647	\$0.0025	4.04%	\$0.0674	\$0.0703	\$0.0029	4.26%	\$0.0595	\$0.0619	\$0.0023	3.93%
70%	5,000	2,555,000	\$0.0573	\$0.0596	\$0.0022	3.91%	\$0.0619	\$0.0645	\$0.0026	4.16%	\$0.0551	\$0.0571	\$0.0021	3.77%
90%	5,000	3,285,000	\$0.0531	\$0.0552	\$0.0021	3.94%	\$0.0573	\$0.0597	\$0.0024	4.21%	\$0.0510	\$0.0530	\$0.0019	3.79%
30%	10,000	2,190,000	\$0.0732	\$0.0763	\$0.0031	4.29%	\$0.0800	\$0.0835	\$0.0035	4.44%	\$0.0697	\$0.0727	\$0.0029	4.21%
50%	10,000	3,650,000	\$0.0620	\$0.0645	\$0.0025	4.05%	\$0.0673	\$0.0701	\$0.0029	4.26%	\$0.0594	\$0.0617	\$0.0023	3.93%
70%	10,000	5,110,000	\$0.0572	\$0.0595	\$0.0022	3.91%	\$0.0618	\$0.0644	\$0.0026	4.16%	\$0.0549	\$0.0570	\$0.0021	3.77%
90%	10,000	6,570,000	\$0.0530	\$0.0551	\$0.0021	3.94%	\$0.0572	\$0.0596	\$0.0024	4.21%	\$0.0509	\$0.0529	\$0.0019	3.79%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2 Industrial Power 12-hour On-Peak Option (Firm Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0965	\$0.1003	\$0.0038	3.98%	\$0.1031	\$0.1073	\$0.0042	4.10%	\$0.0932	\$0.0969	\$0.0037	3.92%
50%	5,000	1,825,000	\$0.0757	\$0.0789	\$0.0032	4.21%	\$0.0806	\$0.0841	\$0.0035	4.35%	\$0.0732	\$0.0762	\$0.0030	4.13%
70%	5,000	2,555,000	\$0.0667	\$0.0697	\$0.0029	4.35%	\$0.0709	\$0.0741	\$0.0032	4.51%	\$0.0646	\$0.0674	\$0.0028	4.27%
90%	5,000	3,285,000	\$0.0605	\$0.0633	\$0.0027	4.54%	\$0.0643	\$0.0674	\$0.0030	4.71%	\$0.0586	\$0.0612	\$0.0026	4.45%
30%	7,000	1,533,000	\$0.0964	\$0.1002	\$0.0038	3.99%	\$0.1029	\$0.1071	\$0.0042	4.10%	\$0.0931	\$0.0967	\$0.0037	3.92%
50%	7,000	2,555,000	\$0.0756	\$0.0788	\$0.0032	4.21%	\$0.0805	\$0.0840	\$0.0035	4.35%	\$0.0731	\$0.0762	\$0.0030	4.14%
70%	7,000	3,577,000	\$0.0667	\$0.0696	\$0.0029	4.35%	\$0.0709	\$0.0741	\$0.0032	4.51%	\$0.0646	\$0.0673	\$0.0028	4.27%
90%	7,000	4,599,000	\$0.0605	\$0.0632	\$0.0027	4.54%	\$0.0643	\$0.0673	\$0.0030	4.71%	\$0.0586	\$0.0612	\$0.0026	4.45%
30%	10,000	2,190,000	\$0.0962	\$0.1001	\$0.0038	3.99%	\$0.1028	\$0.1070	\$0.0042	4.10%	\$0.0930	\$0.0966	\$0.0036	3.92%
50%	10,000	3,650,000	\$0.0755	\$0.0787	\$0.0032	4.21%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0731	\$0.0761	\$0.0030	4.14%
70%	10,000	5,110,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	10,000	6,570,000	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0673	\$0.0030	4.71%	\$0.0585	\$0.0612	\$0.0026	4.45%
30%	12,500	2,737,500	\$0.0962	\$0.1000	\$0.0038	3.99%	\$0.1028	\$0.1070	\$0.0042	4.10%	\$0.0929	\$0.0966	\$0.0036	3.92%
50%	12,500	4,562,500	\$0.0755	\$0.0787	\$0.0032	4.22%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0730	\$0.0761	\$0.0030	4.14%
70%	12,500	6,387,500	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	12,500	8,212,500	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0673	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%
30%	15,000	3,285,000	\$0.0962	\$0.1000	\$0.0038	3.99%	\$0.1027	\$0.1069	\$0.0042	4.10%	\$0.0929	\$0.0965	\$0.0036	3.92%
50%	15,000	5,475,000	\$0.0755	\$0.0786	\$0.0032	4.22%	\$0.0804	\$0.0839	\$0.0035	4.36%	\$0.0730	\$0.0760	\$0.0030	4.14%
70%	15,000	7,665,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0673	\$0.0028	4.27%
90%	15,000	9,855,000	\$0.0604	\$0.0632	\$0.0027	4.54%	\$0.0642	\$0.0672	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%
30%	20,000	4,380,000	\$0.0961	\$0.1000	\$0.0038	3.99%	\$0.1027	\$0.1069	\$0.0042	4.10%	\$0.0928	\$0.0965	\$0.0036	3.92%
50%	20,000	7,300,000	\$0.0754	\$0.0786	\$0.0032	4.22%	\$0.0803	\$0.0838	\$0.0035	4.36%	\$0.0730	\$0.0760	\$0.0030	4.14%
70%	20,000	10,220,000	\$0.0666	\$0.0695	\$0.0029	4.36%	\$0.0708	\$0.0740	\$0.0032	4.51%	\$0.0645	\$0.0672	\$0.0028	4.27%
90%	20,000	13,140,000	\$0.0604	\$0.0631	\$0.0027	4.55%	\$0.0642	\$0.0672	\$0.0030	4.71%	\$0.0585	\$0.0611	\$0.0026	4.45%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2 Industrial Power 12-hour On-Peak Option (Firm Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.1109	\$0.1151	\$0.0042	3.76%	\$0.1181	\$0.1227	\$0.0046	3.91%	\$0.1073	\$0.1113	\$0.0040	3.68%
50%	201	73,365	\$0.0852	\$0.0886	\$0.0034	3.96%	\$0.0907	\$0.0945	\$0.0037	4.13%	\$0.0825	\$0.0856	\$0.0032	3.86%
70%	201	102,711	\$0.0742	\$0.0772	\$0.0030	4.08%	\$0.0790	\$0.0824	\$0.0034	4.27%	\$0.0718	\$0.0746	\$0.0029	3.97%
90%	201	132,057	\$0.0668	\$0.0697	\$0.0028	4.24%	\$0.0712	\$0.0744	\$0.0032	4.45%	\$0.0646	\$0.0673	\$0.0027	4.13%
30%	500	109,500	\$0.1033	\$0.1073	\$0.0039	3.82%	\$0.1105	\$0.1149	\$0.0044	3.97%	\$0.0997	\$0.1035	\$0.0037	3.74%
50%	500	182,500	\$0.0807	\$0.0839	\$0.0032	4.01%	\$0.0862	\$0.0898	\$0.0036	4.19%	\$0.0779	\$0.0809	\$0.0030	3.91%
70%	500	255,500	\$0.0709	\$0.0739	\$0.0029	4.13%	\$0.0757	\$0.0790	\$0.0033	4.33%	\$0.0685	\$0.0713	\$0.0028	4.02%
90%	500	328,500	\$0.0643	\$0.0670	\$0.0028	4.29%	\$0.0687	\$0.0718	\$0.0031	4.51%	\$0.0621	\$0.0647	\$0.0026	4.17%
30%	1,000	219,000	\$0.1008	\$0.1046	\$0.0039	3.84%	\$0.1079	\$0.1122	\$0.0043	3.99%	\$0.0972	\$0.1008	\$0.0037	3.76%
50%	1,000	365,000	\$0.0791	\$0.0823	\$0.0032	4.03%	\$0.0846	\$0.0882	\$0.0036	4.21%	\$0.0764	\$0.0794	\$0.0030	3.93%
70%	1,000	511,000	\$0.0698	\$0.0727	\$0.0029	4.15%	\$0.0746	\$0.0779	\$0.0032	4.35%	\$0.0674	\$0.0702	\$0.0027	4.03%
90%	1,000	657,000	\$0.0634	\$0.0662	\$0.0027	4.31%	\$0.0678	\$0.0709	\$0.0031	4.52%	\$0.0612	\$0.0638	\$0.0026	4.19%
30%	2,500	547,500	\$0.0992	\$0.1031	\$0.0038	3.85%	\$0.1064	\$0.1107	\$0.0043	4.01%	\$0.0957	\$0.0993	\$0.0036	3.77%
50%	2,500	912,500	\$0.0782	\$0.0814	\$0.0032	4.04%	\$0.0837	\$0.0872	\$0.0035	4.23%	\$0.0754	\$0.0784	\$0.0030	3.94%
70%	2,500	1,277,500	\$0.0692	\$0.0721	\$0.0029	4.16%	\$0.0740	\$0.0772	\$0.0032	4.36%	\$0.0668	\$0.0695	\$0.0027	4.04%
90%	2,500	1,642,500	\$0.0629	\$0.0656	\$0.0027	4.32%	\$0.0673	\$0.0704	\$0.0031	4.54%	\$0.0607	\$0.0633	\$0.0025	4.20%
30%	5,000	1,095,000	\$0.0987	\$0.1025	\$0.0038	3.86%	\$0.1059	\$0.1101	\$0.0042	4.01%	\$0.0951	\$0.0987	\$0.0036	3.77%
50%	5,000	1,825,000	\$0.0779	\$0.0810	\$0.0032	4.04%	\$0.0834	\$0.0869	\$0.0035	4.23%	\$0.0751	\$0.0781	\$0.0030	3.94%
70%	5,000	2,555,000	\$0.0690	\$0.0718	\$0.0029	4.16%	\$0.0738	\$0.0770	\$0.0032	4.37%	\$0.0666	\$0.0693	\$0.0027	4.05%
90%	5,000	3,285,000	\$0.0627	\$0.0655	\$0.0027	4.32%	\$0.0672	\$0.0702	\$0.0030	4.54%	\$0.0605	\$0.0631	\$0.0025	4.20%
30%	10,000	2,190,000	\$0.0985	\$0.1023	\$0.0038	3.86%	\$0.1056	\$0.1099	\$0.0042	4.01%	\$0.0949	\$0.0985	\$0.0036	3.77%
50%	10,000	3,650,000	\$0.0777	\$0.0809	\$0.0031	4.05%	\$0.0832	\$0.0868	\$0.0035	4.23%	\$0.0750	\$0.0779	\$0.0030	3.94%
70%	10,000	5,110,000	\$0.0689	\$0.0717	\$0.0029	4.16%	\$0.0736	\$0.0769	\$0.0032	4.37%	\$0.0665	\$0.0691	\$0.0027	4.05%
90%	10,000	6,570,000	\$0.0627	\$0.0654	\$0.0027	4.32%	\$0.0671	\$0.0701	\$0.0030	4.54%	\$0.0605	\$0.0630	\$0.0025	4.20%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2A Industrial Power 12-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2A) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0787	\$0.0825	\$0.0038	4.89%	\$0.0853	\$0.0895	\$0.0042	4.96%	\$0.0754	\$0.0791	\$0.0037	4.85%
50%	5,000	1,825,000	\$0.0650	\$0.0682	\$0.0032	4.91%	\$0.0699	\$0.0734	\$0.0035	5.02%	\$0.0625	\$0.0656	\$0.0030	4.84%
70%	5,000	2,555,000	\$0.0591	\$0.0620	\$0.0029	4.92%	\$0.0633	\$0.0665	\$0.0032	5.05%	\$0.0570	\$0.0598	\$0.0028	4.84%
90%	5,000	3,285,000	\$0.0546	\$0.0573	\$0.0027	5.04%	\$0.0584	\$0.0614	\$0.0030	5.19%	\$0.0527	\$0.0553	\$0.0026	4.95%
30%	7,000	1,533,000	\$0.0786	\$0.0824	\$0.0038	4.89%	\$0.0851	\$0.0893	\$0.0042	4.96%	\$0.0753	\$0.0789	\$0.0037	4.85%
50%	7,000	2,555,000	\$0.0649	\$0.0681	\$0.0032	4.91%	\$0.0698	\$0.0733	\$0.0035	5.02%	\$0.0624	\$0.0655	\$0.0030	4.84%
70%	7,000	3,577,000	\$0.0591	\$0.0620	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0570	\$0.0597	\$0.0028	4.84%
90%	7,000	4,599,000	\$0.0545	\$0.0573	\$0.0027	5.04%	\$0.0583	\$0.0614	\$0.0030	5.19%	\$0.0526	\$0.0553	\$0.0026	4.95%
30%	10,000	2,190,000	\$0.0784	\$0.0823	\$0.0038	4.89%	\$0.0850	\$0.0892	\$0.0042	4.96%	\$0.0752	\$0.0788	\$0.0036	4.85%
50%	10,000	3,650,000	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0624	\$0.0654	\$0.0030	4.85%
70%	10,000	5,110,000	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0597	\$0.0028	4.84%
90%	10,000	6,570,000	\$0.0545	\$0.0573	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	12,500	2,737,500	\$0.0784	\$0.0822	\$0.0038	4.89%	\$0.0849	\$0.0892	\$0.0042	4.96%	\$0.0751	\$0.0788	\$0.0036	4.85%
50%	12,500	4,562,500	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0624	\$0.0654	\$0.0030	4.85%
70%	12,500	6,387,500	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	12,500	8,212,500	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	15,000	3,285,000	\$0.0784	\$0.0822	\$0.0038	4.89%	\$0.0849	\$0.0891	\$0.0042	4.96%	\$0.0751	\$0.0787	\$0.0036	4.85%
50%	15,000	5,475,000	\$0.0648	\$0.0680	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.02%	\$0.0623	\$0.0654	\$0.0030	4.85%
70%	15,000	7,665,000	\$0.0590	\$0.0619	\$0.0029	4.92%	\$0.0632	\$0.0664	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	15,000	9,855,000	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%
30%	20,000	4,380,000	\$0.0783	\$0.0821	\$0.0038	4.90%	\$0.0849	\$0.0891	\$0.0042	4.97%	\$0.0750	\$0.0787	\$0.0036	4.86%
50%	20,000	7,300,000	\$0.0648	\$0.0679	\$0.0032	4.91%	\$0.0697	\$0.0732	\$0.0035	5.03%	\$0.0623	\$0.0653	\$0.0030	4.85%
70%	20,000	10,220,000	\$0.0589	\$0.0618	\$0.0029	4.92%	\$0.0631	\$0.0663	\$0.0032	5.06%	\$0.0569	\$0.0596	\$0.0028	4.84%
90%	20,000	13,140,000	\$0.0545	\$0.0572	\$0.0027	5.04%	\$0.0583	\$0.0613	\$0.0030	5.19%	\$0.0526	\$0.0552	\$0.0026	4.96%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2A Industrial Power 12-hour On-Peak Option (1-Hour Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2A) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0931	\$0.0973	\$0.0042	4.48%	\$0.1003	\$0.1049	\$0.0046	4.60%	\$0.0895	\$0.0935	\$0.0040	4.42%
50%	201	73,365	\$0.0745	\$0.0779	\$0.0034	4.52%	\$0.0800	\$0.0838	\$0.0037	4.68%	\$0.0718	\$0.0750	\$0.0032	4.43%
70%	201	102,711	\$0.0666	\$0.0696	\$0.0030	4.55%	\$0.0714	\$0.0747	\$0.0034	4.73%	\$0.0642	\$0.0670	\$0.0029	4.44%
90%	201	132,057	\$0.0609	\$0.0637	\$0.0028	4.66%	\$0.0653	\$0.0685	\$0.0032	4.86%	\$0.0587	\$0.0613	\$0.0027	4.54%
30%	500	109,500	\$0.0855	\$0.0895	\$0.0039	4.61%	\$0.0927	\$0.0971	\$0.0044	4.73%	\$0.0819	\$0.0857	\$0.0037	4.55%
50%	500	182,500	\$0.0700	\$0.0732	\$0.0032	4.62%	\$0.0755	\$0.0791	\$0.0036	4.78%	\$0.0672	\$0.0703	\$0.0030	4.53%
70%	500	255,500	\$0.0633	\$0.0662	\$0.0029	4.63%	\$0.0681	\$0.0714	\$0.0033	4.81%	\$0.0609	\$0.0637	\$0.0028	4.52%
90%	500	328,500	\$0.0583	\$0.0611	\$0.0028	4.73%	\$0.0627	\$0.0658	\$0.0031	4.93%	\$0.0561	\$0.0587	\$0.0026	4.61%
30%	1,000	219,000	\$0.0830	\$0.0868	\$0.0039	4.66%	\$0.0901	\$0.0944	\$0.0043	4.78%	\$0.0794	\$0.0830	\$0.0037	4.60%
50%	1,000	365,000	\$0.0684	\$0.0716	\$0.0032	4.66%	\$0.0739	\$0.0775	\$0.0036	4.82%	\$0.0657	\$0.0687	\$0.0030	4.57%
70%	1,000	511,000	\$0.0622	\$0.0651	\$0.0029	4.65%	\$0.0670	\$0.0702	\$0.0032	4.84%	\$0.0598	\$0.0625	\$0.0027	4.55%
90%	1,000	657,000	\$0.0575	\$0.0602	\$0.0027	4.75%	\$0.0619	\$0.0650	\$0.0031	4.96%	\$0.0553	\$0.0579	\$0.0026	4.64%
30%	2,500	547,500	\$0.0814	\$0.0852	\$0.0038	4.70%	\$0.0886	\$0.0928	\$0.0043	4.81%	\$0.0778	\$0.0814	\$0.0036	4.63%
50%	2,500	912,500	\$0.0675	\$0.0707	\$0.0032	4.68%	\$0.0730	\$0.0766	\$0.0035	4.84%	\$0.0648	\$0.0677	\$0.0030	4.59%
70%	2,500	1,277,500	\$0.0615	\$0.0644	\$0.0029	4.67%	\$0.0663	\$0.0696	\$0.0032	4.86%	\$0.0591	\$0.0618	\$0.0027	4.56%
90%	2,500	1,642,500	\$0.0570	\$0.0597	\$0.0027	4.77%	\$0.0614	\$0.0644	\$0.0031	4.97%	\$0.0548	\$0.0573	\$0.0025	4.65%
30%	5,000	1,095,000	\$0.0809	\$0.0847	\$0.0038	4.71%	\$0.0881	\$0.0923	\$0.0042	4.82%	\$0.0773	\$0.0809	\$0.0036	4.64%
50%	5,000	1,825,000	\$0.0672	\$0.0704	\$0.0032	4.69%	\$0.0727	\$0.0762	\$0.0035	4.85%	\$0.0645	\$0.0674	\$0.0030	4.60%
70%	5,000	2,555,000	\$0.0613	\$0.0642	\$0.0029	4.68%	\$0.0661	\$0.0693	\$0.0032	4.87%	\$0.0589	\$0.0616	\$0.0027	4.57%
90%	5,000	3,285,000	\$0.0568	\$0.0595	\$0.0027	4.77%	\$0.0612	\$0.0643	\$0.0030	4.98%	\$0.0546	\$0.0572	\$0.0025	4.66%
30%	10,000	2,190,000	\$0.0807	\$0.0845	\$0.0038	4.71%	\$0.0878	\$0.0921	\$0.0042	4.83%	\$0.0771	\$0.0807	\$0.0036	4.65%
50%	10,000	3,650,000	\$0.0671	\$0.0702	\$0.0031	4.69%	\$0.0726	\$0.0761	\$0.0035	4.86%	\$0.0643	\$0.0673	\$0.0030	4.60%
70%	10,000	5,110,000	\$0.0612	\$0.0641	\$0.0029	4.68%	\$0.0660	\$0.0692	\$0.0032	4.87%	\$0.0588	\$0.0615	\$0.0027	4.57%
90%	10,000	6,570,000	\$0.0567	\$0.0594	\$0.0027	4.78%	\$0.0611	\$0.0642	\$0.0030	4.98%	\$0.0545	\$0.0571	\$0.0025	4.66%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (40% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	5,000	1,095,000	\$0.0748	\$0.0786	\$0.0038	5.14%	\$0.0813	\$0.0856	\$0.0042	5.20%	\$0.0715	\$0.0751	\$0.0037	5.11%
50%	5,000	1,825,000	\$0.0626	\$0.0658	\$0.0032	5.09%	\$0.0675	\$0.0710	\$0.0035	5.19%	\$0.0602	\$0.0632	\$0.0030	5.03%
70%	5,000	2,555,000	\$0.0574	\$0.0603	\$0.0029	5.06%	\$0.0616	\$0.0648	\$0.0032	5.19%	\$0.0553	\$0.0581	\$0.0028	4.99%
90%	5,000	3,285,000	\$0.0533	\$0.0560	\$0.0027	5.16%	\$0.0571	\$0.0601	\$0.0030	5.31%	\$0.0514	\$0.0540	\$0.0026	5.08%
30%	7,000	1,533,000	\$0.0746	\$0.0785	\$0.0038	5.15%	\$0.0812	\$0.0854	\$0.0042	5.20%	\$0.0713	\$0.0750	\$0.0037	5.12%
50%	7,000	2,555,000	\$0.0625	\$0.0657	\$0.0032	5.09%	\$0.0674	\$0.0710	\$0.0035	5.20%	\$0.0601	\$0.0631	\$0.0030	5.03%
70%	7,000	3,577,000	\$0.0574	\$0.0603	\$0.0029	5.06%	\$0.0616	\$0.0648	\$0.0032	5.19%	\$0.0553	\$0.0580	\$0.0028	4.99%
90%	7,000	4,599,000	\$0.0532	\$0.0560	\$0.0027	5.16%	\$0.0570	\$0.0601	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
30%	10,000	2,190,000	\$0.0745	\$0.0784	\$0.0038	5.15%	\$0.0811	\$0.0853	\$0.0042	5.20%	\$0.0712	\$0.0749	\$0.0036	5.12%
50%	10,000	3,650,000	\$0.0625	\$0.0657	\$0.0032	5.09%	\$0.0674	\$0.0709	\$0.0035	5.20%	\$0.0600	\$0.0631	\$0.0030	5.04%
70%	10,000	5,110,000	\$0.0573	\$0.0602	\$0.0029	5.06%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0580	\$0.0028	4.99%
90%	10,000	6,570,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
30%	12,500	2,737,500	\$0.0745	\$0.0783	\$0.0038	5.15%	\$0.0810	\$0.0852	\$0.0042	5.20%	\$0.0712	\$0.0748	\$0.0036	5.12%
50%	12,500	4,562,500	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0674	\$0.0709	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	12,500	6,387,500	\$0.0573	\$0.0602	\$0.0029	5.06%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0580	\$0.0028	4.99%
90%	12,500	8,212,500	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
30%	15,000	3,285,000	\$0.0744	\$0.0783	\$0.0038	5.15%	\$0.0810	\$0.0852	\$0.0042	5.21%	\$0.0711	\$0.0748	\$0.0036	5.12%
50%	15,000	5,475,000	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0673	\$0.0708	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	15,000	7,665,000	\$0.0573	\$0.0602	\$0.0029	5.07%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0579	\$0.0028	4.99%
90%	15,000	9,855,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%
30%	20,000	4,380,000	\$0.0744	\$0.0782	\$0.0038	5.15%	\$0.0809	\$0.0852	\$0.0042	5.21%	\$0.0711	\$0.0747	\$0.0036	5.12%
50%	20,000	7,300,000	\$0.0624	\$0.0656	\$0.0032	5.10%	\$0.0673	\$0.0708	\$0.0035	5.20%	\$0.0600	\$0.0630	\$0.0030	5.04%
70%	20,000	10,220,000	\$0.0573	\$0.0602	\$0.0029	5.07%	\$0.0615	\$0.0647	\$0.0032	5.20%	\$0.0552	\$0.0579	\$0.0028	4.99%
90%	20,000	13,140,000	\$0.0532	\$0.0559	\$0.0027	5.16%	\$0.0570	\$0.0600	\$0.0030	5.31%	\$0.0513	\$0.0539	\$0.0026	5.08%

WISCONSIN POWER AND LIGHT COMPANY
COMPARISON OF ANNUAL BILLS
PRESENT VS PROPOSED RATES
CP-2B Industrial Power 12-hour On-Peak Option (Instantaneous Interruptible Demand, Transmission Voltage)

INDUSTRIAL POWER AT TRANSMISSION VOLTAGE (CP-2B) RATE SCHEDULE (50% On-Peak kWh)														
LOAD FACTOR	ON-PEAK DEMAND	MONTHLY KWH	ANNUAL \$/kWh				SUMMER \$/kWh				NON-SUMMER \$/kWh			
			MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE		MONTHLY BILL		INCREASE	
			PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT	PRESENT	PROPOSED	AMOUNT	PERCENT
30%	201	44,019	\$0.0892	\$0.0934	\$0.0042	4.68%	\$0.0964	\$0.1010	\$0.0046	4.79%	\$0.0856	\$0.0896	\$0.0040	4.62%
50%	201	73,365	\$0.0722	\$0.0755	\$0.0034	4.67%	\$0.0777	\$0.0814	\$0.0037	4.82%	\$0.0694	\$0.0726	\$0.0032	4.58%
70%	201	102,711	\$0.0649	\$0.0679	\$0.0030	4.66%	\$0.0697	\$0.0731	\$0.0034	4.85%	\$0.0625	\$0.0653	\$0.0029	4.56%
90%	201	132,057	\$0.0596	\$0.0624	\$0.0028	4.76%	\$0.0640	\$0.0671	\$0.0032	4.96%	\$0.0574	\$0.0600	\$0.0027	4.65%
30%	500	109,500	\$0.0816	\$0.0855	\$0.0039	4.84%	\$0.0888	\$0.0931	\$0.0044	4.94%	\$0.0780	\$0.0817	\$0.0037	4.78%
50%	500	182,500	\$0.0676	\$0.0708	\$0.0032	4.78%	\$0.0731	\$0.0767	\$0.0036	4.94%	\$0.0649	\$0.0679	\$0.0030	4.69%
70%	500	255,500	\$0.0616	\$0.0645	\$0.0029	4.75%	\$0.0664	\$0.0697	\$0.0033	4.94%	\$0.0592	\$0.0620	\$0.0028	4.65%
90%	500	328,500	\$0.0570	\$0.0598	\$0.0028	4.84%	\$0.0614	\$0.0645	\$0.0031	5.04%	\$0.0548	\$0.0574	\$0.0026	4.72%
30%	1,000	219,000	\$0.0790	\$0.0829	\$0.0039	4.90%	\$0.0862	\$0.0905	\$0.0043	5.00%	\$0.0754	\$0.0791	\$0.0037	4.84%
50%	1,000	365,000	\$0.0661	\$0.0693	\$0.0032	4.82%	\$0.0716	\$0.0751	\$0.0036	4.98%	\$0.0633	\$0.0663	\$0.0030	4.74%
70%	1,000	511,000	\$0.0605	\$0.0634	\$0.0029	4.78%	\$0.0653	\$0.0686	\$0.0032	4.97%	\$0.0581	\$0.0608	\$0.0027	4.68%
90%	1,000	657,000	\$0.0562	\$0.0589	\$0.0027	4.86%	\$0.0606	\$0.0637	\$0.0031	5.07%	\$0.0540	\$0.0565	\$0.0026	4.75%
30%	2,500	547,500	\$0.0775	\$0.0813	\$0.0038	4.93%	\$0.0847	\$0.0889	\$0.0043	5.03%	\$0.0739	\$0.0775	\$0.0036	4.88%
50%	2,500	912,500	\$0.0652	\$0.0683	\$0.0032	4.85%	\$0.0707	\$0.0742	\$0.0035	5.01%	\$0.0624	\$0.0654	\$0.0030	4.76%
70%	2,500	1,277,500	\$0.0599	\$0.0627	\$0.0029	4.80%	\$0.0647	\$0.0679	\$0.0032	4.99%	\$0.0575	\$0.0602	\$0.0027	4.70%
90%	2,500	1,642,500	\$0.0557	\$0.0584	\$0.0027	4.88%	\$0.0601	\$0.0631	\$0.0031	5.08%	\$0.0535	\$0.0560	\$0.0025	4.77%
30%	5,000	1,095,000	\$0.0770	\$0.0808	\$0.0038	4.95%	\$0.0841	\$0.0884	\$0.0042	5.05%	\$0.0734	\$0.0770	\$0.0036	4.89%
50%	5,000	1,825,000	\$0.0648	\$0.0680	\$0.0032	4.86%	\$0.0704	\$0.0739	\$0.0035	5.01%	\$0.0621	\$0.0651	\$0.0030	4.77%
70%	5,000	2,555,000	\$0.0596	\$0.0625	\$0.0029	4.81%	\$0.0644	\$0.0677	\$0.0032	5.00%	\$0.0572	\$0.0599	\$0.0027	4.70%
90%	5,000	3,285,000	\$0.0555	\$0.0582	\$0.0027	4.89%	\$0.0599	\$0.0630	\$0.0030	5.09%	\$0.0533	\$0.0558	\$0.0025	4.77%
30%	10,000	2,190,000	\$0.0767	\$0.0805	\$0.0038	4.95%	\$0.0839	\$0.0881	\$0.0042	5.05%	\$0.0731	\$0.0767	\$0.0036	4.90%
50%	10,000	3,650,000	\$0.0647	\$0.0678	\$0.0031	4.86%	\$0.0702	\$0.0737	\$0.0035	5.02%	\$0.0619	\$0.0649	\$0.0030	4.77%
70%	10,000	5,110,000	\$0.0595	\$0.0624	\$0.0029	4.81%	\$0.0643	\$0.0676	\$0.0032	5.00%	\$0.0571	\$0.0598	\$0.0027	4.71%
90%	10,000	6,570,000	\$0.0554	\$0.0581	\$0.0027	4.89%	\$0.0598	\$0.0629	\$0.0030	5.09%	\$0.0532	\$0.0558	\$0.0025	4.78%

WISCONSIN POWER AND LIGHT COMPANY
TIME-OF-DAY BREAKPOINT ANALYSIS
% of On-peak Usage

	ANNUAL		SUMMER		NON-SUMMER	
	PRESENT	PROPOSED	PRESENT	PROPOSED	PRESENT	PROPOSED
Gs-1 vs. Gs-3 14-Hour On-Peak	44%	44%	47%	47%	42%	42%
Gs-1 vs. Gs-3 12-Hour On-Peak	41%	40%	44%	43%	39%	39%
Cg-2 vs. Cg-2 14-Hour On-Peak	50%	50%	64%	65%	42%	42%
Cg-2 vs. Cg-2 12-Hour On-Peak	45%	44%	59%	59%	38%	37%



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Amendment 502, Schedule Ms-1

STREETLIGHTING SERVICE

ELECTRIC

1. Effective In

All territory served by the company at retail.

2. Availability

This rate is available for streetlighting and similar service for any unit of government, where a unit of government is defined as any tax supported body or its instrumentality. Energy for general outdoor lighting for public parks, parking lots and holiday decorations may be supplied in conjunction with streetlighting service provided by the company. Municipal lighting service which does not conform to the conditions of this schedule may be taken at any commercial service schedule applicable to unrestricted lighting service.

New installations of fixtures or replacements of existing lamps or fixtures will be made by the company only with company-standard High Pressure Sodium lamps and fixtures.

New installations of customer-owned fixtures must be metered. An existing	(N)
unmetered circuit must be converted to a metered circuit with any incremental	I
addition of customer-owned fixtures to the circuit.	(N)

3. Rate

A. Energy Charge

The Energy Charge applied to metered and to unmetered energy:

All kWh used per month: \$0.05833 per kWh.

Estimated Annual Energy Charge =

$$\frac{\text{Energy Charge} \times 4,000 \text{ hours} \times (\text{lamp} + \text{ballast wattage})}{1,000 \text{ watts per kWh}}$$

Daily Credit = Estimated Annual Energy Charge / 365 days

B. Facilities Charge (Standard Fixtures)

Facilities Charge shall be charged for each fixture owned by the Company.
The Facilities Charges per Fixture per Year are:



STREETLIGHTING SERVICE

ELECTRIC

The energy requirement for metered service shall be determined by regular meter readings. Alternatively, for customer-owned and maintained equipment installed on an unmetered circuit under previous tariff provisions, the energy requirement may continue to be estimated contingent upon satisfactory maintenance of the equipment and satisfactory control of the burning schedule. The customer may be required to provide to the company an annual statement of connected and operating metered and unmetered fixtures. (R) (R)

C. Credit Provisions

For fixtures maintained by the company, the customer is responsible for notifying the company of specific fixtures which are not functioning. If the outage continues for more than one whole night following receipt of notification by the company, Daily Credit equal to 1/365th of the fixture's Estimated Annual Energy Charge shall be given for each night the outage continues. The Daily Credits listed in the table above shall not be adjusted for the cost of fuel.

5. Ownership of Facilities

Except as indicated below, systems of fixtures and related service equipment may be owned by either the customer or the company. The company will install systems of fixtures for immediate customer purchase and ownership, but will do so only if the fixtures are installed according to company standards current at the time of installation.

A. Company-owned Facilities

Following are summary descriptions of the various components recovered by the Facilities Charge (Standard Facilities):

1) Overhead Lighting Systems

Standard Overhead Lighting Systems are installed on company-owned wooden power poles. Conductors are strung overhead. The standard installation shall include sufficient conductor to make connections and span the distance to the next fixture, a fuse and holder, a bracket or mast arm, and a lamp assembly with photo-electric control. The company will always provide, at no cost, transformers, switches and relays.

If a wooden pole must be installed solely to support a streetlighting fixture, the customer shall pay 80% of the installed cost of the pole prior to receiving service. (The remaining 20% of the cost is recovered in the monthly Facilities Charge).



Volume III, 5th Revision, Sheet No. 10.35
Amendment xxx, Schedule Er-4.5

EXTENSION RULES

ELECTRIC

For systems served by underground conductors, if the appropriate voltage level for lighting Apparatus is not available in conjunction with serving other customer classes in the area, The customer shall be responsible for the costs incurred by the company to provide the Appropriate voltage level for the lighting system. These costs shall include all costs Incurred to provide the appropriate voltage level for the lighting service, including transformers, relays and switches; The construction allowance for lighting facilities shall be applied. The contribution shall be nonrefundable.

(D) Deleted: Service supplied from one feed point to two or more customer-owned fixtures must be metered. This requirement may be waived if satisfactory control of the circuits(s) and burning schedule is demonstrated.

d. Streetlight (Ms-1), Decorative Lighting (Ms-2) and Outdoor Lighting (Ms-3)
Facilities: Services and Fixtures.

Standard company-owned facilities up to the free footage limits will be installed by the company at no cost to the customer; These standard facilities are Described in the respective tariffs, and the footage limits are listed in the Extension Rules

The company provides no free footage or construction allowance for customer-Owned services and fixtures, whether newly installed or existing facilities purchased from the company

For each work order, excess footage shall be determined by multiplying the Number of fixtures installed (either overhead or underground) times the applicable limit per fixture; Any footage installed in addition to this amount is excess footage

Within Underground Distribution Areas, the lighting facilities shall be served by underground facilities; The post used shall be ornamental concrete or aluminum. However, individual Underground Distribution Areas which have wooden posts in place prior to August 1, 1993, may utilize wooden posts for any Addition.

e. Cost of Metering

The company will supply, at no cost to each applicant, standard metering facilities as defined in the company's Electric Service Rules.

f. Cost of Transformers

The company will supply, at no cost to each applicant, transformer capacity adequate to meet the applicant's load at the time of installation; The customer shall give the company reasonable notice prior to the connection of additional load to insure that adequate transformer capacity is provided.

PARALLEL GENERATION – SPECIFICATIONS

ELECTRIC

1. Safety, System Protection, and Power Quality Rules of Interconnection for Parallel Generation Service
 - a. Interconnection of customer's generating installation with the company's power system is not permitted until proper application has been made to and approval received from the company. The company may withhold approval only for good reason such as failure to comply with any and all applicable company, ATC and MISO requirements or governmental rules or laws. The customer shall sign a contract specifying reasonable technical connection and operating aspects for the parallel generating facility. For all interconnections with ATC, the customer shall comply with requirements of ATC and MISO.
 - b. The company will notify the appropriate telephone utility and cable television utility when a Parallel Power Producer facility is to be interconnected with the company's system. This notification should be as early as possible to permit coordinated analysis and testing in advance of interconnection, if necessary.
 - c. Where necessary, for reasons of public or employee safety or the potential for a Parallel Power Producer facility causing problems with the service of other customers, the company may require a separate distribution transformer(s) for a customer having a Parallel Power Producer facility. Ordinarily this requirement should not be necessary for an induction-type generator with a capacity of 5 kW or less, or other unit of 10 kW or less that utilizes line commutated inverters.
 - d. When necessary, to avoid the potential for a Parallel Power Producer facility causing problems with the service of other customers, the company may limit the capacity and operating characteristics of single-phase generators in a manner consistent with company limitations for single-phase motors. Ordinarily, single-phase generators should be limited to a capacity of 10 kW or less.
 - e. The customer's facility must have a system for automatically isolating the generator from the company's system upon loss of the company's supply. For synchronous and induction generators, such protection against continued operation when isolated from the system ordinarily consists of overcurrent protection (fuse or circuit breaker) plus a voltage or frequency controlled contactor which will automatically disconnect the unit whenever the output voltage and/or frequency drifts outside predetermined limits (plus or minus 10 percent of the rated values). Other suitable systems to protect the company system against abnormal voltages or frequencies may be accepted by the company.
 - f. The company may require that there be provided, between the parallel generator and the company system, a lockable load-break disconnect switch. For installations interconnected at greater than 600 volts a

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